



This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

June FY 2018 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
6/26/2018	22:48	23:50	North of John Day	50	Discretionary	John Day	50	12	Chief Joseph	50	-	SOL Exceeded	\$ 620.00
6/26/2018	23:50	0:50	North of John Day	105	Discretionary	John Day	105	12	Little Goose Ice Harbor	105	-	SOL Exceeded	\$ 1,260.00
6/27/2018	6:12	6:17	North of John Day	70	Discretionary	John Day	70	23	Chief Joseph	70	14	SOL Exceeded	\$ 53.00

June Total: \$ 1,933.00
FY 2018 Year to Date: \$ 636,219.00

June FY18 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day	\$23.00	\$0.00	\$11.07
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
RATS			
LaGrande			
Northwest Montana			

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWh of INC