

From: Ashby,Gordon S (BPA) - PGA-6
Sent: Tue May 25 10:32:17 2021
To: Smith,Glen A (BPA) - PG-5; Adams,Stephanie A (BPA) - PSR-6; Egerdahl,Ryan J (BPA) - PGPR-5; Bellcoff,Steve (BPA) - PGPR-5
Subject: RE: Cowlitz Falls Benefit Review
Importance: Normal
Attachments: All_In_Cost_AnalysisV1A.2 KH revised and reformatted FY2018 V1 3.2.20.xlsx; All_In_Cost_AnalysisV1A.2 KH revised and reformatted FY2017 V1.xlsx; All_In_Cost_AnalysisV1A.2 KH revised and reformatted FY2019 V1 3.9.20.xlsx

Microsoft Exchange Server;converted from html;

Here are Kyle's files for 2017-2019. The \$\$ Summary sheet is probably the interesting one.

-----Original Appointment-----

From: Smith,Glen A (BPA) - PG-5 <gasmith@bpa.gov>

Sent: Thursday, May 20, 2021 2:37 PM

To: Smith,Glen A (BPA) - PG-5; Adams,Stephanie A (BPA) - PSR-6; Egerdahl,Ryan J (BPA) - PGPR-5; Ashby,Gordon S (BPA) - PGA-6; Bellcoff,Steve (BPA) - PGPR-5

Subject: Cowlitz Falls Benefit Review

When: Tuesday, May 25, 2021 10:00 AM-11:00 AM (UTC-08:00) Pacific Time (US & Canada).

Where: Conference Call 503-230-4000; ID (b)(6)

All,

Looking to discuss the benefits of Cowlitz Falls, current versus original.

Please invite others as needed.

Costs are going up and I want to see if the need for Cowlitz power is still necessary and cost effective.

Background: The ROD (attached) states that forecasts of energy and load concerned Bonneville as it saw loads exceeding generation in the late 80's to early 90's. At the time, alternate generation was wood or coal fired facilities and purchasing power from a hydro source was supported and cost effective for the time. At the time of the ROD (1991) the estimated levelized costs was 30 mills with an expected annual output of 30.8 aMW. The contract with Lewis County was signed and is set to expire in 2032.

Current or Problem Statement: Things have changed as other environmentally favorable generation resources meet current and forecasted loads. Alternate sources of wind, solar and gas fired generation are cost competitive in comparison with hydropower. The recent Cowlitz Dam cost forecast (attached) is expected to grow by 50% over the next few years. Current generation estimates are as follows, 26.5 aMW in setting the RWHM values and at Critical Water, average water goes up to 27.7 with a high of 40.3. That would represent a loss of 26.5 aMW of Tier 1 capability, and slightly more in secondary.

Agenda:

- (1) Discuss analysis steps/tasks to determine whether or not Cowlitz is still in Bonneville's best interest to maintain the agreement.
- (2) What should be reviewed and who to review it with to determine pros/cons of ending contract before 2032.
- (3) Develop outline of analysis to develop alternatives and make recommendations (ADF).
- (4) Setup next steps and tasks.

CFR Costs

Public Utility District #1 of Lewis County

Year	Monthly Debt Service	Monthly O&M	Monthly KWH	Plant Use KWH	Net Gen KWH	Monthly Total Cost	Monthly Cost/kwh	Monthly O&M Cost/kwh	Prior 12 Months O & M Cost	Prior 12 Months Total Cost	Prior 12 Months KWH	Date?
Aug-95	\$ 1,087,689.92	\$ 1,087,689.92	7,362,000			\$ 2,175,379.83	\$ 0.2955	\$ 0.1477				Aug-95
Sep-95	\$ 1,087,689.92	\$ 1,087,689.92	3,018,000			\$ 2,175,379.83	\$ 0.7208	\$ 0.3604				Sep-95
Oct-95	\$ 1,087,689.92	\$ 1,087,689.92	4,548,000			\$ 2,175,379.83	\$ 0.4783	\$ 0.2392				Oct-95
Nov-95	\$ 1,087,435.75	\$ 174,764.58	36,295,000			\$ 1,262,200.33	\$ 0.0348	\$ 0.0048				Nov-95
Dec-95	\$ 1,087,435.75	\$ 174,764.58	37,068,000			\$ 1,262,200.33	\$ 0.0341	\$ 0.0047				Dec-95
Jan-96	\$ 1,087,435.75	\$ 174,764.58	33,867,000			\$ 1,262,200.33	\$ 0.0373	\$ 0.0052				Jan-96
Feb-96	\$ 1,087,435.75	\$ 174,764.58	19,640,000			\$ 1,262,200.33	\$ 0.0643	\$ 0.0089				Feb-96
Mar-96	\$ 1,087,435.75	\$ 174,764.58	16,130,000			\$ 1,262,200.33	\$ 0.0783	\$ 0.0108				Mar-96
Apr-96	\$ 1,087,435.75	\$ 174,764.58	24,130,000			\$ 1,262,200.33	\$ 0.0523	\$ 0.0072				Apr-96
May-96	\$ 1,087,435.75	\$ 174,764.58	27,726,000			\$ 1,262,200.33	\$ 0.0455	\$ 0.0063	\$ 4,486,421.83	\$ 15,361,541.83	209,784,000	May-96
Jun-96	\$ 1,087,435.75	\$ 174,764.58	20,883,000			\$ 1,262,200.33	\$ 0.0604	\$ 0.0084	\$ 4,661,186.42	\$ 16,623,742.17	230,667,000	Jun-96
Jul-96	\$ 1,087,435.75	\$ 174,764.58	13,408,000			\$ 1,262,200.33	\$ 0.0941	\$ 0.0130	\$ 4,835,951.00	\$ 17,885,942.50	244,075,000	Jul-96
Aug-96	\$ 1,087,435.75	\$ 160,920.25	7,710,000			\$ 1,248,356.00	\$ 0.1619	\$ 0.0209	\$ 3,909,181.33	\$ 16,958,918.66	244,423,000	Aug-96
Sep-96	\$ 1,087,435.75	\$ 160,920.25	5,718,000			\$ 1,248,356.00	\$ 0.2183	\$ 0.0281	\$ 2,982,411.66	\$ 16,031,894.83	247,123,000	Sep-96
Oct-96	\$ 1,087,435.75	\$ 160,920.25	6,400,000			\$ 1,248,356.00	\$ 0.1951	\$ 0.0251	\$ 2,055,641.99	\$ 15,104,870.99	248,975,000	Oct-96
Nov-96	\$ 1,087,667.00	\$ 160,920.25	20,779,000			\$ 1,248,387.25	\$ 0.0601	\$ 0.0077	\$ 2,041,797.65	\$ 15,091,257.90	233,459,000	Nov-96
Dec-96	\$ 1,087,667.00	\$ 160,920.25	33,675,000			\$ 1,248,387.25	\$ 0.0371	\$ 0.0048	\$ 2,027,953.32	\$ 15,077,644.82	230,066,000	Dec-96
Jan-97	\$ 1,087,667.00	\$ 160,920.25	38,385,000			\$ 1,248,387.25	\$ 0.0325	\$ 0.0042	\$ 2,014,108.98	\$ 15,064,031.73	234,584,000	Jan-97
Feb-97	\$ 1,087,667.00	\$ 160,920.25	29,025,000			\$ 1,248,387.25	\$ 0.0430	\$ 0.0055	\$ 2,000,264.64	\$ 15,050,418.64	243,969,000	Feb-97
Mar-97	\$ 1,087,667.00	\$ 160,920.25	31,799,000			\$ 1,248,387.25	\$ 0.0393	\$ 0.0051	\$ 1,986,420.31	\$ 15,036,805.56	259,638,000	Mar-97
Apr-97	\$ 1,087,667.00	\$ 160,920.25	31,349,400			\$ 1,248,387.25	\$ 0.0398	\$ 0.0051	\$ 1,972,575.97	\$ 15,023,192.47	266,857,400	Apr-97
May-97	\$ 1,087,667.00	\$ 160,920.25	45,447,700			\$ 1,248,387.25	\$ 0.0275	\$ 0.0035	\$ 1,958,731.63	\$ 15,009,579.38	284,579,100	May-97
Jun-97	\$ 1,087,667.00	\$ 160,920.25	38,423,400			\$ 1,248,387.25	\$ 0.0325	\$ 0.0042	\$ 1,944,887.30	\$ 14,993,966.30	302,119,500	Jun-97
Jul-97	\$ 1,087,667.00	\$ 160,920.25	23,643,100			\$ 1,248,387.25	\$ 0.0528	\$ 0.0068	\$ 1,931,042.96	\$ 14,982,353.21	312,354,600	Jul-97
Aug-97	\$ 1,087,667.00	\$ 235,990.19	10,643,700			\$ 1,323,637.19	\$ 0.1244	\$ 0.0222	\$ 2,006,112.90	\$ 15,037,634.40	315,288,300	Aug-97
Sep-97	\$ 1,087,667.00	\$ 124,781.96	10,903,400			\$ 1,212,448.96	\$ 0.1112	\$ 0.0114	\$ 1,969,974.62	\$ 15,021,747.37	320,473,700	Sep-97
Oct-97	\$ 1,087,667.00	\$ 247,046.83	23,557,900			\$ 1,334,713.83	\$ 0.0567	\$ 0.0105	\$ 2,056,101.20	\$ 15,108,105.20	337,631,600	Oct-97
Nov-97	\$ 1,087,660.33	\$ 105,502.09	29,453,000			\$ 1,193,162.42	\$ 0.0405	\$ 0.0036	\$ 2,000,683.04	\$ 15,052,680.38	346,305,600	Nov-97
Dec-97	\$ 1,087,660.33	\$ 100,471.30	22,292,100			\$ 1,188,131.63	\$ 0.0533	\$ 0.0045	\$ 1,940,234.10	\$ 14,992,224.76	334,922,700	Dec-97
Jan-98	\$ 1,087,660.33	\$ 107,455.22	29,327,100			\$ 1,195,115.55	\$ 0.0408	\$ 0.0037	\$ 1,886,769.07	\$ 14,938,753.07	325,864,800	Jan-98
Feb-98	\$ 1,087,660.33	\$ 125,323.27	19,805,700			\$ 1,212,983.60	\$ 0.0612	\$ 0.0063	\$ 1,851,172.09	\$ 14,903,149.43	316,645,500	Feb-98
Mar-98	\$ 1,087,660.33	\$ 165,618.26	23,183,500			\$ 1,253,278.59	\$ 0.0541	\$ 0.0071	\$ 1,855,870.11	\$ 14,907,840.77	308,030,000	Mar-98
Apr-98	\$ 1,087,660.33	\$ 266,407.19	19,221,500			\$ 1,354,067.52	\$ 0.0704	\$ 0.0139	\$ 1,961,357.05	\$ 15,013,321.05	295,902,100	Apr-98
May-98	\$ 1,087,660.33	\$ 183,609.27	33,884,800			\$ 1,271,269.60	\$ 0.0375	\$ 0.0054	\$ 1,984,046.07	\$ 15,036,003.41	284,339,200	May-98
Jun-98	\$ 1,087,660.33	\$ 197,398.33	26,753,900			\$ 1,285,058.66	\$ 0.0480	\$ 0.0074	\$ 2,020,524.16	\$ 15,072,474.82	272,669,700	Jun-98
Jul-98	\$ 1,087,660.33	\$ 174,786.45	13,484,900			\$ 1,262,446.78	\$ 0.0936	\$ 0.0130	\$ 2,034,390.36	\$ 15,086,334.36	262,511,500	Jul-98
Aug-98	\$ 1,087,660.33	\$ 106,485.85	7,310,800			\$ 1,194,146.18	\$ 0.1633	\$ 0.0146	\$ 1,904,886.02	\$ 14,956,823.35	259,178,600	Aug-98
Sep-98	\$ 1,087,660.33	\$ 170,706.37	5,433,700			\$ 1,258,366.70	\$ 0.2316	\$ 0.0314	\$ 1,950,810.43	\$ 15,002,741.10	253,708,900	Sep-98
Oct-98	\$ 1,087,660.33	\$ 183,622.76	4,826,800			\$ 1,271,283.09	\$ 0.2634	\$ 0.0380	\$ 1,887,386.36	\$ 14,939,310.36	234,977,800	Oct-98
Nov-98	\$ 1,087,838.67	\$ 380,498.37	20,194,500			\$ 1,468,337.04	\$ 0.0727	\$ 0.0188	\$ 2,162,382.64	\$ 15,214,484.97	225,719,300	Nov-98
Dec-98	\$ 1,087,838.67	\$ 216,371.64	33,621,600			\$ 1,304,210.31	\$ 0.0388	\$ 0.0064	\$ 2,278,282.98	\$ 15,330,563.65	237,048,800	Dec-98
Jan-99	\$ 1,087,838.67	\$ 221,818.07	37,055,100			\$ 1,309,656.74	\$ 0.0353	\$ 0.0060	\$ 2,392,645.83	\$ 15,445,104.83	244,776,800	Jan-99
Feb-99	\$ 1,087,838.67	\$ 127,480.35	22,729,200			\$ 1,215,319.02	\$ 0.0535	\$ 0.0056	\$ 2,394,802.91	\$ 15,447,440.24	247,700,300	Feb-99
Mar-99	\$ 1,087,838.67	\$ 139,612.96	26,070,800			\$ 1,227,451.63	\$ 0.0471	\$ 0.0054	\$ 2,368,797.61	\$ 15,421,613.28	250,587,600	Mar-99
Apr-99	\$ 1,087,838.67	\$ 152,872.67	22,794,500			\$ 1,240,711.34	\$ 0.0544	\$ 0.0067	\$ 2,255,263.09	\$ 15,308,257.09	254,160,600	Apr-99

Public Utility District #1 of Lewis County

Year	Monthly Debt Service	Monthly O&M	Monthly KWH	Plant Use KWH	Net Gen KWH	Monthly Total Cost	Monthly Cost/kwh	Monthly O&M Cost/kwh	Prior 12 Months O & M Cost	Prior 12 Months Total Cost	Prior 12 Months KWH	Date?
May-99	\$ 1,087,838.67	\$ 69,503.88	36,140,600			\$ 1,157,342.55	\$ 0.0320	\$ 0.0019	\$ 2,141,157.70	\$ 15,194,330.03	256,416,400	May-99
Jun-99	\$ 1,087,838.67	\$ 137,565.50	46,628,400			\$ 1,225,404.17	\$ 0.0263	\$ 0.0030	\$ 2,081,324.87	\$ 15,134,675.54	276,290,900	Jun-99
Jul-99	\$ 1,087,838.67	\$ 146,073.78	37,498,900			\$ 1,233,912.45	\$ 0.0329	\$ 0.0039	\$ 2,052,612.20	\$ 15,106,141.20	300,304,900	Jul-99
Aug-99	\$ 1,087,838.67	\$ 86,685.49	17,347,900			\$ 1,174,524.16	\$ 0.0677	\$ 0.0050	\$ 2,032,811.84	\$ 15,086,519.17	310,342,000	Aug-99
Sep-99	\$ 1,087,838.67	\$ 92,146.43	7,471,400			\$ 1,179,985.10	\$ 0.1579	\$ 0.0123	\$ 1,954,251.90	\$ 15,008,137.57	312,379,700	Sep-99
Oct-99	\$ 1,087,838.67	\$ 128,653.04	5,367,100			\$ 1,216,491.71	\$ 0.2267	\$ 0.0240	\$ 1,899,282.18	\$ 14,953,346.18	312,920,000	Oct-99
Nov-99	\$ 1,087,647.83	\$ 187,634.16	27,419,400			\$ 1,275,281.99	\$ 0.0465	\$ 0.0068	\$ 1,706,417.97	\$ 14,760,291.14	320,144,900	Nov-99
Dec-99	\$ 1,087,647.83	\$ 97,728.51	37,705,200			\$ 1,185,376.34	\$ 0.0314	\$ 0.0026	\$ 1,587,774.84	\$ 14,641,457.17	324,228,500	Dec-99
Jan-00	\$ 1,087,647.83	\$ 175,927.25	19,433,200			\$ 1,263,575.08	\$ 0.0650	\$ 0.0091	\$ 1,541,884.02	\$ 14,595,375.52	306,606,600	Jan-00
Feb-00	\$ 1,087,647.83	\$ 86,685.49	22,455,600			\$ 1,174,333.32	\$ 0.0523	\$ 0.0039	\$ 1,501,089.16	\$ 14,554,389.83	306,333,000	Feb-00
Mar-00	\$ 1,087,647.83	\$ 115,018.19	18,461,900			\$ 1,202,666.02	\$ 0.0651	\$ 0.0062	\$ 1,476,494.39	\$ 14,529,604.22	298,724,100	Mar-00
Apr-00	\$ 1,087,647.83	\$ 96,779.04	32,499,700			\$ 1,184,426.87	\$ 0.0364	\$ 0.0030	\$ 1,420,400.76	\$ 14,473,319.76	308,429,300	Apr-00
May-00	\$ 1,087,647.83	\$ 225,439.28	35,755,600			\$ 1,313,087.11	\$ 0.0367	\$ 0.0063	\$ 1,576,336.16	\$ 14,629,064.33	308,044,300	May-00
Jun-00	\$ 1,087,647.83	\$ 390,217.01	34,361,100			\$ 1,477,864.84	\$ 0.0430	\$ 0.0114	\$ 1,828,987.67	\$ 14,881,525.00	295,777,000	Jun-00
Jul-00	\$ 1,087,647.83	\$ 266,208.79	15,539,200			\$ 1,353,856.62	\$ 0.0871	\$ 0.0171	\$ 1,949,122.68	\$ 15,001,469.18	273,817,300	Jul-00
Aug-00	\$ 1,087,647.83	\$ 107,982.49	7,953,800			\$ 1,195,630.32	\$ 0.1503	\$ 0.0136	\$ 1,970,419.68	\$ 15,022,575.35	264,423,200	Aug-00
Sep-00	\$ 1,087,647.83	\$ 166,203.99	4,380,500			\$ 1,253,851.82	\$ 0.2862	\$ 0.0379	\$ 2,044,477.24	\$ 15,096,442.07	261,332,300	Sep-00
Oct-00	\$ 1,087,647.83	\$ 94,228.45	8,690,200			\$ 1,181,876.28	\$ 0.1360	\$ 0.0108	\$ 2,010,052.65	\$ 15,061,826.65	264,655,400	Oct-00
Nov-00	\$ 1,087,919.17	\$ 156,161.11	3,357,300			\$ 1,244,080.28	\$ 0.3706	\$ 0.0465	\$ 1,978,579.60	\$ 15,030,624.93	240,593,300	Nov-00
Dec-00	\$ 1,087,919.17	\$ 67,524.84	5,505,500			\$ 1,155,444.01	\$ 0.2099	\$ 0.0123	\$ 1,948,375.93	\$ 15,000,692.60	208,393,600	Dec-00
Jan-01	\$ 1,087,919.17	\$ 82,470.60	11,285,700			\$ 1,170,389.77	\$ 0.1037	\$ 0.0073	\$ 1,854,919.28	\$ 14,907,507.28	200,246,100	Jan-01
Feb-01	\$ 1,087,919.17	\$ 152,826.89	9,342,400			\$ 1,240,746.06	\$ 0.1328	\$ 0.0164	\$ 1,921,060.68	\$ 14,973,920.01	187,132,900	Feb-01
Mar-01	\$ 1,087,919.17	\$ 363,226.28	13,216,500			\$ 1,431,145.45	\$ 0.1098	\$ 0.0275	\$ 2,169,268.77	\$ 15,222,399.44	181,887,500	Mar-01
Apr-01	\$ 1,087,919.17	\$ 85,108.62	18,508,800			\$ 1,173,027.79	\$ 0.0634	\$ 0.0046	\$ 2,157,598.35	\$ 15,211,000.35	167,896,600	Apr-01
May-01	\$ 1,087,919.17	\$ 129,473.81	33,570,200			\$ 1,217,392.98	\$ 0.0363	\$ 0.0039	\$ 2,061,632.88	\$ 15,115,306.21	165,711,200	May-01
Jun-01	\$ 1,087,919.17	\$ 183,033.81	19,058,200			\$ 1,270,952.98	\$ 0.0667	\$ 0.0096	\$ 1,854,449.68	\$ 14,908,394.35	150,408,300	Jun-01
Jul-01	\$ 1,087,919.17	\$ 186,935.44	10,714,700			\$ 1,274,854.61	\$ 0.1190	\$ 0.0174	\$ 1,775,176.33	\$ 14,829,392.33	145,583,800	Jul-01
Aug-01	\$ 1,087,919.17	\$ 181,353.95	6,757,700			\$ 1,269,273.12	\$ 0.1878	\$ 0.0268	\$ 1,848,547.79	\$ 14,903,035.12	144,387,700	Aug-01
Sep-01	\$ 1,087,919.17	\$ 76,743.06	509,800			\$ 1,164,662.23	\$ 2.2845	\$ 0.1505	\$ 1,759,086.86	\$ 14,813,845.53	140,517,000	Sep-01
Oct-01	\$ 1,087,919.17	\$ 253,318.04	3,767,700			\$ 1,341,237.21	\$ 0.3560	\$ 0.0672	\$ 1,918,176.45	\$ 14,973,206.45	135,594,500	Oct-01
Nov-01	\$ 1,087,919.17	\$ 74,415.19	29,611,300			\$ 1,162,334.36	\$ 0.0393	\$ 0.0025	\$ 1,836,430.53	\$ 14,891,460.53	161,848,500	Nov-01
Dec-01	\$ 1,087,919.17	\$ 85,365.08	29,761,300			\$ 1,173,284.25	\$ 0.0394	\$ 0.0029	\$ 1,854,270.77	\$ 14,909,300.77	186,104,300	Dec-01
Jan-02	\$ 1,087,724.42	\$ 83,934.57	28,017,500			\$ 1,171,658.99	\$ 0.0418	\$ 0.0030	\$ 1,855,734.74	\$ 14,910,569.99	202,836,100	Jan-02
Feb-02	\$ 1,087,724.42	\$ 120,100.76	20,110,400			\$ 1,207,825.18	\$ 0.0601	\$ 0.0060	\$ 1,823,008.61	\$ 14,877,649.11	213,604,100	Feb-02
Mar-02	\$ 1,087,724.42	\$ 112,208.12	21,703,500			\$ 1,199,932.54	\$ 0.0553	\$ 0.0052	\$ 1,571,990.45	\$ 14,626,436.20	222,091,100	Mar-02
Apr-02	\$ 1,087,724.42	\$ 82,445.35	32,294,100			\$ 1,170,169.77	\$ 0.0362	\$ 0.0026	\$ 1,569,327.18	\$ 14,623,578.18	235,876,400	Apr-02
May-02	\$ 1,087,724.42	\$ 141,628.91	38,635,600			\$ 1,229,353.33	\$ 0.0318	\$ 0.0037	\$ 1,581,482.28	\$ 14,635,538.53	240,941,800	May-02
Jun-02	\$ 1,087,724.42	\$ 87,124.64	43,356,300			\$ 1,174,849.06	\$ 0.0271	\$ 0.0020	\$ 1,485,573.11	\$ 14,539,434.61	265,239,900	Jun-02
Jul-02	\$ 1,087,724.42	\$ 409,105.19	19,511,600			\$ 1,496,829.61	\$ 0.0767	\$ 0.0210	\$ 1,707,742.86	\$ 14,761,409.61	274,037,000	Jul-02
Aug-02	\$ 1,087,724.42	\$ 91,723.26	7,640,000			\$ 1,179,447.68	\$ 0.1544	\$ 0.0120	\$ 1,618,112.17	\$ 14,671,584.17	274,919,300	Aug-02
Sep-02	\$ 1,087,724.42	\$ 77,916.87	5,415,200			\$ 1,165,641.29	\$ 0.2153	\$ 0.0144	\$ 1,619,285.98	\$ 14,672,563.23	279,824,700	Sep-02
Oct-02	\$ 1,087,724.42	\$ 89,922.05	370,600			\$ 1,177,646.47	\$ 3.1777	\$ 0.2426	\$ 1,455,889.99	\$ 14,508,972.49	276,427,600	Oct-02
Nov-02	\$ 1,087,724.42	\$ 72,111.94	2,384,400			\$ 1,159,836.36	\$ 0.4864	\$ 0.0302	\$ 1,453,586.74	\$ 14,506,474.49	249,200,700	Nov-02
Dec-02	\$ 1,087,724.42	\$ 98,426.70	11,050,800			\$ 1,186,151.12	\$ 0.1073	\$ 0.0089	\$ 1,466,648.36	\$ 14,519,341.36	230,490,200	Dec-02
Jan-03	\$ 1,087,842.08	\$ 119,554.01	29,144,800			\$ 1,207,396.09	\$ 0.0414	\$ 0.0041	\$ 1,502,267.80	\$ 14,555,078.47	231,617,500	Jan-03

CFR Costs

Public Utility District #1 of Lewis County

Year	Monthly Debt Service	Monthly O&M	Monthly KWH	Plant Use KWH	Net Gen KWH	Monthly Total Cost	Monthly Cost/kwh	Monthly O&M Cost/kwh	Prior 12 Months O & M Cost	Prior 12 Months Total Cost	Prior 12 Months KWH	Date?
Feb-03	\$ 1,087,842.08	\$ 108,170.39	20,525,900			\$ 1,196,012.47	\$ 0.0583	\$ 0.0053	\$ 1,490,337.43	\$ 14,543,265.76	232,033,000	Feb-03
Mar-03	\$ 1,087,842.08	\$ 175,656.55	30,643,700			\$ 1,263,498.63	\$ 0.0412	\$ 0.0057	\$ 1,553,785.86	\$ 14,606,831.86	240,973,200	Mar-03
Apr-03	\$ 1,087,842.08	\$ 101,487.02	24,262,200			\$ 1,189,329.10	\$ 0.0490	\$ 0.0042	\$ 1,572,827.53	\$ 14,625,991.20	232,941,300	Apr-03
May-03	\$ 1,087,842.08	\$ 115,667.61	25,862,300			\$ 1,203,509.69	\$ 0.0465	\$ 0.0045	\$ 1,546,866.23	\$ 14,600,147.56	220,168,000	May-03
Jun-03	\$ 1,087,842.08	\$ 208,345.19	20,797,000			\$ 1,296,187.27	\$ 0.0623	\$ 0.0100	\$ 1,668,086.78	\$ 14,721,485.78	197,608,700	Jun-03
Jul-03	\$ 1,087,842.08	\$ 348,432.65	8,469,300			\$ 1,436,274.73	\$ 0.1696	\$ 0.0411	\$ 1,607,414.24	\$ 14,660,930.91	186,566,200	Jul-03
Aug-03	\$ 1,087,842.08	\$ 174,514.74	4,689,300			\$ 1,262,356.82	\$ 0.2692	\$ 0.0372	\$ 1,690,205.72	\$ 14,743,840.05	183,615,500	Aug-03
Sep-03	\$ 1,087,842.08	\$ 186,897.32	2,843,900			\$ 1,274,739.40	\$ 0.4482	\$ 0.0657	\$ 1,799,186.17	\$ 14,852,938.17	181,044,200	Sep-03
Oct-03	\$ 943,373.22	\$ 104,919.74	8,412,700			\$ 1,048,292.96	\$ 0.1246	\$ 0.0125	\$ 1,814,183.86	\$ 14,723,584.67	189,086,300	Oct-03
Nov-03	\$ 943,373.22	\$ 137,788.51	15,793,700			\$ 1,081,161.73	\$ 0.0685	\$ 0.0087	\$ 1,879,860.43	\$ 14,644,910.04	202,495,600	Nov-03
Dec-03	\$ 943,373.22	\$ 95,342.16	24,226,000			\$ 1,038,715.38	\$ 0.0429	\$ 0.0039	\$ 1,876,775.89	\$ 14,497,474.31	215,670,800	Dec-03
Jan-04	\$ 943,373.22	\$ 117,083.72	25,151,900			\$ 1,060,456.94	\$ 0.0422	\$ 0.0042	\$ 1,874,305.60	\$ 14,350,535.15	211,677,900	Jan-04
Feb-04	\$ 943,373.22	\$ 110,627.67	21,040,300			\$ 1,054,000.89	\$ 0.0501	\$ 0.0053	\$ 1,876,762.88	\$ 14,208,523.57	212,192,300	Feb-04
Mar-04	\$ 943,373.22	\$ 146,641.98	22,904,600			\$ 1,090,015.20	\$ 0.0476	\$ 0.0064	\$ 1,847,748.31	\$ 14,075,040.14	204,453,200	Mar-04
Apr-04	\$ 943,373.22	\$ 139,447.97	25,254,600			\$ 1,082,821.19	\$ 0.0429	\$ 0.0055	\$ 1,885,709.26	\$ 13,928,532.23	205,445,000	Apr-04
May-04	\$ 943,373.22	\$ 195,781.49	32,564,300			\$ 1,139,154.71	\$ 0.0350	\$ 0.0060	\$ 1,965,823.14	\$ 13,864,177.25	212,147,000	May-04
Jun-04	\$ 943,373.22	\$ 131,479.38	25,827,200			\$ 1,074,852.60	\$ 0.0416	\$ 0.0051	\$ 1,888,957.33	\$ 13,642,842.58	217,177,200	Jun-04
Jul-04	\$ 943,373.22	\$ 129,554.25	20,135,900			\$ 1,072,927.47	\$ 0.0533	\$ 0.0064	\$ 1,670,078.93	\$ 13,279,495.32	228,843,800	Jul-04
Aug-04	\$ 943,373.22	\$ 317,920.82	9,244,300			\$ 1,261,294.04	\$ 0.1364	\$ 0.0344	\$ 1,813,485.01	\$ 13,278,432.53	233,398,800	Aug-04
Sep-04	\$ 943,373.22	\$ 117,500.15	12,002,900			\$ 1,060,873.37	\$ 0.0884	\$ 0.0098	\$ 1,744,087.84	\$ 13,064,566.50	242,557,800	Sep-04
Oct-04	\$ 943,373.22	\$ 90,878.95	11,856,700			\$ 1,034,252.17	\$ 0.0872	\$ 0.0077	\$ 1,730,047.05	\$ 13,050,525.71	246,001,800	Oct-04
Nov-04	\$ 943,373.22	\$ 74,841.95	17,671,200			\$ 1,018,215.17	\$ 0.0576	\$ 0.0042	\$ 1,667,100.49	\$ 12,987,579.15	247,879,300	Nov-04
Dec-04	\$ 943,373.22	\$ 139,857.44	24,530,400			\$ 1,083,230.66	\$ 0.0442	\$ 0.0057	\$ 1,711,615.77	\$ 13,032,094.43	248,183,700	Dec-04
Jan-05	\$ 943,373.22	\$ 105,217.10	21,673,500			\$ 1,048,590.32	\$ 0.0484	\$ 0.0049	\$ 1,699,749.15	\$ 13,020,227.81	244,705,300	Jan-05
Feb-05	\$ 943,373.22	\$ 93,478.30	10,785,000			\$ 1,036,851.52	\$ 0.0961	\$ 0.0087	\$ 1,682,599.78	\$ 13,003,078.44	234,450,000	Feb-05
Mar-05	\$ 943,373.22	\$ 83,430.29	13,683,900			\$ 1,026,803.51	\$ 0.0750	\$ 0.0061	\$ 1,619,388.09	\$ 12,939,866.75	225,229,300	Mar-05
Apr-05	\$ 943,373.22	\$ 213,006.24	26,416,100			\$ 1,156,379.46	\$ 0.0438	\$ 0.0081	\$ 1,692,946.36	\$ 13,013,425.02	226,391,400	Apr-05
May-05	\$ 943,373.22	\$ 177,472.09	24,870,800			\$ 1,120,845.31	\$ 0.0451	\$ 0.0071	\$ 1,674,636.96	\$ 12,995,115.62	218,697,900	May-05
Jun-05	\$ 943,373.22	\$ 137,430.00	12,556,200			\$ 1,080,803.22	\$ 0.0861	\$ 0.0109	\$ 1,680,587.58	\$ 13,001,066.24	205,426,900	Jun-05
Jul-05	\$ 943,373.22	\$ 290,460.88	8,347,000			\$ 1,233,834.10	\$ 0.1478	\$ 0.0348	\$ 1,841,494.21	\$ 13,161,972.87	193,638,000	Jul-05
Aug-05	\$ 943,373.22	\$ 108,834.34	5,380,500			\$ 1,052,207.56	\$ 0.1956	\$ 0.0202	\$ 1,632,407.73	\$ 12,952,886.39	189,774,200	Aug-05
Sep-05	\$ 943,373.22	\$ 220,795.12	4,690,600			\$ 1,164,168.34	\$ 0.2482	\$ 0.0471	\$ 1,735,702.70	\$ 13,056,181.36	182,461,900	Sep-05
Oct-05	\$ 943,373.22	\$ 139,218.54	6,084,400			\$ 1,082,591.76	\$ 0.1779	\$ 0.0229	\$ 1,784,042.29	\$ 13,104,520.95	176,689,600	Oct-05
Nov-05	\$ 943,373.22	\$ 86,564.57	20,358,700			\$ 1,029,937.79	\$ 0.0506	\$ 0.0043	\$ 1,795,764.91	\$ 13,116,243.57	179,377,100	Nov-05
Dec-05	\$ 943,373.22	\$ 94,666.70	23,541,200			\$ 1,038,039.92	\$ 0.0441	\$ 0.0040	\$ 1,750,574.17	\$ 13,071,052.83	178,387,900	Dec-05
Jan-06	\$ 943,373.22	\$ 126,279.77	42,258,600			\$ 1,069,652.99	\$ 0.0253	\$ 0.0030	\$ 1,771,636.84	\$ 13,092,115.50	198,973,000	Jan-06
Feb-06	\$ 943,373.22	\$ 81,906.55	25,030,900			\$ 1,025,279.77	\$ 0.0410	\$ 0.0033	\$ 1,760,065.09	\$ 13,080,543.75	213,218,900	Feb-06
Mar-06	\$ 943,373.22	\$ 134,364.70	14,361,400			\$ 1,077,737.92	\$ 0.0750	\$ 0.0094	\$ 1,810,999.50	\$ 13,131,478.16	213,896,400	Mar-06
Apr-06	\$ 943,373.22	\$ 188,246.00	23,460,100			\$ 1,131,619.22	\$ 0.0482	\$ 0.0080	\$ 1,786,239.26	\$ 13,106,717.92	210,940,400	Apr-06
May-06	\$ 943,373.22	\$ 131,829.00	39,203,500			\$ 1,075,202.22	\$ 0.0274	\$ 0.0034	\$ 1,740,596.17	\$ 13,061,074.83	225,273,100	May-06
Jun-06	\$ 943,373.22	\$ 123,582.00	33,411,400			\$ 1,066,955.22	\$ 0.0319	\$ 0.0037	\$ 1,726,748.17	\$ 13,047,226.83	246,128,300	Jun-06
Jul-06	\$ 943,373.22	\$ 495,213.00	13,116,500			\$ 1,439,586.22	\$ 0.1098	\$ 0.0378	\$ 1,932,500.29	\$ 13,252,978.95	250,897,800	Jul-06
Aug-06	\$ 943,373.22	\$ 131,191.00	6,405,300			\$ 1,074,564.22	\$ 0.1678	\$ 0.0205	\$ 1,954,856.95	\$ 13,275,335.61	251,922,600	Aug-06
Sep-06	\$ 943,373.22	\$ 405,642.01	4,870,500			\$ 1,349,015.23	\$ 0.2770	\$ 0.0833	\$ 2,139,703.84	\$ 13,460,182.50	252,102,500	Sep-06
Oct-06	\$ 943,373.22	\$ 93,066.48	1,003,600			\$ 1,036,439.70	\$ 1.0327	\$ 0.0927	\$ 2,093,551.78	\$ 13,414,030.44	247,021,700	Oct-06

Year	Monthly Debt Service	Monthly O&M	Monthly KWH	Plant Use KWH	Net Gen KWH	Monthly Total Cost	Monthly Cost/kwh	Monthly O&M Cost/kwh	Prior 12 Months O & M Cost	Prior 12 Months Total Cost	Prior 12 Months KWH	Date?
Nov-06	\$ 943,373.22	\$ 87,496.48	27,875,600			\$ 1,030,869.70	\$ 0.0370	\$ 0.0031	\$ 2,094,483.69	\$ 13,414,962.35	254,538,600	Nov-06
Dec-06	\$ 943,373.22	\$ 140,080.36	27,405,000			\$ 1,083,453.58	\$ 0.0395	\$ 0.0051	\$ 2,139,897.35	\$ 13,460,376.01	258,402,400	Dec-06
Jan-07	\$ 943,373.22	\$ 113,382.21	23,149,100			\$ 1,056,755.43	\$ 0.0456	\$ 0.0049	\$ 2,126,999.79	\$ 13,447,478.45	239,292,900	Jan-07
Feb-07	\$ 943,373.22	\$ 281,199.00	21,172,900			\$ 1,224,572.22	\$ 0.0578	\$ 0.0133	\$ 2,326,292.24	\$ 13,646,770.90	235,434,900	Feb-07
Mar-07	\$ 943,373.22	\$ 263,219.00	37,257,400			\$ 1,206,592.22	\$ 0.0324	\$ 0.0071	\$ 2,455,146.54	\$ 13,775,625.20	258,330,900	Mar-07
Apr-07	\$ 943,373.22	\$ 267,504.79	24,870,900			\$ 1,210,878.01	\$ 0.0487	\$ 0.0108	\$ 2,534,405.33	\$ 13,854,883.99	259,741,700	Apr-07
May-07	\$ 943,373.22	\$ 170,054.31	29,816,000			\$ 1,113,427.53	\$ 0.0373	\$ 0.0057	\$ 2,572,630.64	\$ 13,893,109.30	250,354,200	May-07
Jun-07	\$ 943,373.22	\$ 127,472.33	23,164,400			\$ 1,070,845.55	\$ 0.0462	\$ 0.0055	\$ 2,576,520.97	\$ 13,896,999.63	240,107,200	Jun-07
Jul-07	\$ 943,373.22	\$ 326,569.34	12,027,100			\$ 1,269,942.56	\$ 0.1056	\$ 0.0272	\$ 2,406,877.31	\$ 13,727,355.97	239,017,800	Jul-07
Aug-07	\$ 943,373.22	\$ 133,219.55	5,955,700			\$ 1,076,592.77	\$ 0.1808	\$ 0.0224	\$ 2,408,905.86	\$ 13,729,384.52	238,568,200	Aug-07
Sep-07	\$ 943,373.22	\$ 416,135.57	3,584,900			\$ 1,359,508.79	\$ 0.3792	\$ 0.1161	\$ 2,419,399.42	\$ 13,739,878.08	237,282,600	Sep-07
Oct-07	\$ 943,373.22	\$ 120,063.49	7,486,800			\$ 1,063,436.71	\$ 0.1420	\$ 0.0160	\$ 2,446,396.43	\$ 13,766,875.09	243,765,800	Oct-07
Nov-07	\$ 943,373.22	\$ 227,045.31	11,573,300			\$ 1,170,418.53	\$ 0.1011	\$ 0.0196	\$ 2,585,945.26	\$ 13,906,423.92	227,463,500	Nov-07
Dec-07	\$ 943,373.22	\$ 171,109.31	23,123,200			\$ 1,114,482.53	\$ 0.0482	\$ 0.0074	\$ 2,616,974.21	\$ 13,937,452.87	223,181,700	Dec-07
Jan-08	\$ 943,373.22	\$ 122,226.24	16,051,900			\$ 1,065,599.46	\$ 0.0664	\$ 0.0076	\$ 2,625,818.24	\$ 13,946,296.90	216,084,500	Jan-08
Feb-08	\$ 943,373.22	\$ 103,038.85	13,836,000			\$ 1,046,412.07	\$ 0.0756	\$ 0.0074	\$ 2,447,658.09	\$ 13,768,136.75	208,747,600	Feb-08
Mar-08	\$ 943,373.22	\$ 173,861.54	18,804,400			\$ 1,117,234.76	\$ 0.0594	\$ 0.0092	\$ 2,358,300.63	\$ 13,678,779.29	190,294,600	Mar-08
Apr-08	\$ 943,373.22	\$ 123,585.00	15,535,100			\$ 1,066,958.22	\$ 0.0687	\$ 0.0080	\$ 2,214,380.84	\$ 13,534,839.50	180,958,800	Apr-08
May-08	\$ 943,373.22	\$ 185,960.00	40,154,700			\$ 1,129,333.22	\$ 0.0281	\$ 0.0046	\$ 2,230,286.53	\$ 13,550,765.19	191,297,500	May-08
Jun-08	\$ 943,373.22	\$ 291,522.67	47,729,600			\$ 1,234,895.89	\$ 0.0259	\$ 0.0061	\$ 2,067,767.53	\$ 12,444,872.97	203,835,600	Jun-08
Jul-08	\$ 943,373.22	\$ 249,665.25	25,656,600			\$ 1,193,038.47	\$ 0.0465	\$ 0.0097	\$ 2,184,213.23	\$ 12,561,318.67	223,536,500	Jul-08
Aug-08	\$ 943,373.22	\$ 95,777.65	9,884,800			\$ 1,039,150.87	\$ 0.1051	\$ 0.0097	\$ 1,863,855.31	\$ 12,240,960.75	229,836,400	Aug-08
Sep-08	\$ 943,373.22	\$ 252,194.70	6,106,000			\$ 1,195,367.92	\$ 0.1958	\$ 0.0413	\$ 1,995,986.52	\$ 12,373,091.96	228,455,600	Sep-08
Oct-08	\$ 943,373.22	\$ 192,494.59	332,600			\$ 1,135,867.81	\$ 3.4151	\$ 0.5788	\$ 1,961,435.80	\$ 12,338,541.24	217,214,900	Oct-08
Nov-08	\$ 943,373.22	\$ 166,068.53	232,200			\$ 1,109,441.75	\$ 4.7780	\$ 0.7152	\$ 1,956,395.02	\$ 12,333,500.46	194,323,900	Nov-08
Dec-08	\$ 943,373.22	\$ 102,476.08	12,988,200			\$ 1,045,849.30	\$ 0.0805	\$ 0.0079	\$ 1,936,644.86	\$ 12,313,750.30	191,260,200	Dec-08
Jan-09	\$ 943,373.22	\$ 108,919.19	28,523,600			\$ 1,052,292.41	\$ 0.0369	\$ 0.0038	\$ 1,942,525.20	\$ 12,319,630.64	205,947,200	Jan-09
Feb-09	\$ 943,373.22	\$ 188,478.08	13,149,600			\$ 1,131,851.30	\$ 0.0861	\$ 0.0143	\$ 1,957,141.74	\$ 12,334,247.18	200,292,400	Feb-09
Mar-09	\$ 943,373.22	\$ 140,813.81	15,471,200			\$ 1,084,187.03	\$ 0.0701	\$ 0.0091	\$ 1,974,370.55	\$ 12,351,475.99	200,228,500	Mar-09
Apr-09	\$ 943,373.22	\$ 126,963.22	26,133,900			\$ 1,070,336.44	\$ 0.0410	\$ 0.0049	\$ 1,915,373.77	\$ 12,292,479.21	186,207,700	Apr-09
May-09	\$ 943,373.22	\$ 232,837.03	43,816,300			\$ 1,176,210.25	\$ 0.0268	\$ 0.0053	\$ 2,148,210.80	\$ 13,468,689.46	230,024,000	May-09
Jun-09	\$ 943,373.22	\$ 139,148.99	30,882,100			\$ 1,082,522.21	\$ 0.0351	\$ 0.0045	\$ 1,995,837.12	\$ 13,316,315.78	213,176,500	Jun-09
Jul-09	\$ 943,373.22	\$ 309,092.31	11,787,300			\$ 1,252,465.53	\$ 0.1063	\$ 0.0262	\$ 2,055,264.18	\$ 13,375,742.84	199,307,200	Jul-09
Aug-09	\$ 943,373.22	\$ 311,645.00	5,997,900			\$ 1,255,018.22	\$ 0.2092	\$ 0.0520	\$ 2,271,131.53	\$ 13,591,610.19	195,420,300	Aug-09
Sep-09	\$ 943,373.22	\$ 266,470.25	5,031,100			\$ 1,209,843.47	\$ 0.2405	\$ 0.0530	\$ 2,285,407.08	\$ 13,605,885.74	194,345,400	Sep-09
Oct-09	\$ 943,373.22	\$ 167,769.00	5,143,000			\$ 1,111,142.22	\$ 0.2160	\$ 0.0326	\$ 2,260,681.49	\$ 13,581,160.15	199,155,800	Oct-09
Nov-09	\$ 943,373.22	\$ 184,067.00	25,900,800			\$ 1,127,440.22	\$ 0.0435	\$ 0.0071	\$ 2,278,679.96	\$ 13,599,158.62	224,824,400	Nov-09
Dec-09	\$ 943,373.22	\$ 116,977.89	21,928,300			\$ 1,060,351.11	\$ 0.0484	\$ 0.0053	\$ 2,293,181.77	\$ 13,613,660.43	233,764,500	Dec-09
Jan-10	\$ 943,373.22	\$ 135,819.70	30,222,500			\$ 1,079,192.92	\$ 0.0357	\$ 0.0045	\$ 2,320,082.28	\$ 13,640,560.94	235,464,000	Jan-10
Feb-10	\$ 943,373.22	\$ 148,384.98	14,719,700			\$ 1,091,758.20	\$ 0.0742	\$ 0.0101	\$ 2,279,989.18	\$ 13,600,467.84	237,034,100	Feb-10
Mar-10	\$ 943,373.22	\$ 134,618.67	16,629,200			\$ 1,077,991.89	\$ 0.0648	\$ 0.0081	\$ 2,273,794.04	\$ 13,624,272.70	238,192,100	Mar-10
Apr-10	\$ 943,373.22	\$ 154,486.48	23,080,900			\$ 1,097,859.70	\$ 0.0476	\$ 0.0067	\$ 2,301,317.30	\$ 13,621,795.96	235,139,100	Apr-10
May-10	\$ 943,373.22	\$ 266,003.74	32,599,300			\$ 1,209,376.96	\$ 0.0371	\$ 0.0082	\$ 2,334,484.01	\$ 13,654,962.67	223,922,100	May-10
Jun-10	\$ 943,373.22	\$ 495,503.74	40,196,100			\$ 1,438,936.96	\$ 0.0358	\$ 0.0123	\$ 2,690,898.76	\$ 14,011,377.42	233,236,100	Jun-10
Jul-10	\$ 943,373.22	\$ 146,253.00	17,677,000			\$ 1,089,626.22	\$ 0.0616	\$ 0.0083	\$ 2,528,059.45	\$ 13,848,538.11	239,125,800	Jul-10

CFR Costs

Public Utility District #1 of Lewis County

Year	Monthly Debt Service	Monthly O&M	Monthly KWH	Plant Use KWH	Net Gen KWH	Monthly Total Cost	Monthly Cost/kwh	Monthly O&M Cost/kwh	Prior 12 Months O & M Cost	Prior 12 Months Total Cost	Prior 12 Months KWH	Date?
Aug-10	\$ 943,373.22	\$ 357,082.28	7,702,100			\$ 1,300,455.50	\$ 0.1688	\$ 0.0464	\$ 2,573,496.73	\$ 13,893,975.39	240,830,000	Aug-10
Sep-10	\$ 943,373.22	\$ 433,977.27	6,841,900			\$ 1,377,350.49	\$ 0.2013	\$ 0.0634	\$ 2,741,003.75	\$ 14,061,482.41	242,640,800	Sep-10
Oct-10	\$ 943,373.22	\$ 168,886.19	7,734,400			\$ 1,112,259.41	\$ 0.1438	\$ 0.0218	\$ 2,742,120.94	\$ 14,062,599.60	245,232,200	Oct-10
Nov-10	\$ 943,373.22	\$ 468,133.64	24,578,400			\$ 1,411,506.86	\$ 0.0574	\$ 0.0190	\$ 3,026,187.38	\$ 14,346,666.24	243,909,800	Nov-10
Dec-10	\$ 943,373.22	\$ 336,996.76	27,777,000			\$ 1,280,369.98	\$ 0.0461	\$ 0.0121	\$ 3,246,206.45	\$ 14,566,685.11	249,758,500	Dec-10
Jan-11	\$ 943,373.22	\$ 139,712.82	12,461,700			\$ 1,083,086.04	\$ 0.0869	\$ 0.0112	\$ 3,250,099.57	\$ 14,570,578.23	231,997,700	Jan-11
Feb-11	\$ 943,373.22	\$ 214,303.01	1			\$ 1,157,676.23	\$ 1,157,676.2319	\$ 214,303.0100	\$ 3,316,017.60	\$ 14,636,496.26	217,278,001	Feb-11
Mar-11	\$ 943,373.22	\$ 342,202.51	5,180,600			\$ 1,285,575.73	\$ 0.2482	\$ 0.0661	\$ 3,523,601.44	\$ 14,844,080.10	205,829,401	Mar-11
Apr-11	\$ 943,373.22	\$ 688,393.59	21,489,300			\$ 1,631,766.81	\$ 0.0759	\$ 0.0320	\$ 4,057,508.55	\$ 15,377,987.21	204,237,801	Apr-11
May-11	\$ 943,373.22	\$ 817,971.16	37,051,400			\$ 1,761,344.38	\$ 0.0475	\$ 0.0221	\$ 4,609,475.97	\$ 15,929,954.63	208,689,901	May-11
Jun-11	\$ 943,373.22	\$ 346,572.92	22,648,900			\$ 1,289,946.14	\$ 0.0570	\$ 0.0153	\$ 4,460,485.15	\$ 15,780,963.81	191,142,701	Jun-11
Jul-11	\$ 943,373.22	\$ 418,590.16	30,527,500			\$ 1,361,963.38	\$ 0.0446	\$ 0.0137	\$ 4,732,822.31	\$ 16,053,300.97	203,993,201	Jul-11
Aug-11	\$ 943,373.22	\$ 153,939.35	13,172,300			\$ 1,097,312.57	\$ 0.0833	\$ 0.0117	\$ 4,529,679.38	\$ 15,850,158.04	209,463,401	Aug-11
Sep-11	\$ 943,373.22	\$ 205,840.53	7,879,000			\$ 1,149,213.75	\$ 0.1459	\$ 0.0261	\$ 4,301,542.64	\$ 15,622,021.30	210,500,501	Sep-11
Oct-11	\$ 943,373.22	\$ 136,644.21	8,706,800			\$ 1,080,017.43	\$ 0.1240	\$ 0.0157	\$ 4,269,300.66	\$ 15,589,779.32	211,472,901	Oct-11
Nov-11	\$ 943,373.22	\$ 230,226.90	17,182,000			\$ 1,173,600.12	\$ 0.0683	\$ 0.0134	\$ 4,031,393.92	\$ 15,351,872.58	204,076,501	Nov-11
Dec-11	\$ 943,373.22	\$ 167,051.05	16,775,200			\$ 1,110,424.27	\$ 0.0662	\$ 0.0100	\$ 3,861,448.21	\$ 15,181,926.87	193,074,701	Dec-11
Jan-12	\$ 943,373.22	\$ 167,531.41	31,697,300			\$ 1,110,904.63	\$ 0.0350	\$ 0.0053	\$ 3,889,266.80	\$ 15,209,745.46	212,310,301	Jan-12
Feb-12	\$ 943,373.22	\$ 124,352.76	26,100,700			\$ 1,067,225.98	\$ 0.0409	\$ 0.0048	\$ 3,799,316.55	\$ 15,119,795.21	238,411,000	Feb-12
Mar-12	\$ 943,373.22	\$ 139,817.99	26,311,200			\$ 1,083,191.21	\$ 0.0412	\$ 0.0053	\$ 3,596,932.03	\$ 14,917,410.69	259,541,600	Mar-12
Apr-12	\$ 943,373.22	\$ 199,248.02	34,007,100			\$ 1,142,621.24	\$ 0.0336	\$ 0.0059	\$ 3,107,786.46	\$ 14,428,265.12	272,059,400	Apr-12
May-12	\$ 943,373.22	\$ 217,327.43	42,100,200			\$ 1,160,700.65	\$ 0.0276	\$ 0.0052	\$ 2,507,142.73	\$ 13,827,621.39	277,108,200	May-12
Jun-12	\$ 943,373.22	\$ 117,443.78	37,933,400			\$ 1,060,817.00	\$ 0.0280	\$ 0.0031	\$ 2,278,013.59	\$ 13,598,492.25	292,392,700	Jun-12
Jul-12	\$ 943,373.22	\$ 433,297.81	25,061,300			\$ 1,376,671.03	\$ 0.0549	\$ 0.0173	\$ 2,292,721.24	\$ 13,613,199.90	286,926,500	Jul-12
Aug-12	\$ 943,373.22	\$ 263,832.44	9,645,400			\$ 1,207,205.66	\$ 0.1252	\$ 0.0274	\$ 2,402,614.33	\$ 13,723,092.99	283,399,600	Aug-12
Sep-12	\$ 943,373.22	\$ 314,939.08	6,162,600			\$ 1,258,312.30	\$ 0.2042	\$ 0.0511	\$ 2,511,712.88	\$ 13,832,191.54	281,683,200	Sep-12
Oct-12	\$ 943,373.22	\$ 186,972.79	8,320,200			\$ 1,130,346.01	\$ 0.1359	\$ 0.0225	\$ 2,562,041.46	\$ 13,882,520.12	281,296,600	Oct-12
Nov-12	\$ 943,373.22	\$ 128,600.63	27,993,100			\$ 1,071,973.85	\$ 0.0383	\$ 0.0046	\$ 2,460,415.19	\$ 13,780,893.85	292,107,700	Nov-12
Dec-12	\$ 943,373.22	\$ 330,786.41	29,934,000			\$ 1,274,159.63	\$ 0.0426	\$ 0.0111	\$ 2,624,150.55	\$ 13,944,629.21	305,266,500	Dec-12
Jan-13	\$ 943,373.22	\$ 130,336.21	17,234,900			\$ 1,073,709.43	\$ 0.0623	\$ 0.0076	\$ 2,586,955.35	\$ 13,907,434.01	290,804,100	Jan-13
Feb-13	\$ 943,373.22	\$ 140,345.97	16,774,800			\$ 1,083,719.19	\$ 0.0646	\$ 0.0084	\$ 2,602,948.56	\$ 13,923,427.22	281,478,200	Feb-13
Mar-13	\$ 943,373.22	\$ 132,844.30	24,023,700			\$ 1,076,217.52	\$ 0.0448	\$ 0.0055	\$ 2,595,974.87	\$ 13,916,453.53	279,190,700	Mar-13
Apr-13	\$ 943,373.22	\$ 131,494.34	38,173,500			\$ 1,074,867.56	\$ 0.0282	\$ 0.0034	\$ 2,528,221.19	\$ 13,848,699.85	283,357,100	Apr-13
May-13	\$ 943,373.22	\$ 210,139.33	40,931,500			\$ 1,153,512.55	\$ 0.0282	\$ 0.0051	\$ 2,521,033.09	\$ 13,841,511.75	282,188,400	May-13
Jun-13	\$ 943,373.22	\$ 119,252.13	28,228,300			\$ 1,062,625.35	\$ 0.0376	\$ 0.0042	\$ 2,522,841.44	\$ 13,843,320.10	272,483,300	Jun-13
Jul-13	\$ 943,373.22	\$ 428,450.51	13,381,900			\$ 1,371,823.73	\$ 0.1025	\$ 0.0320	\$ 2,517,994.14	\$ 13,838,472.80	260,803,900	Jul-13
Aug-13	\$ 943,373.22	\$ 412,349.73	6,885,000			\$ 1,355,722.95	\$ 0.1969	\$ 0.0599	\$ 2,666,511.43	\$ 13,986,990.09	258,043,500	Aug-13
Sep-13	\$ 943,373.22	\$ 579,281.00	8,737,900			\$ 1,522,654.22	\$ 0.1743	\$ 0.0663	\$ 2,930,853.35	\$ 14,251,332.01	260,618,800	Sep-13
Oct-13	\$ 943,373.22	\$ 137,658.64	15,289,900			\$ 1,081,031.86	\$ 0.0707	\$ 0.0090	\$ 2,881,539.20	\$ 14,202,017.86	267,588,500	Oct-13
Nov-13	\$ 629,200.18	\$ 131,881.70	20,190,900			\$ 761,081.88	\$ 0.0377	\$ 0.0065	\$ 2,884,820.27	\$ 13,891,125.90	259,786,300	Nov-13
Dec-13	\$ 629,200.18	\$ 275,790.63	22,835,500			\$ 904,990.81	\$ 0.0396	\$ 0.0121	\$ 2,829,824.49	\$ 13,521,957.08	252,687,800	Dec-13
Jan-14	\$ 629,200.18	\$ 225,231.69	26,242,600			\$ 854,431.87	\$ 0.0326	\$ 0.0086	\$ 2,924,719.97	\$ 13,302,679.52	261,095,500	Jan-14
Feb-14	\$ 629,200.18	\$ 298,563.75	25,136,900			\$ 927,763.93	\$ 0.0369	\$ 0.0119	\$ 3,082,937.75	\$ 13,146,724.26	270,057,600	Feb-14
Mar-14	\$ 629,200.18	\$ 206,931.46	39,313,800			\$ 836,131.64	\$ 0.0213	\$ 0.0053	\$ 3,157,024.91	\$ 12,906,638.39	285,347,700	Mar-14
Apr-14	\$ 629,200.18	\$ 216,950.46	31,054,800			\$ 846,150.64	\$ 0.0272	\$ 0.0070	\$ 3,242,481.03	\$ 12,677,921.47	278,229,000	Apr-14

Public Utility District #1 of Lewis County

Year	Monthly Debt Service	Monthly O&M	Monthly KWH	Plant Use KWH	Net Gen KWH	Monthly Total Cost	Monthly Cost/kwh	Monthly O&M Cost/kwh	Prior 12 Months O & M Cost	Prior 12 Months Total Cost	Prior 12 Months KWH	Date?
May-14	\$ 629,200.18	\$ 167,473.93	42,504,400			\$ 796,674.11	\$ 0.0187	\$ 0.0039	\$ 3,199,815.63	\$ 12,321,083.03	279,801,900	May-14
Jun-14	\$ 629,200.18	\$ 424,253.90	24,591,500			\$ 1,053,454.08	\$ 0.0428	\$ 0.0173	\$ 3,504,817.40	\$ 12,311,911.77	276,165,100	Jun-14
Jul-14	\$ 629,200.18	\$ 370,849.27	15,226,400			\$ 1,000,049.45	\$ 0.0657	\$ 0.0244	\$ 3,447,216.16	\$ 11,940,137.49	278,009,600	Jul-14
Aug-14	\$ 629,200.18	\$ 255,269.92	8,128,000			\$ 884,470.10	\$ 0.1088	\$ 0.0314	\$ 3,290,136.35	\$ 11,468,884.64	279,252,600	Aug-14
Sep-14	\$ 629,200.18	\$ 299,341.81	5,913,400			\$ 928,541.99	\$ 0.1570	\$ 0.0506	\$ 3,010,197.16	\$ 10,874,772.41	276,428,100	Sep-14
Oct-14	\$ 629,200.18	\$ 243,382.42	10,665,300			\$ 872,582.60	\$ 0.0818	\$ 0.0228	\$ 3,115,920.94	\$ 10,666,323.16	271,803,500	Oct-14
Nov-14	\$ 629,200.18	\$ 167,576.76	25,099,600			\$ 796,776.94	\$ 0.0317	\$ 0.0067	\$ 3,151,616.00	\$ 10,702,018.22	276,712,200	Nov-14
Dec-14	\$ 629,200.18	\$ 450,550.78	36,338,800			\$ 1,079,750.96	\$ 0.0297	\$ 0.0124	\$ 3,326,376.15	\$ 10,876,778.37	290,215,500	Dec-14
Jan-15	\$ 629,200.18	\$ 215,745.91	36,801,900	287,500	36,514,400	\$ 844,946.09	\$ 0.0230	\$ 0.0059	\$ 3,316,890.37	\$ 10,867,292.59	300,774,800	Jan-15
Feb-15	\$ 629,200.18	\$ 142,036.17	27,686,300	301,500	27,384,800	\$ 771,236.35	\$ 0.0279	\$ 0.0051	\$ 3,160,362.79	\$ 10,710,765.01	303,324,200	Feb-15
Mar-15	\$ 629,200.18	\$ 205,147.93	23,699,600	261,900	23,437,700	\$ 834,348.11	\$ 0.0352	\$ 0.0087	\$ 3,158,579.26	\$ 10,708,981.48	287,710,000	Mar-15
Apr-15	\$ 629,200.18	\$ 198,207.83	16,893,500	215,700	16,677,800	\$ 827,408.01	\$ 0.0490	\$ 0.0117	\$ 3,139,836.63	\$ 10,690,238.85	273,548,700	Apr-15
May-15	\$ 629,200.18	\$ 220,585.46	12,955,200	181,500	12,773,700	\$ 849,785.64	\$ 0.0656	\$ 0.0170	\$ 3,192,948.16	\$ 10,743,350.38	243,999,500	May-15
Jun-15	\$ 629,200.18	\$ 640,301.01	8,066,000	108,300	7,957,700	\$ 1,269,501.19	\$ 0.1574	\$ 0.0794	\$ 3,408,995.27	\$ 10,959,397.49	227,474,000	Jun-15
Jul-15	\$ 629,200.18	\$ 258,907.68	5,702,600	57,900	5,644,700	\$ 888,107.86	\$ 0.1557	\$ 0.0454	\$ 3,297,053.68	\$ 10,847,455.90	217,950,200	Jul-15
Aug-15	\$ 629,200.18	\$ 258,786.14	2,165,100	17,700	2,147,400	\$ 887,986.32	\$ 0.4101	\$ 0.1195	\$ 3,300,569.90	\$ 10,850,972.12	211,987,300	Aug-15
Sep-15	\$ 629,200.18	\$ 325,507.27	413,000	3,200	409,800	\$ 954,707.45	\$ 2.3116	\$ 0.7882	\$ 3,326,735.36	\$ 10,877,137.58	206,486,900	Sep-15
Oct-15	\$ 629,200.18	\$ 362,593.11	1	1	-	\$ 991,793.29	\$ 991,793.2947	\$ 362,593.1100	\$ 3,445,946.05	\$ 10,996,348.27	195,821,601	Oct-15
Nov-15	\$ 629,200.18	\$ 480,719.16	23,606,100	208,600	23,397,500	\$ 1,109,919.34	\$ 0.0470	\$ 0.0204	\$ 3,759,088.45	\$ 11,309,490.67	194,328,101	Nov-15
Dec-15	\$ 629,200.18	\$ 359,243.56	32,632,400	300,800	32,331,600	\$ 988,443.74	\$ 0.0303	\$ 0.0110	\$ 3,667,781.23	\$ 11,218,183.45	190,621,701	Dec-15
Jan-16	\$ 629,200.18	\$ 229,301.42	28,649,500	323,200	28,326,300	\$ 858,501.60	\$ 0.0300	\$ 0.0080	\$ 3,681,336.74	\$ 11,231,738.96	182,469,301	Jan-16
Feb-16	\$ 629,200.18	\$ 353,693.03	34,777,400	317,100	34,460,300	\$ 982,893.21	\$ 0.0283	\$ 0.0102	\$ 3,892,993.60	\$ 11,443,395.82	189,560,401	Feb-16
Mar-16	\$ 629,200.18	\$ 367,139.74	38,198,400	342,200	37,856,200	\$ 996,339.92	\$ 0.0261	\$ 0.0096	\$ 4,054,985.41	\$ 11,605,387.63	204,059,201	Mar-16
Apr-16	\$ 629,200.18	\$ 324,963.66	34,075,900	301,700	33,774,200	\$ 954,163.84	\$ 0.0280	\$ 0.0095	\$ 4,181,741.24	\$ 11,732,143.46	221,241,601	Apr-16
May-16	\$ 629,200.18	\$ 260,378.31	24,546,300	247,100	24,299,200	\$ 889,378.49	\$ 0.0362	\$ 0.0106	\$ 4,221,534.09	\$ 11,771,936.31	232,832,701	May-16
Jun-16	\$ 629,200.18	\$ 401,704.92	17,140,500	195,400	16,945,100	\$ 1,030,905.10	\$ 0.0601	\$ 0.0234	\$ 3,982,938.00	\$ 11,533,340.22	241,907,201	Jun-16
Jul-16	\$ 629,200.18	\$ 308,009.14	9,167,000	105,800	9,061,200	\$ 937,209.32	\$ 0.1022	\$ 0.0336	\$ 4,032,039.46	\$ 11,582,441.68	245,371,601	Jul-16
Aug-16	\$ 629,200.18	\$ 373,114.10	33,200	300	32,900	\$ 1,002,314.28	\$ 30.1902	\$ 11.2384	\$ 4,146,367.42	\$ 11,696,769.64	243,239,701	Aug-16
Sep-16	\$ 629,200.18	\$ 772,091.22	1	1	1	\$ 1,401,291.40	\$ 1,401,291.4047	\$ 772,091.2200	\$ 4,502,951.37	\$ 12,143,353.59	242,826,702	Sep-16
Oct-16	\$ 629,200.18	\$ 351,345.08	19,172,500	164,400	19,008,100	\$ 980,545.26	\$ 0.0511	\$ 0.0183	\$ 4,581,703.34	\$ 12,132,105.56	261,999,201	Oct-16
Nov-16	\$ 629,200.18	\$ 324,074.87	29,170,200	271,700	28,898,500	\$ 953,275.05	\$ 0.0327	\$ 0.0111	\$ 4,425,059.05	\$ 11,975,461.27	267,563,301	Nov-16
Dec-16	\$ 629,200.18	\$ 284,443.20	18,451,500	272,000	18,179,500	\$ 913,643.38	\$ 0.0495	\$ 0.0154	\$ 4,350,258.69	\$ 11,900,660.91	253,382,401	Dec-16
Jan-17	\$ 629,200.18	\$ 212,030.93	17,616,600	275,100	17,341,500	\$ 841,231.11	\$ 0.0478	\$ 0.0120	\$ 4,332,988.20	\$ 11,883,390.42	242,349,501	Jan-17
Feb-17	\$ 629,200.18	\$ 212,358.70	30,566,900	198,200	30,368,700	\$ 841,558.88	\$ 0.0275	\$ 0.0069	\$ 4,191,653.87	\$ 11,742,056.09	238,139,001	Feb-17
Mar-17	\$ 629,200.18	\$ 212,998.13	38,860,900	427,300	38,433,600	\$ 842,198.31	\$ 0.0217	\$ 0.0055	\$ 4,037,512.26	\$ 11,587,914.48	238,801,501	Mar-17
Apr-17	\$ 629,200.18	\$ 319,558.69	33,932,500	290,300	33,642,200	\$ 948,758.87	\$ 0.0280	\$ 0.0094	\$ 4,032,107.29	\$ 11,582,509.51	238,658,101	Apr-17
May-17	\$ 629,200.18	\$ 349,294.58	45,145,900	343,700	44,802,200	\$ 978,494.76	\$ 0.0217	\$ 0.0077	\$ 4,121,023.56	\$ 11,671,425.78	259,257,701	May-17
Jun-17	\$ 629,200.18	\$ 554,361.69	37,232,400	(1,243,200)	38,475,600	\$ 1,183,561.87	\$ 0.0318	\$ 0.0149	\$ 4,273,680.33	\$ 11,824,082.55	279,349,601	Jun-17
Jul-17	\$ 629,200.18	\$ 317,794.51	14,703,200	1,698,700	13,004,500	\$ 946,994.69	\$ 0.0644	\$ 0.0216	\$ 4,283,465.70	\$ 11,833,867.92	284,885,801	Jul-17
Aug-17	\$ 629,200.18	\$ 261,316.74	6,577,400	79,600	6,497,800	\$ 890,516.92	\$ 0.1354	\$ 0.0397	\$ 4,171,668.34	\$ 11,722,070.56	291,430,001	Aug-17
Sep-17	\$ 629,200.18	\$ 614,481.82	578,300	4,400	573,900	\$ 1,243,682.00	\$ 2.1506	\$ 1.0626	\$ 4,014,058.94	\$ 11,564,461.16	292,008,300	Sep-17
Oct-17	\$ 629,200.18	\$ 181,113.89	10,907,900	110,000	10,797,900	\$ 810,314.07	\$ 0.0743	\$ 0.0166	\$ 3,843,827.75	\$ 11,394,229.97	283,743,700	Oct-17
Nov-17	\$ 629,200.18	\$ 418,962.27	24,663,500	256,900	24,406,600	\$ 1,048,162.45	\$ 0.0425	\$ 0.0170	\$ 3,938,715.15	\$ 11,489,117.37	279,237,000	Nov-17
Dec-17	\$ 629,200.18	\$ 387,322.99	24,934,200	279,000	24,655,200	\$ 1,016,523.17	\$ 0.0408	\$ 0.0155	\$ 4,041,594.94	\$ 11,591,997.16	285,719,700	Dec-17
Jan-18	\$ 629,200.18	\$ 182,925.93	39,338,300	628,800	38,709,500	\$ 812,126.11	\$ 0.0206	\$ 0.0047	\$ 4,012,489.94	\$ 11,562,892.16	307,441,400	Jan-18

CFF Costs

Public Utility District #1 of Lewis County

Year	Monthly Debt Service	Monthly O&M	Monthly KWH	Plant Use KWH	Net Gen KWH	Monthly Total Cost	Monthly Cost/kwh	Monthly O&M Cost/kwh	Prior 12 Months O & M Cost	Prior 12 Months Total Cost	Prior 12 Months KWH	Date?
Feb-18	\$ 629,200.18	\$ 314,908.78	28,173,900	113,800	28,060,100	\$ 944,108.96	\$ 0.0335	\$ 0.0112	\$ 4,115,040.02	\$ 11,665,442.24	305,048,400	Feb-18
Mar-18	\$ 629,200.18	\$ 224,732.88	16,839,500	74,500	16,765,000	\$ 853,933.06	\$ 0.0507	\$ 0.0133	\$ 4,126,774.77	\$ 11,677,176.99	283,027,000	Mar-18
Apr-18	\$ 629,200.18	\$ 328,089.72	33,489,900	286,700	33,203,200	\$ 957,289.90	\$ 0.0286	\$ 0.0098	\$ 4,135,305.80	\$ 11,685,708.02	282,584,400	Apr-18
May-18	\$ 629,200.18	\$ 270,225.73	41,197,400	300,100	40,897,300	\$ 899,425.91	\$ 0.0218	\$ 0.0066	\$ 4,056,236.95	\$ 11,606,639.17	278,635,900	May-18
Jun-18	\$ 629,200.18	\$ 582,364.35	19,516,500	1,147,700	18,368,800	\$ 1,211,564.53	\$ 0.0621	\$ 0.0298	\$ 4,084,239.61	\$ 11,634,641.83	260,920,000	Jun-18
Jul-18	\$ 629,200.18	\$ 317,806.18	7,336,400	(815,600)	8,152,000	\$ 947,006.36	\$ 0.1291	\$ 0.0433	\$ 4,084,251.28	\$ 11,634,633.50	253,553,200	Jul-18
Aug-18	\$ 629,200.18	\$ 265,245.74	3,825,800	29,600	3,796,200	\$ 894,445.92	\$ 0.2338	\$ 0.0693	\$ 4,088,180.28	\$ 11,638,582.50	250,801,600	Aug-18
Sep-18	\$ 629,200.18	\$ 633,318.20	1	1	-	\$ 1,262,518.38	\$ 1,262,518.38	\$ 633,318.20	\$ 4,107,016.66	\$ 11,657,418.88	250,223,301	Sep-18
Oct-18	\$ 629,200.18	\$ 359,119.03	2,311,900	28,200	2,283,700	\$ 988,319.21	\$ 0.4275	\$ 0.1553	\$ 4,285,021.80	\$ 11,835,424.02	241,627,301	Oct-18
Nov-18	\$ 629,200.18	\$ 302,632.22	15,600,100	172,000	15,428,100	\$ 931,832.40	\$ 0.0597	\$ 0.0194	\$ 4,168,691.75	\$ 11,719,093.97	232,563,901	Nov-18
Dec-18	\$ 629,200.18	\$ 238,484.97	21,437,500	229,200	21,208,300	\$ 867,685.15	\$ 0.0405	\$ 0.0111	\$ 4,019,853.73	\$ 11,570,255.95	229,067,201	Dec-18
Jan-19	\$ 629,200.18	\$ 160,999.08	23,787,000	244,900	23,542,100	\$ 790,199.26	\$ 0.0332	\$ 0.0068	\$ 3,997,926.88	\$ 11,548,329.10	213,515,901	Jan-19
Feb-19	\$ 629,200.18	\$ 242,655.64	12,380,800	216,500	12,164,300	\$ 871,855.82	\$ 0.0704	\$ 0.0196	\$ 3,925,673.74	\$ 11,476,075.96	197,722,801	Feb-19
Mar-19	\$ 629,200.18	\$ 223,258.87	10,812,600	130,900	10,681,700	\$ 852,459.05	\$ 0.0788	\$ 0.0206	\$ 3,924,199.73	\$ 11,474,601.95	191,695,901	Mar-19
Apr-19	\$ 629,200.18	\$ 254,390.74	31,724,900	249,600	31,475,300	\$ 883,590.92	\$ 0.0279	\$ 0.0080	\$ 3,850,500.75	\$ 11,400,902.97	189,930,901	Apr-19
May-19	\$ 629,200.18	\$ 329,143.62	28,824,500	236,200	28,588,300	\$ 958,343.80	\$ 0.0332	\$ 0.0114	\$ 3,909,418.64	\$ 11,459,820.86	177,558,001	May-19
Jun-19	\$ 629,200.18	\$ 458,875.31	15,588,300	176,300	15,412,000	\$ 1,088,075.49	\$ 0.0698	\$ 0.0294	\$ 3,785,929.60	\$ 11,336,331.82	173,629,801	Jun-19
Jul-19	\$ 629,200.18	\$ 511,828.74	7,686,900	99,600	7,587,300	\$ 1,141,028.92	\$ 0.1484	\$ 0.0666	\$ 3,979,952.16	\$ 11,530,334.38	173,980,301	Jul-19
Aug-19	\$ 629,200.18	\$ 263,646.75	4,099,900	(460,600)	4,560,500	\$ 892,846.93	\$ 0.2178	\$ 0.0643	\$ 3,978,353.17	\$ 11,528,755.39	174,254,401	Aug-19
Sep-19	\$ 629,200.18	\$ 362,340.23	1,807,600	517,300	1,290,300	\$ 991,540.41	\$ 0.5485	\$ 0.2005	\$ 3,707,375.20	\$ 11,257,777.42	176,062,000	Sep-19
Oct-19	\$ 629,200.18	\$ 348,964.00	8,245,600	84,500	8,161,100	\$ 978,164.18	\$ 0.1186	\$ 0.0423	\$ 3,697,220.17	\$ 11,247,622.39	181,995,700	Oct-19
Nov-19	\$ 629,200.18	\$ 327,493.00	5,171,400	79,600	5,091,800	\$ 956,693.18	\$ 0.1850	\$ 0.0633	\$ 3,722,080.95	\$ 11,272,483.17	171,567,000	Nov-19
Dec-19	\$ 629,200.18	\$ 433,722.00	16,943,400	250,300	16,693,100	\$ 1,062,922.18	\$ 0.0627	\$ 0.0236	\$ 3,917,317.98	\$ 11,467,720.20	167,074,900	Dec-19
Jan-20	\$ 629,200.18	\$ 317,446.00	39,442,500	316,900	39,125,600	\$ 946,646.18	\$ 0.0240	\$ 0.0080	\$ 4,073,764.90	\$ 11,624,167.12	182,730,400	Jan-20
Feb-20	\$ 629,200.18	\$ 356,524.00	28,568,700	234,200	28,334,500	\$ 985,724.18	\$ 0.0345	\$ 0.0125	\$ 4,187,633.26	\$ 11,738,035.48	198,918,300	Feb-20
Mar-20	\$ 629,200.18	\$ 327,753.00	16,415,200	231,600	16,183,600	\$ 956,953.18	\$ 0.0583	\$ 0.0200	\$ 4,292,127.39	\$ 11,842,529.61	204,520,900	Mar-20
Apr-20	\$ 629,200.18	\$ 443,008.00	25,496,900	225,400	25,271,500	\$ 1,072,208.18	\$ 0.0421	\$ 0.0174	\$ 4,480,744.65	\$ 12,031,146.87	198,292,900	Apr-20
May-20	\$ 629,200.18	\$ 407,593.00	39,432,700	283,800	39,148,900	\$ 1,035,793.18	\$ 0.0263	\$ 0.0103	\$ 4,559,194.03	\$ 12,109,596.25	208,901,100	May-20
Jun-20	\$ 629,200.18	\$ 472,391.00	28,665,300	244,200	28,421,100	\$ 1,101,591.18	\$ 0.0384	\$ 0.0165	\$ 4,572,709.72	\$ 12,123,111.94	221,978,100	Jun-20

Public Utility District #1 of Lewis County

Prior 12 Months Cost/Kwh		Prior 12 Months O&M Cost/Kwh	
\$	0.0721	\$	0.0202
\$	0.0733	\$	0.0198
\$	0.0694	\$	0.0160
\$	0.0649	\$	0.0121
\$	0.0607	\$	0.0083
\$	0.0646	\$	0.0087
\$	0.0655	\$	0.0088
\$	0.0642	\$	0.0086
\$	0.0617	\$	0.0082
\$	0.0579	\$	0.0077
\$	0.0563	\$	0.0074
\$	0.0527	\$	0.0069
\$	0.0496	\$	0.0064
\$	0.0480	\$	0.0062
\$	0.0478	\$	0.0064
\$	0.0469	\$	0.0061
\$	0.0447	\$	0.0061
\$	0.0435	\$	0.0058
\$	0.0448	\$	0.0058
\$	0.0458	\$	0.0058
\$	0.0471	\$	0.0058
\$	0.0484	\$	0.0060
\$	0.0507	\$	0.0066
\$	0.0529	\$	0.0070
\$	0.0553	\$	0.0074
\$	0.0575	\$	0.0077
\$	0.0577	\$	0.0073
\$	0.0591	\$	0.0077
\$	0.0636	\$	0.0080
\$	0.0674	\$	0.0096
\$	0.0647	\$	0.0096
\$	0.0631	\$	0.0098
\$	0.0624	\$	0.0097
\$	0.0615	\$	0.0095
\$	0.0602	\$	0.0089

Public Utility District #1 of Lewis County

Prior 12 Months Cost/Kwh	Prior 12 Months O&M Cost/Kwh
\$ 0.0593	\$ 0.0084
\$ 0.0548	\$ 0.0075
\$ 0.0503	\$ 0.0068
\$ 0.0486	\$ 0.0066
\$ 0.0480	\$ 0.0063
\$ 0.0478	\$ 0.0061
\$ 0.0461	\$ 0.0053
\$ 0.0452	\$ 0.0049
\$ 0.0476	\$ 0.0050
\$ 0.0475	\$ 0.0049
\$ 0.0486	\$ 0.0049
\$ 0.0469	\$ 0.0046
\$ 0.0475	\$ 0.0051
\$ 0.0503	\$ 0.0062
\$ 0.0548	\$ 0.0071
\$ 0.0568	\$ 0.0075
\$ 0.0578	\$ 0.0078
\$ 0.0569	\$ 0.0076
\$ 0.0625	\$ 0.0082
\$ 0.0720	\$ 0.0093
\$ 0.0744	\$ 0.0093
\$ 0.0800	\$ 0.0103
\$ 0.0837	\$ 0.0119
\$ 0.0906	\$ 0.0129
\$ 0.0912	\$ 0.0124
\$ 0.0991	\$ 0.0123
\$ 0.1019	\$ 0.0122
\$ 0.1032	\$ 0.0128
\$ 0.1054	\$ 0.0125
\$ 0.1104	\$ 0.0141
\$ 0.0920	\$ 0.0113
\$ 0.0801	\$ 0.0100
\$ 0.0735	\$ 0.0091
\$ 0.0697	\$ 0.0085
\$ 0.0659	\$ 0.0071
\$ 0.0620	\$ 0.0067
\$ 0.0607	\$ 0.0066
\$ 0.0548	\$ 0.0056
\$ 0.0539	\$ 0.0062
\$ 0.0534	\$ 0.0059
\$ 0.0524	\$ 0.0058
\$ 0.0525	\$ 0.0053
\$ 0.0582	\$ 0.0058
\$ 0.0630	\$ 0.0064
\$ 0.0628	\$ 0.0065

Public Utility District #1 of Lewis County

Prior 12 Months Cost/Kwh	Prior 12 Months O&M Cost/Kwh
\$ 0.0627	\$ 0.0064
\$ 0.0606	\$ 0.0064
\$ 0.0628	\$ 0.0068
\$ 0.0663	\$ 0.0070
\$ 0.0745	\$ 0.0084
\$ 0.0786	\$ 0.0086
\$ 0.0803	\$ 0.0092
\$ 0.0820	\$ 0.0099
\$ 0.0779	\$ 0.0096
\$ 0.0723	\$ 0.0093
\$ 0.0672	\$ 0.0087
\$ 0.0678	\$ 0.0089
\$ 0.0670	\$ 0.0088
\$ 0.0686	\$ 0.0090
\$ 0.0678	\$ 0.0092
\$ 0.0654	\$ 0.0093
\$ 0.0628	\$ 0.0087
\$ 0.0580	\$ 0.0073
\$ 0.0569	\$ 0.0078
\$ 0.0539	\$ 0.0072
\$ 0.0531	\$ 0.0070
\$ 0.0524	\$ 0.0067
\$ 0.0525	\$ 0.0069
\$ 0.0532	\$ 0.0069
\$ 0.0555	\$ 0.0072
\$ 0.0575	\$ 0.0072
\$ 0.0575	\$ 0.0075
\$ 0.0594	\$ 0.0077
\$ 0.0633	\$ 0.0082
\$ 0.0680	\$ 0.0095
\$ 0.0683	\$ 0.0086
\$ 0.0716	\$ 0.0095
\$ 0.0742	\$ 0.0101
\$ 0.0731	\$ 0.0100
\$ 0.0733	\$ 0.0098
\$ 0.0658	\$ 0.0089
\$ 0.0613	\$ 0.0083
\$ 0.0614	\$ 0.0085
\$ 0.0621	\$ 0.0085
\$ 0.0580	\$ 0.0077
\$ 0.0530	\$ 0.0070
\$ 0.0528	\$ 0.0077
\$ 0.0527	\$ 0.0078
\$ 0.0534	\$ 0.0085
\$ 0.0543	\$ 0.0085

Public Utility District #1 of Lewis County

Prior 12 Months Cost/Kwh	Prior 12 Months O&M Cost/Kwh
\$ 0.0527	\$ 0.0082
\$ 0.0521	\$ 0.0083
\$ 0.0562	\$ 0.0089
\$ 0.0580	\$ 0.0099
\$ 0.0533	\$ 0.0095
\$ 0.0533	\$ 0.0098
\$ 0.0555	\$ 0.0103
\$ 0.0579	\$ 0.0107
\$ 0.0574	\$ 0.0101
\$ 0.0575	\$ 0.0101
\$ 0.0579	\$ 0.0102
\$ 0.0565	\$ 0.0100
\$ 0.0611	\$ 0.0114
\$ 0.0624	\$ 0.0117
\$ 0.0645	\$ 0.0122
\$ 0.0660	\$ 0.0117
\$ 0.0719	\$ 0.0124
\$ 0.0748	\$ 0.0122
\$ 0.0708	\$ 0.0117
\$ 0.0611	\$ 0.0101
\$ 0.0562	\$ 0.0098
\$ 0.0533	\$ 0.0081
\$ 0.0542	\$ 0.0087
\$ 0.0568	\$ 0.0090
\$ 0.0635	\$ 0.0101
\$ 0.0644	\$ 0.0101
\$ 0.0598	\$ 0.0094
\$ 0.0616	\$ 0.0098
\$ 0.0617	\$ 0.0099
\$ 0.0660	\$ 0.0103
\$ 0.0586	\$ 0.0093
\$ 0.0625	\$ 0.0094
\$ 0.0671	\$ 0.0103
\$ 0.0696	\$ 0.0116
\$ 0.0700	\$ 0.0118
\$ 0.0682	\$ 0.0114
\$ 0.0605	\$ 0.0101
\$ 0.0582	\$ 0.0098
\$ 0.0579	\$ 0.0099
\$ 0.0574	\$ 0.0096
\$ 0.0571	\$ 0.0095
\$ 0.0579	\$ 0.0098
\$ 0.0610	\$ 0.0104
\$ 0.0601	\$ 0.0115
\$ 0.0579	\$ 0.0106

Public Utility District #1 of Lewis County

Prior 12 Months Cost/Kwh	Prior 12 Months O&M Cost/Kwh
\$ 0.0577	\$ 0.0107
\$ 0.0580	\$ 0.0113
\$ 0.0573	\$ 0.0112
\$ 0.0588	\$ 0.0124
\$ 0.0583	\$ 0.0130
\$ 0.0628	\$ 0.0140
\$ 0.0674	\$ 0.0153
\$ 0.0721	\$ 0.0171
\$ 0.0753	\$ 0.0199
\$ 0.0763	\$ 0.0221
\$ 0.0826	\$ 0.0233
\$ 0.0787	\$ 0.0232
\$ 0.0757	\$ 0.0216
\$ 0.0742	\$ 0.0204
\$ 0.0737	\$ 0.0202
\$ 0.0752	\$ 0.0198
\$ 0.0786	\$ 0.0200
\$ 0.0716	\$ 0.0183
\$ 0.0634	\$ 0.0159
\$ 0.0575	\$ 0.0139
\$ 0.0530	\$ 0.0114
\$ 0.0499	\$ 0.0090
\$ 0.0465	\$ 0.0078
\$ 0.0474	\$ 0.0080
\$ 0.0484	\$ 0.0085
\$ 0.0491	\$ 0.0089
\$ 0.0494	\$ 0.0091
\$ 0.0472	\$ 0.0084
\$ 0.0457	\$ 0.0086
\$ 0.0478	\$ 0.0089
\$ 0.0495	\$ 0.0092
\$ 0.0498	\$ 0.0093
\$ 0.0489	\$ 0.0089
\$ 0.0491	\$ 0.0089
\$ 0.0508	\$ 0.0093
\$ 0.0531	\$ 0.0097
\$ 0.0542	\$ 0.0103
\$ 0.0547	\$ 0.0112
\$ 0.0531	\$ 0.0108
\$ 0.0535	\$ 0.0111
\$ 0.0535	\$ 0.0112
\$ 0.0508	\$ 0.0112
\$ 0.0487	\$ 0.0114
\$ 0.0452	\$ 0.0111
\$ 0.0456	\$ 0.0117

Public Utility District #1 of Lewis County

Prior 12 Months Cost/Kwh	Prior 12 Months O&M Cost/Kwh
\$ 0.0440	\$ 0.0114
\$ 0.0446	\$ 0.0127
\$ 0.0429	\$ 0.0124
\$ 0.0411	\$ 0.0118
\$ 0.0393	\$ 0.0109
\$ 0.0392	\$ 0.0115
\$ 0.0387	\$ 0.0114
\$ 0.0375	\$ 0.0115
\$ 0.0361	\$ 0.0110
\$ 0.0353	\$ 0.0104
\$ 0.0372	\$ 0.0110
\$ 0.0391	\$ 0.0115
\$ 0.0440	\$ 0.0131
\$ 0.0482	\$ 0.0150
\$ 0.0498	\$ 0.0151
\$ 0.0512	\$ 0.0156
\$ 0.0527	\$ 0.0161
\$ 0.0562	\$ 0.0176
\$ 0.0582	\$ 0.0193
\$ 0.0589	\$ 0.0192
\$ 0.0616	\$ 0.0202
\$ 0.0604	\$ 0.0205
\$ 0.0569	\$ 0.0199
\$ 0.0530	\$ 0.0189
\$ 0.0506	\$ 0.0181
\$ 0.0477	\$ 0.0165
\$ 0.0472	\$ 0.0164
\$ 0.0481	\$ 0.0170
\$ 0.0500	\$ 0.0189
\$ 0.0463	\$ 0.0175
\$ 0.0448	\$ 0.0165
\$ 0.0470	\$ 0.0172
\$ 0.0490	\$ 0.0179
\$ 0.0493	\$ 0.0176
\$ 0.0485	\$ 0.0169
\$ 0.0485	\$ 0.0169
\$ 0.0450	\$ 0.0159
\$ 0.0423	\$ 0.0153
\$ 0.0415	\$ 0.0150
\$ 0.0402	\$ 0.0143
\$ 0.0396	\$ 0.0137
\$ 0.0402	\$ 0.0135
\$ 0.0411	\$ 0.0141
\$ 0.0406	\$ 0.0141
\$ 0.0376	\$ 0.0131

CFR Costs

Public Utility District #1 of Lewis County

Prior 12 Months Cost/Kwh	Prior 12 Months O&M Cost/Kwh
\$ 0.0382	\$ 0.0135
\$ 0.0413	\$ 0.0146
\$ 0.0414	\$ 0.0146
\$ 0.0417	\$ 0.0146
\$ 0.0446	\$ 0.0157
\$ 0.0459	\$ 0.0161
\$ 0.0464	\$ 0.0163
\$ 0.0466	\$ 0.0164
\$ 0.0490	\$ 0.0177
\$ 0.0504	\$ 0.0179
\$ 0.0505	\$ 0.0175
\$ 0.0541	\$ 0.0187
\$ 0.0580	\$ 0.0199
\$ 0.0599	\$ 0.0205
\$ 0.0600	\$ 0.0203
\$ 0.0645	\$ 0.0220
\$ 0.0653	\$ 0.0218
\$ 0.0663	\$ 0.0229
\$ 0.0662	\$ 0.0228
\$ 0.0639	\$ 0.0211
\$ 0.0618	\$ 0.0203
\$ 0.0657	\$ 0.0217
\$ 0.0686	\$ 0.0234
\$ 0.0636	\$ 0.0223
\$ 0.0590	\$ 0.0211
\$ 0.0579	\$ 0.0210
\$ 0.0607	\$ 0.0226
\$ 0.0580	\$ 0.0218
\$ 0.0546	\$ 0.0206

**Cowlitz Falls Project
FY 2015**

Project Reimbursements

	Total Budget	Actual Total	Percent
2.813.100 Project Reimbursements from BPA	\$ 3,715,680	\$ 3,712,386	100%
2.817.100 Interest Income	\$ 1,500	\$ 4,101	117%
2.845.600 Other Reimbursements	\$ 20,000	\$ 20,522	103%
2.853.705 Tacoma Fish Program Reimbursements	\$ 3,736,180	\$ 3,727,200	100%
Total Annual Operating Income	\$ 3,736,180	\$ 3,727,200	101%
Reserve and Cash on Hand as of 1/00/1/14	\$ 512,000	\$ 512,000	
Total	\$ 4,248,180	\$ 4,279,240	

O&M

Account	For the Period Ending: 9/30/2015		Actual Labor	Actual Total	Percent
	Δ/P Budget	Total Budget			
2.00.408.000 Unemployment Taxes	\$ -	\$ 57,000	\$ -	\$ 62,106	109%
2.00.216.200 Privilege Taxes	\$ -	\$ -	\$ -	\$ 6,615	0%
2.00.16.000 Cost & Expense of Merchandising	\$ -	\$ -	\$ -	\$ (1,849)	0%
2.00.253.000 Retainages	\$ 14,000	\$ 14,000	\$ 82,334	\$ 90,869	649%
2.08.535.000 Supervision & Engineering	\$ 79,000	\$ 79,000	\$ 8,535	\$ 90,869	649%
2.08.537.010 Hydraulic Expenses	\$ 14,000	\$ 14,000	\$ 137	\$ 4,873	0%
2.08.537.010 CFP-Fish & Wildlife	\$ -	\$ -	\$ 51,947	\$ 51,947	66%
2.08.537.020 Recreation	\$ -	\$ -	\$ 15,360	\$ 15,360	110%
2.08.537.030 BPA Fish Program	\$ -	\$ -	\$ 367	\$ 367	100%
2.08.537.040 Tacoma Fish Program	\$ 2,000	\$ 2,000	\$ 2,950	\$ 50,227	2511%
2.08.537.042 Tacoma Materials/3rd Party Costs (Non-Labor)	\$ 2,000	\$ 2,000	\$ 1,495	\$ 1,495	100%
2.08.537.060 Endangered Species Act Requirements	\$ -	\$ -	\$ 24,038	\$ 24,038	0%
2.08.538.000 Electric Expenses	\$ -	\$ -	\$ -	\$ -	0%
2.08.539.000 Misc Expenses	\$ 40,000	\$ 40,000	\$ 97,468	\$ 97,468	244%
2.08.541.000 Supervision & Engineering	\$ -	\$ -	\$ -	\$ -	0%
2.08.542.000 Structures - Hydraulic	\$ -	\$ -	\$ -	\$ -	0%
2.08.543.000 Resv., Dams & Waterways	\$ 77,000	\$ 77,000	\$ 92,313	\$ 92,313	120%
2.08.544.000 Electric Plant	\$ 140,000	\$ 140,000	\$ 79,808	\$ 79,808	57%
2.08.545.000 Misc Hydraulic Plant	\$ 68,000	\$ 68,000	\$ 87,711	\$ 87,711	129%
2.08.545.010 CFP Fish & Wildlife	\$ -	\$ -	\$ -	\$ -	0%
2.08.545.020 Recreation	\$ 34,000	\$ 34,000	\$ 23,107	\$ 23,107	68%
2.08.545.030 BPA Fish Program	\$ -	\$ -	\$ -	\$ -	0%
2.08.545.040 Tacoma Fish Program	\$ 7,000	\$ 7,000	\$ 5,610	\$ 5,610	80%
2.08.921.000 G&A	\$ 25,000	\$ 25,000	\$ 30,587	\$ 30,587	122%
2.08.923.000 Outside Services	\$ 160,000	\$ 160,000	\$ 17,994	\$ 17,994	11%
2.08.924.000 Insurance	\$ 256,000	\$ 256,000	\$ 218,448	\$ 218,448	85%
2.08.928.000 License Compliance	\$ 202,000	\$ 202,000	\$ 168,658	\$ 168,658	83%
Total O&M	\$ 1,177,000	\$ 1,177,000	\$ 981,181	\$ 1,127,754	96%

Special O&M

Account	For the Period Ending: 9/30/2015		Actual Labor	Actual Total	Percent
	Δ/P Budget	Total Budget			
2.00.106.000 Fixed Asset-Clearing	\$ -	\$ -	\$ -	\$ -	0%
2.00.184.000 Transportation	\$ 52,000	\$ 1,000	\$ 53,000	\$ 19,473	37%
2.00.236.300 Use Taxes	\$ 10,000	\$ 10,000	\$ -	\$ -	0%
2.00.236.700 Leasehold Taxes 2006-2008	\$ -	\$ -	\$ 426	\$ 426	0%
2.00.242.200 Vacation & Holidays	\$ 76,202	\$ 136,000	\$ -	\$ 105,737	78%
2.09.535.000 FICA & Medicare Taxes (Employer Portion)	\$ 161,000	\$ 161,000	\$ 76,202	\$ 164,620	102%
2.09.537.010 SPCF-Engineering & Superv.	\$ 13,000	\$ 13,000	\$ -	\$ 20,101	155%
2.09.537.010 SPCF-Hydraulic Expenses	\$ 21,000	\$ 21,000	\$ -	\$ 48,479	231%
2.09.537.020 SPCF-CFP Fish & Wildlife	\$ 5,000	\$ 5,000	\$ -	\$ 549	11%
2.09.537.030 Non-Charge Fish Support	\$ 20,000	\$ 20,000	\$ -	\$ -	0%
2.09.537.041 Chargeable Fish Support	\$ 5,000	\$ 5,000	\$ 13	\$ 10,056	201%
2.09.537.051 Northshore Collector Support (Staff Only)	\$ 50,000	\$ 50,000	\$ -	\$ -	0%
2.09.537.053 Tacoma Reimbursement	\$ (50,000)	\$ (50,000)	\$ -	\$ -	0%
2.09.537.060 SPCF-Endangered Species Act Requirements	\$ 39,000	\$ 39,000	\$ -	\$ 72,778	-

Public Utility District #1 of Lewis County

Cowlitz Falls Project
FY 2015

Status of the Budget

2,09,538,000	SPCF-Electric Expenses	\$ 62,000	\$ 62,000	\$ -	\$ 86,204	\$ 86,204	139%
2,09,538,030	SPCF-Remote Operations	\$ 30,000	\$ 30,000	\$ -	\$ 38,352	\$ 38,352	128%
2,09,539,000	SPCF-Misc	\$ 25,000	\$ 40,000	\$ -	\$ 51,600	\$ 64,447	161%
2,09,539,002	SPCF-Misc: Expenses Non Labor			\$ 3,305		\$ 3,305	100%
2,09,541,000	SPCF-Fee & Supervision	\$ 85,000	\$ 85,000	\$ -	\$ 148,984	\$ 148,984	175%
2,09,542,000	SPCF-Structures	\$ 22,000	\$ 23,000	\$ 1,971	\$ 32,954	\$ 34,925	152%
2,09,542,002	SPCF-Structures Non Labor			\$ 41		\$ 41	100%
2,09,543,000	SPCF-Misc: Dams & Waterways	\$ 29,000	\$ 29,000	\$ -	\$ 23,168	\$ 22,168	76%
2,09,544,000	SPCF-Electric Plant	\$ 30,000	\$ 30,000	\$ -	\$ 34,772	\$ 34,772	116%
2,09,544,010	SPCF-Fish & Wildlife			\$ -	\$ -	\$ -	0%
2,09,545,000	SPCF-Misc	\$ 57,000	\$ 57,000	\$ -	\$ 127,394	\$ 127,394	223%
2,09,545,010	CFP Fish & Wildlife			\$ -	\$ -	\$ -	0%
2,09,545,020	SPCF-Recreation	\$ 53,000	\$ 53,000	\$ -	\$ 40,237	\$ 40,237	76%
2,09,545,100	SPCF-Hydraulic Production Plant			\$ -	\$ -	\$ -	0%
2,09,546,000	SPCF-Engineering - Transmission			\$ -	\$ -	\$ -	0%
2,09,520,000	SPCF-A&G	\$ 94,000	\$ 94,000	\$ -	\$ 966	\$ 966	1%
2,09,921,000	SPCF-A&G Supplies	\$ 25,000	\$ 25,000	\$ -	\$ 17,143	\$ 17,143	71%
2,09,922,000	SPCF-Bond Refinance Salaries & Costs			\$ -	\$ 535	\$ 535	8%
2,09,925,100	Safety Training	\$ 34,644	\$ 34,644	\$ -	\$ 2,239	\$ 2,239	6%
2,09,925,200	CF Safety Coordinator - Allocated			\$ 538		\$ 538	100%
2,09,926,000	CF - Employee Pension and Benefits	\$ 290,000	\$ 293,000	\$ 112,881	\$ 3,809	\$ 115,600	39%
2,09,926,600	CF VERA, Cashout	\$ 11,800	\$ 11,800	\$ -	\$ 4,829	\$ 4,829	41%
2,09,926,700	Short Term Disability (Employee)			\$ -	\$ 4,093	\$ 4,093	100%
	Net Support from the Electric System	\$ 41,500	\$ 41,500	\$ -	\$ -	\$ -	0%
	Total Special O&M	\$ 491,002	\$ 957,144	\$ 1,448,146	\$ 1,151,859	\$ 1,359,692	95%
	Total O&M and Special O&M	\$ 1,664,002	\$ 957,144	\$ 2,625,146	\$ 1,151,859	\$ 1,359,692	95%
	Work Orders						
CF09-056 (7) 0	Communications & Fiber - to Glenma	\$ 100,000	\$ 100,000	\$ 98,304	\$ -	\$ 98,304	100%
CF14-84	SCADA, Re-Programming	\$ 25,000	\$ 25,000	\$ 17,218	\$ -	\$ 99,862	100%
CF12-72	Security Modifications	\$ 20,000	\$ 20,000	\$ 3,793	\$ -	\$ 17,218	100%
CF13-74	Transfer Switch Bypass & Other Electrical	\$ 30,000	\$ 30,000	\$ -	\$ -	\$ 3,793	8%
CF14-83	Sher Covers Replacing	\$ 50,000	\$ 50,000	\$ 9,939	\$ -	\$ -	0%
CF12-73	Inlake Debris Removal/Turbine Mod	\$ 50,000	\$ 50,000	\$ 13,576	\$ -	\$ 9,939	28%
CF09-56	Flood Study & Shut Cover Rehab	\$ 50,000	\$ 50,000	\$ 26,305	\$ 801	\$ 13,576	27%
CF13-79	Park Shelters & Other Improvements	\$ 40,000	\$ 40,000	\$ -	\$ 200	\$ 27,107	54%
CF13-79	Project Paving	\$ 40,000	\$ 40,000	\$ -	\$ -	\$ 200	1%
CF13-18	D/S Maintenance Boat Ramp	\$ 30,000	\$ 30,000	\$ -	\$ 6,671	\$ -	0%
CF13-87	Office & Meeting Room - Design & Engrng	\$ 65,000	\$ 65,000	\$ 51,168	\$ 6,068	\$ 6,671	22%
CF13-691	Campground Restrooms in Loop D	\$ 25,000	\$ 25,000	\$ 34,421	\$ -	\$ 57,236	19%
CF13-691	Debris Burner Nove & Moorage Site Repairs	\$ 40,000	\$ 40,000	\$ 12,254	\$ 601	\$ 34,421	138%
CF13-691	Trash Rack, Debris Removal - Declared Emergency	\$ 25,000	\$ 25,000	\$ -	\$ -	\$ 12,853	100%
CF13-691	Generator WECC Testing	\$ 40,000	\$ 40,000	\$ -	\$ -	\$ -	0%
	Facoma Special Support	\$ 25,000	\$ 25,000	\$ -	\$ -	\$ -	0%
	Integration with new NSC	\$ 50,000	\$ 50,000	\$ -	\$ -	\$ -	0%
	Drawings to AutoCAD	\$ 40,000	\$ 40,000	\$ -	\$ -	\$ -	0%
	Communication Upgrades (radios, pagers)	\$ 25,000	\$ 25,000	\$ -	\$ -	\$ -	0%
	Rock Scaling North Bank	\$ 50,000	\$ 50,000	\$ -	\$ -	\$ -	0%
	Generator Dust Collection	\$ 50,000	\$ 50,000	\$ -	\$ -	\$ -	0%
	Engineering on Cathodic Protection	\$ 40,000	\$ 40,000	\$ -	\$ 1,669	\$ -	0%
CF14-085	230kv Right-of-way Clearing Mowing	\$ 40,000	\$ 40,000	\$ -	\$ 601	\$ 1,669	4%
	Transformer Bushing Replacement	\$ 25,000	\$ 25,000	\$ -	\$ -	\$ 601	100%
	Adult Release Site CF12-669			\$ -	\$ -	\$ -	0%

**Cowlitz Falls Project
FY 2015**

Status of the Budget

CFI 5-086	2015 Fish Passage Survival	\$	400,000	\$	403,084	\$	1,004	\$	404,089	101%
CFI 4-081	2014 Fish Passage Survival			\$	350	\$	1,669	\$	2,019	100%
	Total Work Orders	\$	18,000		770,274	\$	19,283	\$	789,537	
	GRAND TOTAL EXPENSES	\$	1,668,002	\$	1,605,000	\$	1,922,133	\$	3,301,078	78%
	Less Reserve	\$	975,144	\$	4,248,146	\$	1,378,945	\$	3,301,078	78%
	NET (Working Capital)	\$		\$	34			\$	978,102	
								Less Beg Cash	\$	978,102
								Net Change in Cash	\$	

ORCM	Work Order	October-14	November-14	December-14	January-15	February-15	March-15	April-15	May-15	June-15	July-15	August-15	September-15	Total
CF10-455 (7)		\$ 65,488.69												\$ 65,488.69
CF11-444	SCADA Upgrade			\$ 5,000.00			\$ 62,800.55	\$ 6,911.39		\$ 72,815.11			\$ 38,377.92	\$ 99,862.96
CF12-72	Security Administration							\$ 1,000.00		\$ 1,412.50			\$ 2,792.01	\$ 7,722.51
CF14-75	Master Switch Repair & Other Electrical												\$ 2,792.01	\$ 2,792.01
CF12-75	Linka Outlets Reconnect/Trunkline Mod.												\$ 2,821.65	\$ 2,821.65
CF14-40	Fixed Step & Bus Cover Install												\$ 11,596.40	\$ 11,596.40
CF13-79	Other Improvements												\$ 26,565.96	\$ 26,565.96
CF11-14	D5 Maintenance Diesel Pump													
CF11-14	D5 Maintenance Diesel Pump													
CF15-501	Diesel Burner Valve & Misting Sprayer Repair													
CF15-501	Compressor Enclosure In Load													
CF15-508	Generator WEGCC Training													
	Tucson Special Support													
	Drainage to AWCAD													
	Communication Upgrade (radio, pager)													
	Generator Fuel													
	Generator Fuel (250000)													
	Engineering on Critical Projects													
	Generator Fuel													
	Transformer Bulb & Transformer													
CF11-487	Anti-Rotator Shim													
CF15-502	Anti-Rotator Shim													
CF14-881	2011/14 Painting Services													
CF15-504	Spill Containment Repair													
		\$ 61,119.71	\$ 2,493.73	\$ 2,493.73	\$ 1,719,171.71									\$ 1,719,171.71
		\$ 84,119.64	\$ 2,493.73	\$ 2,493.73	\$ 1,719,171.71									\$ 1,719,171.71
		\$ 1,131,734.44	\$ 6,607,048.55	\$ 5,547,457.22	\$ 2,289,824.22	\$ 18,013,797.33	\$ 18,414,183.33	\$ 8,654,535.33	\$ 18,185.33	\$ 237,725.33	\$ 8,031,311.33	\$ 1,857,277.66	\$ 2,929,466.67	\$ 111,600.00
		\$ 1,131,734.44	\$ 6,607,048.55	\$ 5,547,457.22	\$ 2,289,824.22	\$ 18,013,797.33	\$ 18,414,183.33	\$ 8,654,535.33	\$ 18,185.33	\$ 237,725.33	\$ 8,031,311.33	\$ 1,857,277.66	\$ 2,929,466.67	\$ 111,600.00
		\$ 243,382.42	\$ 192,370.76	\$ 490,802.38	\$ 112,345.61	\$ 142,656.17	\$ 281,412.89	\$ 108,207.81	\$ 228,481.46	\$ 443,311.41	\$ 268,057.68	\$ 148,576.14	\$ 152,657.15	\$ 3,126,715.16
		\$ 490,159	\$ 861,530	\$ 1,719,292	\$ 1,077,256	\$ 1,719,292	\$ 1,423,440	\$ 1,423,468	\$ 4,403,233	\$ 4,183,131	\$ 2,342,482	\$ 1,306,228	\$ 1,306,225	\$ 13,126,715

Total Work Order

Grand Total All Expenses

Don't forget the Period Ending and Budget Month
This is the Revenue Sheet

	09/30/15	Revenue												
		Cash basis for Project Reimbursements and Interest Income												
		October-14	November-14	December-14	January-15	February-15	March-15	April-15	May-15	June-15	July-15	August-15	September-15	Total
2.8 131.00 Project Reimbursements	\$309,390.00	\$309,390.00	\$309,390.00	\$309,396.00	\$309,390.00	\$309,390.00	\$309,390.00	\$309,390.00	\$399,390.00	\$309,995.47	\$309,390.00	\$309,390.00	\$309,390.00	\$3,712,385.57
2.8 131.00 Project Reimbursements from DPA	\$322.08	\$315.21	\$24.65	\$26.72	\$307.15	\$353.32	\$40.76	\$207.66	\$356.54	\$359.40	\$359.40	\$365.30	\$356.46	\$4,101.25
2.8 164.00 Interest Income						\$32,251.66	\$2,685.27							\$35,538.19
2.8 837.05 Other Fish Program Reimbursements	\$512,000.00													\$512,000.00
2.8 837.05 Carry Over from Prior Budget														
Total Reimbursements	\$821,712.08	\$309,705.21	\$310,298.99	\$309,716.72	\$309,697.15	\$331,638.02	\$330,798.05	\$313,920.39	\$309,840.77	\$311,498.02	\$309,858.72	\$310,546.48	\$310,546.48	\$4,279,239.60

**Cowlitz Falls Project
FY 2016**

Account	Description	For the Period Ending: 9/30/2016		Actual Labor	Actual O&M	Actual Total	Remaining Budget
		Total Budget	Actual Total				
		\$	\$				
Project Reimbursements							
2.00.456.200	Project Reimbursements from BPA	3,970,920	3,054,550	916,370			
2.00.419.000	Interest Income	3,530	4,254	(724)			
2.00.456.300	Other Reimbursements	52,000	81,329	(29,329)			
2.08.537.050	Tacoma Fish Program Reimbursements	50,000	51,849	(1,849)			
	Total Annual Operating Income	4,076,450	3,191,982	884,468			
	Reserve and Cash on Hand as of 10/01/15	642,000	642,000	-			
	Total	4,718,450	3,833,982	884,468			
O&M							
2.00.256.200	Privilege Taxes		40,377	16,623			
2.00.416.000	Cost & Expense of Merchandising	57,000	-	(1,135)			
2.00.253.000	Reinages		(2,572)	2,572			
2.00.392.012	Transportation Equipment - General CWIP	30,000	85,360	(55,360)			
2.08.535.000	Supervision & Engineering	14,000	17,506	(3,506)			
2.08.537.000	Hydraulic Expenses						
2.08.537.010	CFP-Fish & Wildlife	70,000	48,461	21,539			
2.08.537.020	Recreation	14,000	33,889	(19,889)			
2.08.537.030	BPA Fish Program						
2.08.537.040	Tacoma Fish Program						
2.08.537.042	CF-Tacoma Materials/3rd Party Costs (Non Labor)	12,000	2,857	(2,857)			
2.08.537.060	Endangered Species Act Requirements	10,000	51,729	(39,729)			
2.08.538.000	Electric Expenses		22,613	(12,613)			
2.08.539.000	Misc Expenses	50,000	85,095	(35,095)			
2.08.541.000	Supervision & Engineering						
2.08.542.000	Structures - Hydraulic						
2.08.543.000	Resv. Dams & Waterways	75,000	174,746	(99,746)			
2.08.544.000	Electric Plant	131,000	218,430	(87,430)			
2.08.545.000	Misc Hydraulic Plant	68,000	107,965	(39,965)			
2.08.545.010	CFP-Fish & Wildlife		141	(141)			
2.08.545.020	Recreation	64,000	107,758	(43,758)			
2.08.545.030	BPA Fish Program						
2.08.560.000	Transmission Line	7,000		7,000			
2.08.921.000	G&A	25,000	828	(7,000)			
2.08.923.000	Outside Services	160,000	61,167	98,833			
2.08.924.000	Insurance	256,000	222,013	33,987			
2.08.928.000	License Compliance	197,000	144,512	52,488			
	Total O&M	1,240,000	1,422,874	(184,010)			
Special O&M							
2.00.106.000	Fixed Assets-Clearing						
2.00.184.000	Transportation-Clearing	25,250	9,423	17,827			
2.00.184.012	Transportation-Equip Expense		15,220	(15,220)			
2.00.236.300	Business and Sales Tax	10,000		10,000			
2.00.236.700	Leasehold Taxes 2006-2008	500	296	204			
2.00.236.800	Use Tax		2,910	(4,046)			
2.00.242.200	Vacation & Holidays	222,000		140,595			
2.00.408.500	FICA & Medicare Taxes (Employer Portion)						
2.09.355.000	SPCF- Engineering & Suprv.	181,000		261,621			
2.09.357.000	SPCF-Hydraulic Expenses	23,000		30,889			
2.09.357.010	SPCF-CFP Fish & Wildlife	70,000		54,025			
2.09.357.020	SPCF-Campgrounds	8,000		5,758			
2.09.357.031	Non-Charge Fish Support	20,000					

Cowlitz Falls Project
FY 2016

Status of the Budget
REVISED
12/29/2016

Account	Description	A/P Budget	Lebor Budget	Total Budget	Actual A/P	Actual Labor	Actual Total
2.09.537.040	Tacoma Support Services - Supervisory Labor	20,000	76,000	20,000	-	33,531	33,531
2.09.537.041	Chargeable Fish Support	-	-	-	-	11,307	11,307
2.09.537.043	SPCF-Tacoma Support Non Billable	-	-	-	-	37	37
2.09.537.051	Northshore Collector Support (Staff Only)	-	-	-	-	-	-
2.09.538.060	SPCF-Endangered Species Act Requirements	70,000	70,000	70,000	-	82,264	82,264
2.09.538.030	SPCF-Electric Expenses	111,000	111,000	111,000	-	191,821	191,821
2.09.539.000	SPCF-Electric Expenses	55,000	55,000	55,000	-	60,557	60,557
2.09.539.000	SPCF-Misc	45,000	45,000	45,000	11,111	100,638	111,749
2.09.539.002	SPCF-Misc	15,000	15,000	15,000	14,038	14,038	962
2.09.541.000	SPCF-Eng. & Supervision	98,000	98,000	98,000	-	157,508	157,508
2.09.542.000	SPCF-Structures	40,000	40,000	40,000	-	-	40,000
2.09.542.002	SPCF-Structures Non Labor	2,000	2,000	2,000	2,205	-	2,205
2.09.543.000	SPCF-Reserv. Dams & Waterways	52,000	52,000	52,000	-	118,230	118,230
2.09.544.000	SPCF-Electric Plant	53,000	53,000	53,000	-	78,529	78,529
2.09.544.010	SPCF-Fish & Wildlife	-	-	-	-	-	-
2.09.545.000	SPCF-Misc	156,000	156,000	156,000	-	81,604	81,604
2.09.545.010	CFP Fish & Wildlife	-	-	-	-	-	74,396
2.09.545.020	SPCF-Recreation	95,000	95,000	95,000	-	113,372	113,372
2.09.545.100	SPCF-Hydraulic Production Plant	50,000	50,000	50,000	-	1,664	1,664
2.09.560.000	SPCF-Engineering - Transmission	168,000	168,000	168,000	37	256,448	256,485
2.09.920.000	SPCF-A&G	20,000	20,000	20,000	13,193	293	13,486
2.09.921.000	SPCF-A&G Supplies	-	-	-	-	-	6,514
2.09.922.000	SPCF-Bond Refinance Salaries & Costs	-	-	-	-	-	-
2.09.928.000	WECC Compliance - Labor	50,000	50,000	50,000	8,890	-	8,890
2.09.925.100	Safety Training	25,000	25,000	25,000	812	18,529	19,341
2.00.925.102	CF Health, Welfare, Safety - Non Labor	5,000	5,000	5,000	1,719	-	1,719
2.00.925.200	CF Safety Coordinator - Allocated	30,900	30,900	30,900	-	29,496	29,496
2.00.926.000	CF - Employee Pension and Benefits	5,000	5,000	5,000	-	4,262	4,262
2.00.926.600	CF VEBBA Costout	11,800	11,800	11,800	-	8,917	8,917
2.00.926.700	Short Term Disability (Employer)	-	-	-	-	-	2,883
Total Special O&M		77,750	1,737,700	1,815,450	79,854	1,843,031	1,922,886
Total O&M and Special O&M		1,317,750	1,737,700	3,055,450	1,502,729	1,844,167	3,346,895
Subtotal		-	-	1,146,000	737,699	10,636	748,335
2015 Unbudget or Carry-Over Items		-	-	50,000	-	-	50,000
CF15-085	GSU low-side bushing replacement	-	-	50,000	-	-	50,000
CF15-091	Spillway Gates Electrical upgrades	-	-	-	12,830	8,769	21,598
CF15-094	Spillway gate #1 Bottom Seal	-	-	-	-	-	28,402

Cowlitz Falls Project
FY 2016

Status of the Budget...
REVISED
12/29/2016

Account	Description	Δ/P Budget	Labor Budget	Total Budget	Actual Δ/P	Actual Labor	Actual Total
Fish				100,000	12,830	8,769	21,598
Subtotal							78,402
	BiOp Fish Projects & Wildlife Projects						
CF15-092	Adult Release Site CF12-069		60,000	100,019	5,073	105,092	(45,092)
CF16-095	2016 BiOp Fish Studies		330,000	305,605	-	305,605	24,395
	Subtotal		390,000	405,623	5,073	410,697	(20,697)
	Estimated Labor W/O		27,000	27,000	24,477	24,477	2,523
	Total Work Orders		27,000	1,663,000	1,156,153	1,180,630	482,370
	GRAND TOTAL EXPENSES	\$ 1,317,750	\$ 1,764,700	\$ 4,718,430	\$ 2,058,882	\$ 1,868,643	\$ 4,527,525
	Less Reserve						\$ 190,924.72
	NET (Working Capital)					\$ (693,543)	

Less Beg Cash \$ (693,543)
Net Change in Cash \$ (693,543)

Reconcile	
Org Net Cash	\$ (554,006)
Adjusts	
Carry Back	\$ (134,800)
Medical O/H	\$ 146,558
Use Tax (neg)	\$ (4,095)
Vehicles	\$ (85,360)
Other Reimburse	\$ (63,689)
Tacoma Fish Reimb	\$ 1,849
Reconcile	\$ (693,543)

O&M

- 2.09.544.000 SFCF-Blenheim Plant
- 2.09.544.000 SFCF-Fish & Wildlife
- 2.09.544.000 SFCF-Fish & Wildlife
- 2.09.544.010 CTF Fish & Wildlife
- 2.09.544.020 SFCF-Campgrounds
- 2.09.544.100 SFCF-Hydraulic Production Plant
- 2.09.540.000 SFCF-Engineering - Transmission
- 2.09.520.000 SFCF-AMG
- 2.09.520.000 SFCF-AMG Supplies
- 2.09.520.000 SFCF-AMG Supplies
- 2.09.928.000 WREC Compliance - Labor

2.09.928.000 WREC Compliance - Labor

	October-15	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16	Total
Total Special O&M	\$ 6,240.94	\$ 2,012.78	\$ 100.00	\$ 864.50	\$ 3,101.63	\$ 1,770.23	\$ 3,754.08	\$ 5,390.49	\$ 5,683.55	\$ 3,210.81	\$ 9,144.42	\$ 8,193.00	\$ 52,004.41
Total O&M and Special O&M	\$ 53,242.64	\$ 45,546.95	\$ 177,755.97	\$ 57,842.75	\$ 54,734.40	\$ 88,479.14	\$ 126,975.30	\$ 81,785.24	\$ 246,595.00	\$ 80,102.31	\$ 200,637.94	\$ 271,081.00	\$ 1,525,381.84
AP QRV Total	\$ 93,242.64	\$ 45,546.95	\$ 177,755.97	\$ 54,734.40	\$ 88,479.14	\$ 126,975.30	\$ 81,785.24	\$ 246,595.00	\$ 80,102.31	\$ 200,637.94	\$ 271,081.00	\$ 271,081.00	\$ 1,525,381.84

AUDIT

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	October-15	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16	Total
	\$ 278.08	\$ 421.48	\$ -	\$ 249.60	\$ 64.80	\$ 010.84	\$ 2,251.19	\$ 2,239.79	\$ 2,519.32	\$ 2,859.14	\$ 1,633.59	\$ 65.00	\$ 13,191.43
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,444.97	\$ 4,445.00	\$ 8,889.97

Work Orders

- CF16-061 Spillway Gate Transmission Friction Test
- CF12-072 Security Modifications
- CF13-070 State-Box Removal/Fairbanks Mod.
- CF13-070 Inlet Gate Control System Re
- CF14-003 Flood Study
- CF14-004 Fiber Communications to Grooms
- CF15-007 Office & Meeting Room - Design & Build
- CF15-090 Generator, WREC Training & AVR Maintenance
- CF16-002 SCADA Reprogramming
- CF16-002 SCADA Reprogramming - Loop D
- CF16-002 Engineering on Cubside Projection
- CF16-007 Drawings to AutoCAD
- CF16-097 Rock Scaling North Bank
- CF16-097 SCADA Replacement (5-year project - Total \$700k)
- CF15-085 GSU low-voltage building replacement
- CF15-091 Spillway Gate Electrical upgrades
- CF15-092 Adult Release Sign, CF12-609
- CF16-095 2016 BOPF Fish Shades
- 2015 Fish Passage Survival
- CF15-094 Spillway gate #1 Bottom Seal

Total Work Orders

	\$ 98,290.04	\$ 223,568.96	\$ -	\$ 42,385.01	\$ 167,527.57	\$ 137,983.33	\$ 61,417.20	\$ 31,592.86	\$ -	\$ 4,786.57	\$ 29,616.21	\$ 339,013.63	\$ 69,184.03
	\$ 98,290.04	\$ 223,568.96	\$ -	\$ 42,385.01	\$ 167,527.57	\$ 137,983.33	\$ 61,417.20	\$ 31,592.86	\$ -	\$ 4,786.57	\$ 29,616.21	\$ 339,013.63	\$ 69,184.03

GRAND TOTAL EXPENSES

	\$ 191,533.68	\$ 2,601,118.91	\$ 1,172,755.97	\$ 100,237.76	\$ 232,261.97	\$ 226,664.49	\$ 183,392.50	\$ 113,378.10	\$ 246,595.00	\$ 84,859.08	\$ 203,544.15	\$ 639,694.00	\$ 2,481,352.24
Total from AP/TWO Query	\$ 191,533.68	\$ 2,601,118.91	\$ 1,172,755.97	\$ 100,237.76	\$ 232,261.97	\$ 226,664.49	\$ 183,392.50	\$ 113,378.10	\$ 246,595.00	\$ 84,859.08	\$ 203,544.15	\$ 639,694.00	\$ 2,481,352.24

Audit

E

	\$ 69,144.05	\$ 40.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Grand Total All Expenses

	\$ 352,593.11	\$ 440,710.16	\$ 339,243.56	\$ 229,301.42	\$ 355,609.05	\$ 367,139.74	\$ 324,983.66	\$ 260,378.31	\$ 401,704.02	\$ 204,609.14	\$ 370,114.10	\$ 772,091.22	\$ 4,392,951.37
	\$ 352,593.11	\$ 440,710.16	\$ 339,243.56	\$ 229,301.42	\$ 355,609.05	\$ 367,139.74	\$ 324,983.66	\$ 260,378.31	\$ 401,704.02	\$ 204,609.14	\$ 370,114.10	\$ 772,091.22	\$ 4,392,951.37

Don't forget the Period Ending and Budget Month
This is the Payroll Sheet

Account	October-15	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16	Total
O&M													
Description													
2.00.184.000 Transportation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.408.000 Unemployment Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.242.000 Vacation & Holidays	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.416.000 Cost & Expense of Merchandising	\$ 2,651.18	\$ 11,641.20	\$ 8,882.24	\$ 8,879.49	\$ 6,556.62	\$ 4,144.40	\$ 3,169.55	\$ 13,860.77	\$ 21,308.01	\$ 17,894.66	\$ 19,753.10	\$ 21,854.21	\$ 190,989.63
2.00.515.000 Supervision & Engineering	\$ 467.61	\$ -	\$ -	\$ -	\$ 367.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,132.22
2.08.337.000 Hydraulic Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.337.010 CFP-Fish & Wildlife	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.337.020 Campgrounds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.337.030 BPA Fish Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.337.040 Tacoma Assistant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.337.050 Endangered Species Act Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.339.000 Misc Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.339.000 Misc Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.340.000 Supervision & Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.340.010 Structures - Wildlife	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.345.000 Structures - Dams & Waterways	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.544.000 Electric Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.545.000 Misc Hydraulic Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.545.010 CFP Fish & Wildlife	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.545.020 Campgrounds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.545.030 BPA Fish Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.560.000 Transmission Line	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.921.000 G&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.923.000 Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.924.000 Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.928.000 License Compliance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total O&M	\$ 3,218.79	\$ 11,641.20	\$ 8,882.24	\$ 8,879.49	\$ 7,124.23	\$ 4,144.40	\$ 3,169.55	\$ 13,860.77	\$ 21,308.01	\$ 17,894.66	\$ 19,753.10	\$ 21,854.21	\$ 141,720.65
Special O&M													
2.00.008.500 FICA & Medicare Taxes (Employer Portion)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.925.100 Safety Training	\$ 650.50	\$ -	\$ -	\$ 1,133.20	\$ 1,071.54	\$ 6,365.84	\$ 2,101.00	\$ 3,468.47	\$ 1,208.30	\$ 882.60	\$ 1,268.74	\$ 398.87	\$ 18,529.06
2.00.925.200 CF Safety Coordinator - Allocation	\$ 3,010.80	\$ 3,261.70	\$ 2,759.90	\$ 2,007.20	\$ 2,132.65	\$ 1,796.29	\$ 2,383.55	\$ 2,132.65	\$ 2,270.79	\$ 3,171.68	\$ 2,204.56	\$ 2,204.56	\$ 26,066.93
2.00.926.000 CF - Employee Pension and Benefits	\$ -	\$ 724.62	\$ 450.14	\$ 1,701.33	\$ 63.03	\$ -	\$ 43.49	\$ 513.50	\$ 173.96	\$ 526.87	\$ 65.24	\$ -	\$ 4,262.18
2.00.926.110 Sick Leave/Pension, Health & Life Insurance,L&I	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.926.600 CF VERA Cashout	\$ -	\$ -	\$ -	\$ 1,954.24	\$ -	\$ -	\$ -	\$ -	\$ 6,963.21	\$ -	\$ -	\$ -	\$ 8,917.45
2.00.926.700 Short Term Disability (Employer)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.935.000 SPCF- Engineering & Superv.	\$ 27,379.32	\$ 26,896.17	\$ 23,412.91	\$ 18,593.22	\$ 22,866.54	\$ 20,001.82	\$ 24,735.86	\$ 24,272.77	\$ 19,819.00	\$ 25,178.51	\$ 11,827.00	\$ 12,647.25	\$ 261,621.27
2.00.937.000 SPCF-Hydraulic Expenses	\$ 12,837.14	\$ 4,644.15	\$ 4,044.15	\$ 922.35	\$ 2,339.86	\$ 709.50	\$ 1,438.86	\$ 2,570.14	\$ 954.62	\$ 1,028.06	\$ -	\$ -	\$ 39,888.83
2.00.937.010 SPCF-CFP Fish & Wildlife	\$ 3,813.63	\$ 2,043.82	\$ 2,043.82	\$ 1,819.72	\$ 1,632.90	\$ 3,833.51	\$ 5,795.03	\$ 5,737.13	\$ 6,791.19	\$ 10,770.39	\$ 6,378.73	\$ 3,344.95	\$ 54,004.82
2.00.937.020 SPCF-Campgrounds	\$ -	\$ 119.25	\$ 119.25	\$ 39.75	\$ 79.50	\$ -	\$ 397.50	\$ 453.67	\$ 2,571.83	\$ 384.35	\$ -	\$ -	\$ 5,737.92
2.00.937.030 Non-Charge Fish Support	\$ 5,340.16	\$ 6,840.82	\$ 4,376.98	\$ 2,858.74	\$ 2,453.78	\$ 2,777.62	\$ 2,456.64	\$ 2,397.39	\$ 1,852.54	\$ 1,689.38	\$ 193.78	\$ 290.67	\$ 33,530.70
2.00.937.040 Tacoma Support Services - Supervisory Labor	\$ 1,943.55	\$ 1,396.75	\$ 212.85	\$ 709.50	\$ -	\$ 2,494.03	\$ 4,283.17	\$ 160.54	\$ -	\$ 146.87	\$ 36.72	\$ -	\$ 11,307.26
2.00.937.045 Chargeable Fish Support	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.937.050 Northshore Collector System (Staff Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.937.060 SPCF-Endangered Species Act Requirements	\$ 6,396.81	\$ 12,417.30	\$ 10,009.10	\$ 7,224.65	\$ 6,171.82	\$ 8,032.46	\$ 5,295.84	\$ 5,117.45	\$ 2,676.69	\$ 6,923.28	\$ 5,289.69	\$ 6,689.88	\$ 82,264.17
2.00.938.000 SPCF-Electric Expenses	\$ 10,286.90	\$ 36,912.96	\$ 33,619.79	\$ 17,714.37	\$ 12,487.26	\$ 15,717.56	\$ 12,928.50	\$ 10,054.43	\$ 11,564.11	\$ 14,970.15	\$ 7,471.44	\$ 8,076.05	\$ 191,820.52
2.00.938.030 SPCF-Remote Operations	\$ 7,556.17	\$ 7,929.70	\$ 6,571.73	\$ 5,166.43	\$ 5,179.76	\$ 5,403.60	\$ 5,248.89	\$ 4,215.04	\$ 2,435.44	\$ 5,660.59	\$ 2,614.20	\$ 2,578.71	\$ 60,537.26
2.00.939.000 SPCF-Misc	\$ 8,259.07	\$ 11,386.19	\$ 8,566.13	\$ 11,873.50	\$ 6,706.44	\$ 10,400.97	\$ 7,668.02	\$ 9,615.59	\$ 3,430.35	\$ 7,903.05	\$ 8,513.00	\$ 6,417.97	\$ 100,638.28
2.00.941.000 SPCF-Eng. & Supervision	\$ 16,270.29	\$ 19,206.56	\$ 17,040.20	\$ 10,153.50	\$ 11,938.17	\$ 11,492.78	\$ 10,897.76	\$ 9,974.97	\$ 13,555.41	\$ 19,263.68	\$ 9,004.65	\$ 8,589.90	\$ 157,507.87
2.00.942.000 SPCF-Structures	\$ 4,186.05	\$ 8,832.55	\$ 8,264.95	\$ 2,341.36	\$ 4,115.12	\$ 2,908.97	\$ 1,509.81	\$ 1,101.40	\$ 2,643.57	\$ 2,700.44	\$ 2,423.28	\$ 2,790.46	\$ 43,908.05
2.00.943.000 SPCF-Resy. Dams & Waterways	\$ 20,981.43	\$ 13,338.32	\$ 11,564.53	\$ 4,474.39	\$ 5,382.81	\$ 4,876.69	\$ 9,146.00	\$ 9,554.28	\$ 6,183.40	\$ 11,838.53	\$ 7,159.71	\$ 13,529.44	\$ 118,229.53
2.00.944.000 SPCF-Electric Plant	\$ 6,332.90	\$ 6,034.97	\$ 5,645.50	\$ 6,472.18	\$ 6,928.01	\$ 6,435.53	\$ 4,017.98	\$ 5,287.15	\$ 954.64	\$ 6,332.60	\$ 12,189.84	\$ 11,698.07	\$ 78,529.37
2.00.944.010 SPCF-Fish & Wildlife	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.945.000 CFP Fish & Wildlife	\$ 4,044.17	\$ 6,527.48	\$ 5,992.26	\$ 5,534.13	\$ 8,848.99	\$ 6,740.28	\$ 7,429.22	\$ 5,470.74	\$ 9,215.79	\$ 14,800.58	\$ 4,442.68	\$ 3,157.64	\$ 81,603.36
2.00.945.010 SPCF-Campgrounds	\$ 1,603.22	\$ 5,315.80	\$ 4,979.41	\$ 2,859.35	\$ 4,982.18	\$ 2,693.84	\$ 4,746.81	\$ 7,974.53	\$ 17,451.09	\$ 30,227.64	\$ 17,681.54	\$ 13,276.73	\$ 113,372.14
2.00.950.000 SPCF-Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.920.000 SPCF-A&G	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.921.000 SPCF-A&G Supplies	\$ 23,532.50	\$ 24,032.15	\$ 20,840.08	\$ 13,694.29	\$ 15,329.14	\$ 23,303.98	\$ 17,169.48	\$ 21,243.79	\$ 19,608.71	\$ 36,108.45	\$ 19,380.66	\$ 22,076.93	\$ 256,488.16
2.00.922.000 SPCF-Bond Refinancing Salaries & Costs	\$ -	\$ 96.71	\$ 96.71	\$ -	\$ -	\$ -	\$ -	\$ 31.13	\$ 48.41	\$ -	\$ -	\$ -	\$ 292.96

Account	O&M Description	Payroll												Total	
		October-15	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16		
	Total Special O&M	\$ 166,088.66	\$ 197,277.97	\$ 170,027.39	\$ 118,647.40	\$ 120,920.70	\$ 136,015.27	\$ 129,689.41	\$ 131,386.45	\$ 132,151.05	\$ 204,267.63	\$ 119,174.42	\$ 119,174.42	\$ 119,174.42	\$ 1,745,208.83
	Total O&M and Special O&M	\$ 169,307.45	\$ 208,919.17	\$ 178,909.63	\$ 127,526.89	\$ 128,044.93	\$ 140,159.67	\$ 132,838.96	\$ 145,247.22	\$ 153,659.06	\$ 222,162.29	\$ 138,927.52	\$ 138,927.52	\$ 141,216.71	\$ 1,846,039.50
	Total from CPWVO Qty	\$ 169,307.45	\$ 208,919.17	\$ 178,909.63	\$ 127,526.89	\$ 128,044.93	\$ 140,159.67	\$ 132,838.96	\$ 145,247.22	\$ 153,659.06	\$ 222,162.29	\$ 138,927.52	\$ 138,927.52	\$ 141,216.71	\$ 1,846,039.50
	Audit \$														(179.88)
	Work Orders														
CF16-061	Spillway Gate Transmission Friction Test														\$ -
CF16-072	Severity Modifications														\$ -
CF16-073	Inside Debris Removal/Truckload Mod.														\$ -
CF16-074	Engine Generator Set														\$ -
CF16-083	Flood Study				\$ 2,577.92		\$ 399.35		\$ 824.94						\$ 3,923.67
CF16-084	Fiber Communications to Glenoma														\$ -
CF16-087	Office & Meeting Room - Design & Build														\$ -
CF16-090	Generator WECC Testing & AVR Maintenance														\$ -
CF16-082	SCADA Reprogramming														\$ -
CF16-096	Campground Restroom in Loop D														\$ -
CF16-100	Engineering on Cathodic Protection														\$ -
CF16-098	Drawing to AutoCAD														\$ -
CF16-097	Rock Scaling North Bank														\$ -
CF16-099	SCADA Replacement (5-year project - Total \$700k)														\$ -
CF16-085	GSU In-vehicle bumping replacement														\$ -
CF16-091	Spillway Gates Electrical Upgrades														\$ -
CF16-092	Adult Release Site CF12-069														\$ -
CF16-095	2016 B/Op Fish Studies														\$ -
	0 2015 Fish Passage Survival														\$ -
	Total Work Orders	\$ 1,752.98	\$ 1,031.19	\$ 928.07	\$ 103.12	\$ 412.47	\$ 206.23	\$ 2,105.45	\$ 1,443.64	\$ 725.43	\$ 209.85	\$ 560.85	\$ 3,932.43	\$ 179.88	\$ 8,708.38
	Total Labor	\$ 171,050.43	\$ 211,600.25	\$ 181,487.59	\$ 129,073.66	\$ 131,431.06	\$ 140,675.25	\$ 136,571.16	\$ 147,000.21	\$ 155,109.92	\$ 223,150.06	\$ 142,859.95	\$ 142,859.95	\$ 141,216.71	\$ 1,911,416.13
	Total from APW WO Query	\$ 171,050.43	\$ 211,600.25	\$ 181,487.59	\$ 129,073.66	\$ 131,431.06	\$ 140,675.25	\$ 136,571.16	\$ 147,000.21	\$ 155,109.92	\$ 223,150.06	\$ 142,859.95	\$ 142,859.95	\$ 141,216.71	\$ 1,911,416.13
	Audit \$														(179.88)

Don't forget the Period Ending and Budget Month
This is the Revenue Sheet

09/30/16

Revenue

	October-15	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16	Total
2,004,566,200 Project Reimbursements	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$3,929,000	\$31,044,550.00
2,004,190,000 Project Reimbursements from BFA	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$571,133	\$4,254,114
2,004,556,300 Miscellaneous Revenues													\$11,228,000
2,008,337,050 Tacoma Fish Program Reimbursements													\$41,000,000
Carry Over from Prior Budget	\$ 642,000.00												\$642,000.00
Total Reimbursements	\$ 972,281.33	\$ 331,264.83	\$ 331,272.81	\$ 331,274.23	\$ 331,253.90	\$ 200,363.31	\$ 200,352.45	\$ 200,361.03	\$ 200,346.54	\$ 329,402.25	\$ 204,477.78	\$ 200,331.60	\$3,853,882.06

Don't forget the Period Ending and Budget Month
This is the Revenue Sheet

	09/30/17	Cash basis for Project Reimbursements and Interest Income.												Total
		October-16	November-16	December-16	January-17	February-17	March-17	April-17	May-17	June-17	July-17	August-17	September-17	
2.00.456.200 Project Reimbursements		\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$375,980.00	\$4,511,760.00
2.00.419.000 Project Reimbursements from BPA		\$336.95	\$308.95	\$266.58	\$321.47	\$283.26	\$319.63	\$316.94	\$333.31	\$321.74	\$306.23	\$332.00	\$322.44	\$3,969.52
2.00.456.300 Other Reimbursements							\$2,079.84							\$2,079.84
2.00.454.100 Rent From CFP Property -Campground:		1,463.94												\$1,463.94
2.08.937.000 Tacoma Fish Program Reimbursements														\$0.00
2.00.100.100 Silt of Vehicles														\$0.00
Carry Over from Prior Budget		\$500,000.00												\$500,000.00
Total Reimbursements		\$877,780.89	\$376,288.95	\$376,306.58	\$419,717.52	\$377,814.84	\$378,379.47	\$376,296.94	\$376,313.31	\$381,496.54	\$378,911.25	\$376,312.00	\$376,302.44	\$5,071,920.73

10/1/14

**Cowlitz Falls Project
FY 2017**

Account	Description	A/P Budget	Labor Budget	Total Budget	Actual A/P	Actual Labor	Actual Total	Remaining Budget
2.09.537.010	SPCF - CFP Fish & Wildlife	\$ -	\$ 77,000	\$ 77,000	\$ -	\$ 59,679	\$ 59,679	\$ 17,321
2.09.537.012	SPCF - Expense - Fish & Wildlife - Non Labor	\$ -	\$ -	\$ -	\$ 1,306	\$ 16	\$ 1,322	\$ (1,322)
2.09.537.020	SPCF - Campgrounds	\$ -	\$ 8,000	\$ 8,000	\$ -	\$ 1,395	\$ 1,395	\$ 6,605
2.09.537.031	Non-Charge Fish Support	\$ -	\$ 20,000	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000
2.09.537.040	Tacoma Support Services - Supervisory Labor	\$ -	\$ 76,000	\$ 76,000	\$ -	\$ 2,132	\$ 2,132	\$ 17,868
2.09.537.041	Chargeable Fish Support	\$ -	\$ -	\$ -	\$ -	\$ 2,676	\$ 2,676	\$ 73,324
2.09.537.043	SPCF-Tacoma Support Non Billable	\$ -	\$ -	\$ -	\$ -	\$ 5,563	\$ 5,563	\$ (5,563)
2.09.537.051	Northshore Collector Support (Staff Only)	\$ -	\$ 77,000	\$ 77,000	\$ -	\$ 79,218	\$ 79,218	\$ (2,218)
2.09.537.060	SPCF-Endangered Species Act Requirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.537.062	SPCF - ESA Requirements - Non Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.538.000	SPCF-Electric Expenses	\$ -	\$ 104,000	\$ 104,000	\$ 1,650	\$ -	\$ 1,650	\$ (1,650)
2.09.538.030	SPCF-Remote Operations	\$ -	\$ 78,000	\$ 78,000	\$ -	\$ 127,772	\$ 127,772	\$ (23,772)
2.09.539.000	SPCF-Misc	\$ -	\$ 69,000	\$ 69,000	\$ -	\$ 50,432	\$ 50,432	\$ 27,568
2.09.539.002	SPCF-Misc Expenses Non Labor	\$ -	\$ 15,600	\$ 15,600	\$ 982	\$ 83,710	\$ 84,692	\$ (15,692)
2.09.541.000	SPCF - Eng. & Supervision	\$ -	\$ -	\$ -	\$ 20,997	\$ -	\$ 20,997	\$ (5,397)
2.09.541.002	SPCF - Supervision & Eng Non Labor	\$ -	\$ 198,000	\$ 198,000	\$ 4,210	\$ 27,887	\$ 32,097	\$ (1,881)
2.09.542.000	SPCF-Structures	\$ -	\$ 38,000	\$ 38,000	\$ 17	\$ -	\$ 17	\$ 37,983
2.09.542.002	SPCF - Structures Non Labor	\$ -	\$ -	\$ -	\$ 7,441	\$ -	\$ 7,441	\$ (5,441)
2.09.543.000	SPCF - Resv, Dams & Waterways	\$ -	\$ 49,000	\$ 49,000	\$ -	\$ 78,103	\$ 78,103	\$ (29,103)
2.09.543.002	SPCF - Resv, Dams & Waterways Non Labor	\$ -	\$ -	\$ -	\$ 1,410	\$ -	\$ 1,410	\$ (1,410)
2.09.544.000	SPCF-Electric Plant	\$ -	\$ 50,000	\$ 50,000	\$ -	\$ 98,480	\$ 98,480	\$ (48,480)
2.09.544.010	SPCF-Fish & Wildlife	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.545.000	SPCF - Maint. of Misc. Plant	\$ -	\$ 146,000	\$ 146,000	\$ -	\$ 189,730	\$ 189,730	\$ (43,730)
2.09.545.002	SPCF - Maint. of Misc. Plant Non Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.545.010	SPCF - Fish & Wildlife	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.545.012	SPCF - Maint of CFP Fish & Wildlife - Hyd Non Labor	\$ -	\$ -	\$ -	\$ 760	\$ -	\$ 760	\$ (760)
2.09.545.020	SPCF - Campgrounds	\$ -	\$ 89,000	\$ 89,000	\$ -	\$ 168,482	\$ 168,482	\$ (79,482)
2.09.545.022	SPCF - Hydraulic Non Labor	\$ -	\$ -	\$ -	\$ 13,740	\$ -	\$ 13,740	\$ (13,740)
2.09.545.100	SPCF-Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.560.000	SPCF - Engineering - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.560.002	SPCF - Mfsc. Transmission - ES Labor Support	\$ -	\$ 50,000	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000
2.09.920.000	SPCF - A&G	\$ -	\$ 180,000	\$ 180,000	\$ -	\$ 326,338	\$ 326,338	\$ (146,338)
2.09.920.002	SPCF - A&G Non Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.09.921.000	SPCF - A&G Supplies	\$ -	\$ -	\$ -	\$ 140	\$ -	\$ 140	\$ (140)
2.09.921.002	SPCF - Office Supplies and Expenses	\$ 20,000	\$ -	\$ 20,000	\$ 3,231	\$ 47	\$ 3,278	\$ 16,722
2.09.922.000	SPCF - Bond Refinancing Salaries & Costs	\$ -	\$ -	\$ -	\$ 18,378	\$ 664	\$ 19,042	\$ (19,042)
2.09.928.000	WECC Compliance - Labor	\$ -	\$ 56,500	\$ 56,500	\$ -	\$ -	\$ -	\$ 56,500
2.09.928.002	WECC Compliance - Non Labor	\$ -	\$ -	\$ -	\$ 53,336	\$ -	\$ 53,336	\$ (53,336)
2.00.925.100	Safety Training	\$ -	\$ 9,000	\$ 9,000	\$ -	\$ 19,768	\$ 19,768	\$ (10,768)
2.00.925.102	CF Health, Welfare, Safety - Non Labor	\$ 5,200	\$ -	\$ 5,200	\$ 7,906	\$ 29,853	\$ 37,759	\$ (32,559)
2.00.925.200	CF Safety Coordinator - Allocated	\$ -	\$ 32,960	\$ 32,960	\$ -	\$ 8,243	\$ 8,243	\$ 24,717
2.00.925.202	CF Safety Coordinator - Non Labor	\$ -	\$ -	\$ -	\$ 225	\$ -	\$ 225	\$ (225)
2.00.926.000	CF - Employee Pension and Benefits	\$ -	\$ 4,000	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000
2.00.926.600	CF VEBA Casibout	\$ -	\$ 11,800	\$ 11,800	\$ -	\$ 28,978	\$ 28,978	\$ (17,178)
2.00.926.700	Short Term Disability (Employee)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Special O&M		\$ 135,300	\$ 1,799,260	\$ 1,934,560	\$ 205,248	\$ 1,714,880	\$ 1,920,128	\$ 14,432
Total O&M and Special O&M		\$ 1,389,200	\$ 1,799,260	\$ 3,188,460	\$ 1,551,351	\$ 1,714,880	\$ 3,266,231	\$ (77,771)

Work Orders

CF10-061	Spillway Gate Transmission Friction	\$ -	\$ 18,049	\$ 18,049	\$ -	\$ -	\$ 18,049	\$ (18,049)
CF12-469	USGS - Lotek Radio Tags	\$ -	\$ 4,891	\$ 4,891	\$ -	\$ -	\$ 4,891	\$ (4,891)
CF13-074	Mobile Diesel Generator	\$ -	\$ 158,421	\$ 158,421	\$ -	\$ -	\$ 158,421	\$ (28,421)
CF16-096	Camp Ground Restroom Shower	\$ -	\$ 7,023	\$ 7,023	\$ -	\$ -	\$ 7,023	\$ (7,023)
CF16-097	Rock Scaling & Tree Removal	\$ -	\$ 30,360	\$ 30,360	\$ -	\$ -	\$ 30,360	\$ (30,360)

FY 2017

Account	Description	A/P Budget	Labor Budget	Total Budget	Actual A/P	Actual Labor	Actual Total	Remaining Budget
CF16-099	SCADA Replacement		\$ 300,000	\$ 300,000	\$ 16,513	\$ -	\$ 16,513	\$ 283,488
CF16-098	Drawings to AutoCAD		\$ 50,000	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000
CF17-103	Security Modifications		\$ 50,000	\$ 50,000	\$ 936	\$ -	\$ 936	\$ 49,064
CF17-104	Bridge Cranes (2)		\$ 200,000	\$ 200,000	\$ 7,223	\$ -	\$ 7,223	\$ 192,777
CF17-105	Plant Annunciator		\$ 52,000	\$ 52,000	\$ 2,892	\$ -	\$ 2,892	\$ 49,108
CF17-106	GSU Transformer Annunciator		\$ 28,000	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000
CF17-107	HVAC Control		\$ 20,000	\$ 20,000	\$ 19,192	\$ -	\$ 19,192	\$ 888
CF17-101	Sedimentation Survey		\$ 20,000	\$ 20,000	\$ 40,247	\$ -	\$ 40,247	\$ 9,753
CF17-113	Sluice Gate Evaluation		\$ 20,000	\$ 20,000	\$ 12,340	\$ -	\$ 12,340	\$ 7,660
CF17-102	Day Use Park Riverbank Stabilization Study		\$ 30,000	\$ 30,000	\$ 23,272	\$ -	\$ 23,272	\$ 6,728
CF17-108	Day Use Park Handicap Access		\$ 15,000	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000
CF17-109	Downstream Boat Ramp Design		\$ 30,000	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
CF17-110	Fire Alarm System		\$ 10,000	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000
CF17-111	Normal and Emergency Stairwell Lighting		\$ 10,000	\$ 10,000	\$ 11,551	\$ -	\$ 11,551	\$ (1,551)
CF17-112	Cowitz Falls Condition Assessment		\$ 75,000	\$ 75,000	\$ 14,469	\$ -	\$ 14,469	\$ 60,531
CF17-114	USGS Contributed Funds		\$ -	\$ -	\$ 152,569	\$ -	\$ 152,569	\$ (152,569)
CF17-115	1700' Fiber Extension to CFP		\$ -	\$ -	\$ 494	\$ -	\$ 494	\$ (494)
CF17-116	Purchase and Installation of ATS		\$ -	\$ -	\$ 34,073	\$ -	\$ 34,073	\$ (34,073)
Fish			\$ 1,070,000	\$ 1,070,000	\$ 554,515	\$ -	\$ 554,515	\$ 515,485

BIO in Fish Projects & Wildlife Projects

CF15-086	ESA Requirements/BOp Studies (Transfrd to CF17-114)		\$ 330,000	\$ 330,000	\$ 193,313	\$ -	\$ 193,313	\$ 136,688
Subtotal			\$ 330,000	\$ 330,000	\$ 193,313	\$ -	\$ 193,313	\$ 136,688

Total Work Orders	\$ 28,800	\$ 28,800	\$ 28,800	\$ 28,800	\$ -	\$ -	\$ -	\$ 28,800
GRAND TOTAL EXPENSES	\$ 1,389,200	\$ 1,828,060	\$ 4,617,260	\$ 2,299,179	\$ 1,714,880	\$ -	\$ 747,828	\$ 680,972
Less Reserve								
NET (Working Capital)	\$ 500,000						\$ 1,050,062	
							Less Bag Cash \$ (500,000)	
							Net Change in Cash \$ 550,062	

Account	October-16	November-16	December-16	January-17	February-17	March-17	April-17	May-17	June-17	July-17	August-17	September-17	Total
2.00.216.200 Taxes Accrued - Privilege								\$ 52,680.08					\$ 52,680.08
2.00.216.300 Business and Sales Tax	\$ 169.56												\$ 169.56
2.00.216.700 Leasehold Taxes	\$ 4,036.01	\$ 30.39		\$ 2,072.47	\$ 384.03	\$ 20.01					\$ 4,452.47		\$ 11,600.33
2.00.216.800 Use Tax					\$ 5,650.75			\$ 144.07					\$ 5,794.82
2.00.253.000 Retainage						\$ 29,722.21		\$ 2,778.00					\$ 32,500.21
2.00.392.01.01 Transportation Equipment - General CWP				\$ 881.50				\$ 40,414.77					\$ 41,296.27
2.08.435.000 Supervision & Engineering - Non Labor						\$ 181.50							\$ 181.50
2.08.537.000 Hydraulic Expenses							\$ 1,063.00						\$ 1,063.00
2.08.537.010 CWP-Fish & Wildlife	\$ 3,671.16	\$ 4,520.52	\$ 270.00			\$ 218.82			\$ 8,166.56	\$ 14,616.38	\$ 2,331.07		\$ 42,110.39
2.08.537.020 Recreation / Campground	\$ 1,365.06	\$ 2,227.47	\$ 594.57	\$ 1,173.30	\$ 904.00	\$ 1,595.12	\$ 1,006.06	\$ 6,813.55	\$ 7,659.79	\$ 14,839.59	\$ 2,219.15		\$ 48,064.99
2.08.537.030 BPA Fish Program													
2.08.537.040 Tourism Assistance	\$ 97.09	\$ 15.00	\$ 15.00	\$ 20.00	\$ 490.00	\$ 15.00	\$ 10.00	\$ 5.00					\$ 667.09
2.08.537.050 CF-Taxona Fish Reimbursement													
2.08.537.060 CF-Taxona Fish Reimbursement	\$ 24.78		\$ 4.58	\$ 288.36	\$ 157.47	\$ 1,852.20	\$ 23.13	\$ 900.99	\$ (25.00)	\$ 62,344.11			\$ 65,583.62
2.08.538.000 Electric Expenses Not Reimbursement													
2.08.538.000 Electric Expenses	\$ 5,496.43	\$ 4,177.93	\$ 10,588.77	\$ 7,929.74	\$ 953.63	\$ 3,105.58	\$ 10,495.23	\$ 5,783.61	\$ 14,846.00	\$ 9,880.28	\$ 12,116.22	\$ 18,171.61	\$ 101,494.03
2.08.539.000 Misc Expenses								\$ 85.00					\$ 85.00
2.08.593.020 Transmission Expense													
2.08.541.000 Supervision & Engineering	\$ (9,792.21)	\$ 16,854.99	\$ 3,417.99	\$ 8,139.49	\$ 3,648.69	\$ 665.22	\$ 5,816.49	\$ 2,187.52	\$ 626.54	\$ 6,016.78			\$ 51,438.65
2.08.542.000 Structures - Hydraulic	\$ 1,209.48	\$ 23,146.46	\$ 1,164.21	\$ 1,164.21	\$ 1,864.46	\$ 2,844.83	\$ 1,834.24	\$ 3,040.61	\$ 3,040.61	\$ 3,267.16	\$ 57,496.80		\$ 115,932.29
2.08.543.000 Misc - Dams & Waterways	\$ 30,774.89	\$ 25,222.55	\$ 36,211.91	\$ 29,872.22	\$ 4,535.68	\$ 3,404.01	\$ 15,708.38	\$ 8,985.00	\$ 43,451.71	\$ 15,917.17	\$ 25,661.33	\$ 26,265.69	\$ 205,128.94
2.08.545.000 Misc Equipment - Boat													
2.08.545.010 CWP Fish & Wildlife	\$ 4,251.81	\$ 385.17	\$ 817.84		\$ 261.85			\$ 24,184.64		\$ 583.59	\$ 67.03	\$ 790.02	\$ 31,321.95
2.08.545.020 BPA Fish Program													
2.08.560.000 Transmission Line	\$ 1,744.41	\$ 1,197.29	\$ 2,032.43	\$ 603.20	\$ 545.76	\$ 166.16	\$ 846.55	\$ 8,283.60	\$ 8,805.00	\$ 115.86	\$ 519.88	\$ 489.04	\$ 25,330.21
2.08.921.000 G&A	\$ 24.80				\$ 511.49			\$ 8,489.06	\$ 3,481.87	\$ 27,830.73	\$ 19,741.50		\$ 60,113.45
2.08.921.002 Office Supplies and Expenses	\$ (2,497.99)	\$ 31,500.90	\$ 22,603.84	\$ 7,364.00	\$ 13,522.82	\$ 2,889.97	\$ 27,160.09	\$ 3,943.15	\$ 215,103.32				\$ 233,488.33
2.08.924.000 Insurance				\$ 15,391.88									\$ 15,391.88
2.08.925.000 License Compliance	\$ 30,874.43	\$ 137,279.42	\$ 94,581.29	\$ 75,811.26	\$ 35,277.10	\$ 45,395.26	\$ 44,973.76	\$ 167,326.28	\$ 304,377.82	\$ 155,165.30	\$ 70,032.45	\$ 209,318.44	\$ 1,411,012.81
Total O&M													

Special O&M

2.00.184.000 Transportation-Cleaning													
2.00.184.012 Transportation-Equip Expenses													
2.00.242.200 Vacation & Holidays													
2.00.925.100 Safety Training	\$ 6,630.00	\$ 15.00	\$ 35.00	\$ 30.00	\$ 1,076.40	\$ 60.00		\$ 50.00		\$ 10.00			\$ 7,966.40
2.00.925.102 CF Health, Welfare, Safety - Non Labor													
2.00.925.200 CF Safety Coordinator - Non Labor													
2.00.925.300 CF Safety Coordinator - Non Labor													
2.00.926.000 CF - Employee Pension and Benefits		\$ 15.00	\$ 45.00					\$ 15.00	\$ 35.00	\$ 25.00	\$ 25.00	\$ 20.00	\$ 225.00
2.00.926.110 Sick Leave, Pension, Health & Life Insurance, L&I													
2.00.926.200 CF PERS Employer													
2.00.926.300 CF Life Insurance													
2.00.926.400 CF L&I													
2.00.926.600 CF VERA Cabot													
2.00.926.700 Short Term Disability (Employer)													
2.00.926.800 VERA, EMPLOYER Support													
2.00.926.900 SFCE - Fuel, Sun, Etc - Hyd - Non Labor													
2.09.537.000 SFCE - Oper Sun Etc - Hyd - Non Labor	\$ 390.00	\$ 330.00	\$ 515.00	\$ 315.00	\$ 380.00	\$ 600.00	\$ 535.00	\$ 370.00	\$ 500.00	\$ 100.00	\$ 195.00	\$ 380.00	\$ 4,630.00
2.09.537.010 SFCE - Hydraulics Expenses													
2.09.537.012 SFCE - CFP Fish & Wildlife	\$ 40.00	\$ 155.00	\$ 60.00	\$ 60.00	\$ 20.00	\$ 100.00	\$ 20.00	\$ 60.00	\$ 600.00	\$ 100.00	\$ 40.00	\$ 50.00	\$ 1,205.90
2.09.537.012 SFCE - Expense - Fish & Wildlife													
2.09.537.020 SFCE - Campgrounds													
2.09.537.031 Non-Change Fish Support													
2.09.537.040 Taxona Support Services - Supervisory Labor													
2.09.537.041 Change Fish Support - Supervisory Labor													
2.09.537.042 Change Fish Support - Non Labor (Vehicle Time)													
2.09.537.043 SFCE-Taxona Support Non Billable													
2.09.537.051 Northshore Collector Support (Staff Only)													
2.09.537.060 SFCE-Endangered Species Act Requirements	\$ 280.00	\$ 180.00	\$ 300.00	\$ 160.00	\$ 60.00	\$ 140.00	\$ 60.00	\$ 60.00	\$ 200.00	\$ 100.00	\$ 40.00	\$ 110.00	\$ 1,670.00
2.09.537.062 SFCE - ESA Requirements - Non Labor													
2.09.538.000 SFCE-Electric Expenses													
2.09.538.010 SFCE-Electric Expenses													
2.09.538.020 SFCE-Misc. Expenses Non Labor	\$ 1,012.13	\$ 2,410.92	\$ 4,968.52	\$ 1,438.96	\$ 341.94	\$ 75.00	\$ 1,828.30	\$ 2,757.05	\$ 912.03	\$ 5,014.71	\$ 268.15	\$ 26,996.53	\$ 981.66
2.09.539.002 SFCE-Misc. Expenses Non Labor													\$ 20,996.53

Account	DM/J	December-16	November-16	December-16	January-17	February-17	March-17	April-17	May-17	June-17	July-17	August-17	September-17	Total
	Description													
	Total Special Order	\$ 129,789.56	\$ 119,722.99	\$ 166,562.74	\$ 121,332.91	\$ 144,573.38	\$ 131,208.05	\$ 114,116.18	\$ 147,064.23	\$ 214,101.34	\$ 127,129.84	\$ 137,227.72	\$ 162,051.24	\$ 1,714,880.18
	Total O&M and Special Order	\$ 129,789.56	\$ 119,722.99	\$ 166,562.74	\$ 121,332.91	\$ 144,573.38	\$ 131,208.05	\$ 114,116.18	\$ 147,064.23	\$ 214,101.34	\$ 127,129.84	\$ 137,227.72	\$ 162,051.24	\$ 1,714,880.18
	Total from CPN Work Order	\$ 129,789.56	\$ 119,722.99	\$ 166,562.74	\$ 121,332.91	\$ 144,573.38	\$ 131,208.05	\$ 114,116.18	\$ 147,064.23	\$ 214,101.34	\$ 127,129.84	\$ 137,227.72	\$ 162,051.24	\$ 1,714,880.18
	Net Support from the Electric System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Work Orders													
CF16-099	SCADA Enhancement													\$ -
CF16-098	Downing to AutoCAD													\$ -
CF17-103	Security Modifications													\$ -
CF17-104	Bridge Cranes (2)													\$ -
CF17-105	Plant Annunciator													\$ -
CF17-106	GSU Transformer Annunciator													\$ -
CF17-107	RVAC Control													\$ -
CF17-101	Stationation Survey													\$ -
CF17-102	Site Safety Study													\$ -
CF16-096	Downing to AutoCAD													\$ -
CF17-108	Downing to AutoCAD													\$ -
CF17-109	Downstream Boat Ramp Design													\$ -
CF17-110	Fire Alarm System													\$ -
CF17-111	Normal and Emergency Stairwell Lighting													\$ -
CF17-112	Cowitza Falls Condition Assessment													\$ -
CF13-074	Mobile Diesel Generator													\$ -
CF13-086	BSA Requirements/Body Studies (Transf'd to CF17-114)													\$ -
	Total Work Orders	\$ 129,789.56	\$ 119,722.99	\$ 166,562.74	\$ 121,332.91	\$ 144,573.38	\$ 131,208.05	\$ 114,116.18	\$ 147,064.23	\$ 214,101.34	\$ 127,129.84	\$ 137,227.72	\$ 162,051.24	\$ 1,714,880.18
	Total Labor	\$ 129,789.56	\$ 119,722.99	\$ 166,562.74	\$ 121,332.91	\$ 144,573.38	\$ 131,208.05	\$ 114,116.18	\$ 147,064.23	\$ 214,101.34	\$ 127,129.84	\$ 137,227.72	\$ 162,051.24	\$ 1,714,880.18
	Total from AP WO Query	\$ 129,789.56	\$ 119,722.99	\$ 166,562.74	\$ 121,332.91	\$ 144,573.38	\$ 131,208.05	\$ 114,116.18	\$ 147,064.23	\$ 214,101.34	\$ 127,129.84	\$ 137,227.72	\$ 162,051.24	\$ 1,714,880.18
	Audit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
														\$ (887.69)
														\$ (1,723.39)

Carlson,Debbie (BPA) - PGAC-RICHLAND

From: Brad Ford <bradf@lcpud.org>
Sent: Thursday, February 21, 2019 11:56 AM
To: Sonoda,Cherie D (BPA) - PGAC-RICHLAND; Todd,Wayne A (BPA) - PGA-6;
Carlson,Debbie (BPA) - PGAC-RICHLAND
Cc: Chris Roden; Matt Samuelson; Joe First
Subject: [EXTERNAL] CFP FY 2018 Report
Attachments: STATUS of CF BUDGET FY 2018.pdf

Hello,

Attached is the latest Cowlitz Falls FY 2018 Budget to Actual Report for your review.
Please call or email me with any questions.

Thank you,

Brad
360.740.2417

**Cowitz Falls Project
FY 2018**

For the Period Ending: 9/30/2018

Time Elapsed: 100%

			Total Budget	Actual Total	Remaining Budget		
Project Reimbursements							
2.00.456.200	Project Reimbursements from BPA		\$ 4,422,126	\$ 4,342,177	\$ 79,949		
2.00.419.000	Interest Income		\$ 3,530	\$ 3,887	\$ (357)		
2.00.456.300	Other Reimbursements		\$ 20,000	\$ -	\$ 20,000		
2.00.454.100	Rent From C/P Property -Campground		\$ -	\$ 6,060	\$ (6,060)		
2.08.537.060	Tacoma Fish Program Reimbursements		\$ 32,000	\$ -	\$ 32,000		
2.00.415.000	Revenues from Merchandising		\$ -	\$ 4,854	\$ (4,854)		
2.00.108.100	Site of Vehicles		\$ -	\$ -	\$ -		
	Total Annual Operating Income		\$ 4,477,656	\$ 4,356,978	\$ 120,678		
	Reserve and Cash on Hand as of 10/01/17		\$ 500,000	\$ 500,000	\$ -		
	Total		\$ 4,977,656	\$ 4,856,978	\$ 120,678		
O&M							
	Description	A/P Budget	Labor Budget	Actual LAP	Actual Labor	Actual Total	Remaining Budget
2.00.236.200	Taxes Accrued - Privilege	\$ 57,000	\$ -	\$ 60,030	\$ -	\$ 60,030	\$ (3,030)
2.00.236.800	Use Tax	\$ 6,500	\$ -	\$ -	\$ -	\$ -	\$ 6,500
2.00.236.700	Leasehold Taxes	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ 500
2.00.392.012	Transportation Equipment - General CWTP	\$ 25,000	\$ -	\$ 31,853	\$ -	\$ 31,853	\$ (6,853)
2.08.535.000	Supervision & Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.535.002	Supervision & Engineering - Non Labor	\$ 11,500	\$ -	\$ 7,777	\$ -	\$ 7,777	\$ 3,723
2.08.537.000	Hydraulic Expenses	\$ -	\$ 11,500	\$ -	\$ -	\$ -	\$ 11,500
2.08.537.010	CEPP-Fish & Wildlife	\$ 54,300	\$ -	\$ 41,316	\$ -	\$ 41,316	\$ 12,984
2.08.537.020	Recreation	\$ 22,500	\$ -	\$ 48,010	\$ -	\$ 48,010	\$ (25,510)
2.08.537.040	Tacoma Fish	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.537.042	CF-Tacoma Materials/Jard Party Costs (Non Labor)	\$ -	\$ -	\$ 85	\$ -	\$ 85	\$ (85)
2.08.537.060	Endangered Species Act Requirements	\$ 190,000	\$ -	\$ 167,996	\$ -	\$ 167,996	\$ 22,004
2.08.539.000	Misc Expenses	\$ 74,800	\$ -	\$ 136,946	\$ -	\$ 136,946	\$ (62,146)
2.08.543.000	Resv., Dams & Waterways	\$ 697,200	\$ -	\$ 117,733	\$ -	\$ 117,733	\$ 579,465
2.08.543.002	Resv., Dams & Waterways-Non Labor	\$ -	\$ -	\$ 5,272	\$ -	\$ 5,272	\$ (5,272)
2.08.544.000	Electric Plant	\$ 190,400	\$ -	\$ 70,660	\$ -	\$ 70,660	\$ 119,740
2.08.545.000	Misc Hydraulic Plant	\$ 226,600	\$ -	\$ 88,546	\$ -	\$ 88,546	\$ 138,054
2.08.545.020	Recreation	\$ 32,400	\$ -	\$ 26,854	\$ -	\$ 26,854	\$ 5,546
2.08.560.000	Transmission Line	\$ 7,600	\$ -	\$ -	\$ -	\$ -	\$ 7,600
2.08.521.000	G&A	\$ 27,400	\$ -	\$ 37,411	\$ -	\$ 37,411	\$ (10,011)
2.08.921.002	Office Supplies and Expenses	\$ 1,000	\$ -	\$ 385	\$ -	\$ 385	\$ 615
2.08.923.000	Outside Services	\$ 286,700	\$ -	\$ 889,006	\$ -	\$ 889,006	\$ (602,306)
2.08.924.000	Insurance	\$ 274,600	\$ -	\$ 286,120	\$ -	\$ 286,120	\$ (11,520)
2.08.928.000	License Compliance	\$ 353,000	\$ -	\$ 286,896	\$ -	\$ 286,896	\$ 66,104
	Total O&M	\$ 2,539,000	\$ -	\$ 2,502,967	\$ -	\$ 2,502,967	\$ 236,033
Special O&M							
2.00.242.200	Vacation & Holidays	\$ -	\$ 129,000	\$ -	\$ 129,690	\$ 129,690	\$ (690)
2.00.408.500	FICA & Medicare Taxes (Employer Portion)	\$ 66,856	\$ -	\$ 71,803	\$ -	\$ 71,803	\$ (4,947)
2.00.416.000	Expense of Merchandising	\$ -	\$ -	\$ -	\$ 2,060	\$ 2,060	\$ (2,060)
2.00.925.100	Health, Welfare, Safety, 1st Aid - Labor	\$ 5,400	\$ 9,000	\$ 2,647	\$ 8,247	\$ 8,247	\$ 753
2.00.925.102	Health, Welfare, Safety - Non Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.00.925.200	Safety Coordinator - Allocated	\$ -	\$ 28,900	\$ -	\$ 35,557	\$ 35,557	\$ (6,657)
2.00.925.202	Safety Coordinator - Non Labor	\$ 2,000	\$ -	\$ 175	\$ -	\$ 175	\$ 1,825
2.00.926.000	Employee Pension and Benefits - SLB	\$ -	\$ 2,000	\$ -	\$ 5,510	\$ 5,510	\$ (3,510)
2.00.926.100	Retiree/Cobra Med Ins	\$ -	\$ -	\$ 39,516	\$ -	\$ 39,516	\$ (39,516)

Cowlitz Falls Project
FY 2018

Account	Description	APF Budget	Labor Budget	Total Budget	Actual APF	Actual Labor	Actual Total	Remaining Budget
2,009,926.110	Sick Leave, Pension, Health & Life Insurance, L&I	\$ 373,000	\$ -	\$ 373,000	\$ 179,019	\$ -	\$ 179,019	\$ 193,981
2,009,926.200	PERS Employer	-	-	-	117,657	-	117,657	(117,657)
2,009,926.300	CF Life Insurance	-	-	-	2,737	-	2,737	(2,737)
2,009,926.400	CF L&I	-	-	-	16,396	-	16,396	(16,396)
2,009,926.600	CF VEBA Cashout - Labor	-	5,000	5,000	-	18,814	18,814	(13,814)
2,009,926.700	ST Disability	-	-	-	-	27,489	27,489	(27,489)
2,009,926.800	VEBA - Employer	-	-	-	9,559	-	9,559	(9,559)
2,009,926.000	SFCF-Engineering & Superv. Labor	-	128,000	128,000	-	118,443	118,443	9,557
2,009,535.000	SFCF - Oper Sup. Eng - Hyd - Non Labor	5,400	-	5,400	4,675	-	4,675	725
2,009,537.000	SFCF-Hydraulic Expenses	-	15,000	15,000	-	11,389	11,389	3,611
2,009,537.010	SFCF - CFP Fish & Wildlife	-	42,000	42,000	160	52,239	52,399	(10,399)
2,009,537.012	SFCF - Expenses - Fish & Wildlife - Non Labor	1,700	-	1,700	3,145	-	3,145	(1,445)
2,009,537.020	SFCF - Recreation	-	3,000	3,000	-	-	-	3,000
2,009,537.040	Tuacoma Support Services - Supervisory Labor	-	17,000	17,000	-	1,066	1,066	15,934
2,009,537.041	SFCF-Tuacoma Support Non Billable	-	5,000	5,000	-	1,035	1,035	3,965
2,009,537.060	Endangered Species Act Requirements	-	-	-	-	5,537	5,537	(5,537)
2,009,538.000	SFCF - ESA Requirements - Non Labor	1,200	104,000	104,000	-	47,687	47,687	56,313
2,009,538.030	SFCF-Electric Expenses	-	94,000	94,000	1,220	-	1,220	(20)
2,009,539.000	SFCF-Remote Operations	-	30,000	30,000	-	91,336	91,336	2,664
2,009,539.002	SFCF-Misc. Expenses Non Labor	-	49,000	49,000	-	38,363	38,363	(8,363)
2,009,541.000	SFCF - Eng. & Supervision - Labor	17,300	-	17,300	6,599	-	6,599	10,701
2,009,541.002	SFCF - Supervision & Eng Non Labor	5,000	77,000	82,000	4,585	80,148	84,733	(2,733)
2,009,542.000	SFCF-Structures - Labor	-	21,000	21,000	-	16,204	16,204	4,796
2,009,542.002	SFCF - Structures Non Labor	2,600	-	2,600	1,975	-	1,975	625
2,009,543.000	SFCF - Revs, Dams & Waterways - Labor	-	58,000	58,000	-	33,833	33,833	24,167
2,009,543.002	SFCF - Revs, Dams & Waterways Non Labor	1,200	-	1,200	750	-	750	450
2,009,544.000	SFCF-Electric Plant - Labor	-	38,000	38,000	-	47,127	47,127	(9,127)
2,009,544.010	SFCF-Fish & Wildlife - Labor	-	40,000	40,000	-	-	-	40,000
2,009,545.000	SFCF - Maint. of Misc. Plant Non Labor	-	-	-	-	76,572	76,572	(76,572)
2,009,545.002	SFCF - Maint. of CFP Fish & Wildlife - Hyd Non Labor	800	-	800	520	-	520	(280)
2,009,545.012	SFCF-Maint of Campground - Recreation	-	55,000	55,000	2,810	-	2,810	(2,010)
2,009,545.022	SFCF - Hydraulic Non Labor	15,500	-	15,500	15,650	-	15,650	(150)
2,009,560.000	SFCF - Engineering - Transmission	-	-	-	-	517	517	(517)
2,009,520.000	SFCF - A&G	-	420,300	420,300	(36)	283,340	283,304	136,996
2,009,521.000	SFCF - A&G Non Labor	-	-	-	465	-	465	(465)
2,009,521.002	SFCF - Office Supplies and Expenses	25,000	-	25,000	2,941	-	2,941	(2,941)
2,009,528.000	WECC Compliance - Labor	-	45,500	45,500	14,674	413	15,087	9,913
2,009,528.002	WECC Compliance - Non Labor	-	-	-	-	-	-	45,500
	Total Special O&M	\$ 522,956	\$ 1,413,700	\$ 1,938,656	\$ 552,977	\$ 1,251,072	\$ 1,804,049	\$ 134,607
	Total O&M and Special O&M	\$ 3,061,956	\$ 1,413,700	\$ 4,477,656	\$ 2,855,944	\$ 1,251,072	\$ 4,107,017	\$ 370,639

NET Working Capital \$ 749,961
 Less Reserve \$ 350,500
NET Change in Capital \$ 399,461

Major Projects

	Description	Budget	Labor	FY 2018 Budget	Actual A/P	Actual Labor	Actual Total	Remaining	Budget
CF15-092	2.08.537.060 Adult Fish Release Structure	\$ -	\$ -	\$ -	\$ 2,114	\$ -	\$ 2,114	\$ -	\$(2,114)
CF17-104	2.08.923.000 Bridge Cranes	\$ -	\$ -	\$ -	\$ 2,100	\$ -	\$ 2,100	\$ -	\$(2,100)
CF17-103	2.08.539.000 Security Improvements	\$ 15,000	\$ -	\$ 15,000	\$ 24,780	\$ -	\$ 24,780	\$ -	\$(9,780)
CF17-133	2.08.543.000 Sluice Gate Evaluation	\$ 75,000	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ 75,000
CF17-101	2.08.543.000 Sedimentation Study	\$ 130,000	\$ -	\$ 130,000	\$ 18,112	\$ -	\$ 18,112	\$ -	\$ 111,888
CF17-105	2.08.543.000 Sedimentation Study	\$ -	\$ -	\$ -	\$ 119,888	\$ -	\$ 119,888	\$ -	\$(119,888)
CF17-105	2.08.543.000 Plant Annunciator	\$ 40,000	\$ -	\$ 40,000	\$ -	\$ -	\$ -	\$ -	\$ 40,000
CF16-099	2.08.543.000 Replacement of Project SCADA	\$ 350,000	\$ -	\$ 350,000	\$ 61,124	\$ -	\$ 61,124	\$ -	\$ 288,876
CF16-099	2.08.923.000 Replacement of Project SCADA	\$ -	\$ -	\$ -	\$ 333,583	\$ -	\$ 333,583	\$ -	\$(333,583)
CF17-106	2.08.544.000 GSU Transformer Annunciator	\$ 52,000	\$ -	\$ 52,000	\$ -	\$ -	\$ -	\$ -	\$ 52,000
CF16-098	2.08.545.000 Convert Engineering Drawings to AutoCAD Format	\$ 40,000	\$ -	\$ 40,000	\$ 35,025	\$ -	\$ 35,025	\$ -	\$ 4,975
CF17-102	2.08.545.000 Day Use Park Riverbank Stabilization Study	\$ 80,000	\$ -	\$ 80,000	\$ 22,972	\$ -	\$ 22,972	\$ -	\$ 57,028
CF17-102	2.08.923.000 NW Hydraulics Consultants - Stabilization Study	\$ -	\$ -	\$ -	\$ 87,498	\$ -	\$ 87,498	\$ -	\$(87,498)
CF17-109	2.08.543.000 Downstream Boat Ramp Design	\$ -	\$ -	\$ -	\$ 2,026	\$ -	\$ 2,026	\$ -	\$(2,026)
CF17-112	2.08.545.000 Cowitz Falls Condition Assessment	\$ 20,000	\$ -	\$ 20,000	\$ 68,904	\$ -	\$ 68,904	\$ -	\$(48,904)
CF17-112	2.08.923.000 Condition Assessment	\$ -	\$ -	\$ -	\$ 4,312	\$ -	\$ 4,312	\$ -	\$(4,312)
*	2.08.537.020 Port Blakely Access Agreement *(2.08.928.000)	\$ 96,000	\$ -	\$ 96,000	\$ 145,500	\$ -	\$ 145,500	\$ -	\$(49,500)
CF17-113	2.08.543.000 Sluice Gate Evaluation	\$ -	\$ -	\$ -	\$ 46,228	\$ -	\$ 46,228	\$ -	\$(46,228)
CF17-113	2.08.923.000 Sluice Gate Evaluation	\$ -	\$ -	\$ -	\$ 8,826	\$ -	\$ 8,826	\$ -	\$(8,826)
CF17-114	2.08.537.060 2018 BiOp Studies	\$ 185,000	\$ -	\$ 185,000	\$ 260,000	\$ -	\$ 260,000	\$ -	\$(75,000)
CF18-117	2.08.537.060 USGS Cont Funds - 2018 BiOp	\$ -	\$ -	\$ -	\$ 3,200	\$ -	\$ 3,200	\$ -	\$(3,200)
CF 18-118	2.08.537.010 WDFW Contract - Fish & Wildlife	\$ -	\$ -	\$ -	\$ 1,869	\$ -	\$ 1,869	\$ -	\$(1,869)
CF 18-118	2.08.537.060 WDFW Contract - Fish & Wildlife	\$ -	\$ -	\$ -	\$ 1,403	\$ -	\$ 1,403	\$ -	\$(1,403)
CF18-119	2.08.923.000 Radial Gate Analysis	\$ -	\$ -	\$ -	\$ 5,260	\$ -	\$ 5,260	\$ -	\$(5,260)
Total Capital Projects		\$1,083,000	\$ -	\$ 1,083,000	\$1,254,723	\$ -	\$ 1,254,723	\$ -	\$(171,723)

Period Ending:	09/30/18	October 17	November 17	December 17	January 18	February 18	March 18	April 18	May 18	June 18	July 18	August 18	September 18	Total
Bad get Month:	12													
OBDA														
2.09.545.011	SFCF - Fish & Wildlife	\$ 230.00	\$ 250.00	\$ 640.00	\$ 240.00	\$ 450.00	\$ 500.00	\$ 230.00		\$ 80.00	\$ 20.00	\$ 40.00	\$ 80.00	\$ 2,110.00
2.09.545.012	SFCF - Meat of Carp, Fish & Wildlife - Hyd Non L													
2.09.545.022	SFCF - Meat of C. Impound - Recomben	\$ 740.00	\$ 860.00	\$ 660.00	\$ 280.00	\$ 350.00	\$ 520.00	\$ 640.00	\$ 1,200.00	\$ 1,590.00	\$ 5,250.00	\$ 2,160.00	\$ 1,700.00	\$ 15,650.00
2.09.560.000	SFCF - Hydratic Production Plant													
2.09.560.001	SFCF - Engineering - Transmission	\$ (5,021)	\$ (0,071)	\$ (0,021)	\$ (0,011)	\$ (0,011)	\$ (0,20)	\$ (0,16)	\$ (0,08)	\$ (0,22)	\$ (0,14)	\$ (0,24)	\$ (0,28)	\$ (36,44)
2.09.560.002	SFCF - Elec. Transmission - Es Labor Support	\$ 20,00	\$ 20,00	\$ 70,00	\$ 800,00	\$ 551,40	\$ 306,55	\$ 1,200,00	\$ 1,200,00	\$ 80,00	\$ 50,00	\$ 60,00	\$ 125,00	\$ 465,00
2.09.560.003	SFCF - AAG Non Labor	\$ 3,079,14	\$ 2,911,42	\$ 256,30	\$ 136,25	\$ 1,246,74	\$ 2,471,94	\$ 295,55	\$ 1,263,79	\$ 449,13	\$ 1,997,46	\$ 318,37	\$ 353,00	\$ 14,073,79
2.09.921.000	SFCF - AAG Supplies													
2.09.921.002	SFCF - Office Supplies and Expense	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 4,444,67	\$ 53,136,04
2.09.922.000	WECC Compliance - Labor	\$ 35,318,09	\$ 47,116,68	\$ 76,832,48	\$ 28,963,15	\$ 29,241,65	\$ 24,828,56	\$ 94,276,68	\$ 33,807,86	\$ 41,733,73	\$ 36,680,37	\$ 39,317,44	\$ 34,614,44	\$ 552,976,93
2.09.923.000	WECC Compliance - Non Labor	\$ 107,899,82	\$ 317,956,85	\$ 227,245,61	\$ 95,566,69	\$ 220,942,25	\$ 136,970,32	\$ 244,013,39	\$ 174,562,53	\$ 337,749,25	\$ 217,690,89	\$ 199,318,28	\$ 216,582,25	\$ 2,855,844,40
	Total O&M and Special O&M	\$ 181,113,89	\$ 418,962,27	\$ 387,322,99	\$ 182,925,93	\$ 314,908,78	\$ 224,732,88	\$ 328,089,72	\$ 270,225,73	\$ 582,364,35	\$ 317,806,18	\$ 265,245,74	\$ 633,318,20	\$ 4,107,616,66
	Grand Total All Expenses													
SUPPLEMENTAL INFORMATION														
Project No.	Account													
CF15-092	2.08.537.060	Major Maintenance Projects												
CF17-104	2.08.545.000	Adult Fish Release Structure	\$ 2,113.96											
CF17-105	2.08.549.000	Reef/Tranoms	\$ 2,100.00											
CF17-106	2.08.549.000	Reef/Tranoms	\$ 24,779.98											
CF17-107	2.08.549.000	Reef/Tranoms	\$ 532.50											
CF17-108	2.08.543.000	Stake Gate Evaluation	\$ 14,827.25											
CF17-109	2.08.543.000	Sedimentation Study	\$ 18,483.00											
CF17-110	2.08.543.000	Plant Annunciator	\$ 6,843.97											
CF17-111	2.08.543.000	Plant Annunciator	\$ 13,672.03											
CF16-099	2.08.933.000	Relacement of Project SCADA	\$ 2,300.00											
CF17-106	2.08.544.000	GSU Transformer Annunciator	\$ 6,843.97											
CF17-102	2.08.545.000	Covert Emergency Drains to AweCAI	\$ 2,750.34											
CF17-103	2.08.933.000	Use Peak Riverbank Stabilization Study	\$ 6,500.00											
CF17-109	2.08.543.000	Downtown Boat Basin Design	\$ 49,230.39											
CF17-112	2.08.545.000	Cowlitz Falls Condition Assessment	\$ 15,126.56											
CF17-112	2.08.543.000	Condition Assessment	\$ 4,312.00											
CF17-113	2.08.537.020	Port Blakes Access Agreement	\$ 115,500.00											
CF17-113	2.08.933.000	Sluice Gate Evaluation	\$ 27,182.00											
CF17-114	2.08.537.060	2018 BiOp Studies	\$ 160,000.00											
CF18-117	2.08.537.060	USGS Cont Funds - 2018 BiOp	\$ 3,200.00											
CF 18-118	2.08.537.010	WDFW Contract - Fish & Wildlife												
CF 18-118	2.08.537.060	WDFW Contract - Fish & Wildlife	\$ 1,868.60											
CF18-119	2.08.923.000	Radiol Gate Analysis	\$ 1,403.44											
	Total Capital Projects	\$ 32,941.05	\$ 216,462.07	\$ 50,869.32	\$ 4,132.00	\$ 172,280.51	\$ 42,343.97	\$ 95,354.21	\$ 28,611.42	\$ 65,087.69	\$ 29,079.61	\$ 32,632.19	\$ 464,948.77	\$ 1,254,723.01

Account	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	June-18	July-18	August-18	September-18	Total
OBAM													
D - Operating													
2.08.535.000 Supervision & Engineering													
2.08.537.000 H. Daniels Expenses													
2.08.537.010 CFP-Fish & Wildlife													\$ -
2.08.537.020 Campgrounds													\$ -
2.08.537.030 BPA Fish Program													\$ -
2.08.537.042 CP-Taxonomy Materialized Part. Costs (Non Labor)													\$ -
2.08.537.060 Entrainment System Act Requirements													\$ -
2.08.539.000 Misc Expenses													\$ -
2.08.541.000 Supervision & Engineering													\$ -
2.08.542.000 Structures - Electrical													\$ -
2.08.542.000 Row, Dam & Waterways													\$ -
2.08.544.000 Structures - Mechanical													\$ -
2.08.545.000 Misc Hydraulic Plant													\$ -
2.08.545.010 CFP Fish & Wildlife													\$ -
2.08.545.020 Campgrounds													\$ -
2.08.545.030 BPA Fish Program													\$ -
2.08.560.000 Transmission Line													\$ -
2.08.621.000 (Other)													\$ -
2.08.621.000 (Other) - Electric Services													\$ -
2.08.624.000 Insurance													\$ -
2.08.628.000 License Compliance													\$ -
Total OBAM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special OBAM													
2.08.342.000 Vaccines & Health	6,505.15	6,552.75	24,800.33	8,673.89	7,812.65	4,234.14	5,000.53	2,409.30	10,155.20	17,257.86	14,629.27	21,087.77	\$ 129,689.74
2.08.468.500 HCA & Medicare Taxes (Emp/hrs per Portion)													\$ -
2.08.416.000 Expenses of Merchandising	269.50		454.57	814.56	581.97	486.46	571.03	1,234.61	792.72	468.19	313.72	419.23	\$ 2,060.00
2.08.925.100 Health, Welfare, Safety, Int Aid - Labor													\$ 2,060.00
2.08.925.102 Health, Welfare, Safety, Int Aid - Non Labor													\$ -
2.08.925.200 Safety Coordinator - Allocated	2,023.05	2,392.79	3,102.01	2,391.05	2,673.35	2,250.40	2,672.34	2,672.35	3,462.98	2,624.32	4,194.30	5,199.16	\$ 35,557.01
2.08.925.202 Safety Coordinator - Non Labor													\$ -
2.08.926.000 Health Insurance - Non Labor	1,145.48	798.64	1,196.39	425.22		192.04	917.18	399.64		373.64	291.54		\$ 5,509.87
2.08.926.100 Sick Leave, Pension, Health & Life Insurance, LBI													\$ -
2.08.926.200 FEBS Temp/yr													\$ -
2.08.926.300 CF Life Insurance													\$ -
2.08.926.400 CF LBI													\$ -
2.08.926.500 CF VEMA Cutoffout - Labor			16,154.77										\$ -
2.08.926.600 VEMA Cutoffout - Non Labor													\$ -
2.08.926.800 VEMA Cutoffout - Total			16,154.77										\$ -
2.09.535.000 SPCF - Engineering & Superv. Labor	5,381.76	7,551.32	9,916.39	7,508.22	8,666.89	9,478.72	8,180.43	11,391.78	17,209.73	8,571.04	11,186.32	13,200.00	\$ 118,443.00
2.09.535.002 SPCF - Open Soil, Eng. - Hydr. - Non Labor													\$ -
2.09.537.000 SPCF - Hydraulic Expenses	1,581.34	1,854.43	1,560.54	1,675.51	271.38	271.03	1,020.90	2,143.14	2,306.21	558.08	558.08		\$ 11,389.19
2.09.537.010 SPCF - CFP Fish & Wildlife	3,520.28	6,684.00	7,717.85	2,916.28	5,628.85	3,892.34	4,309.63	2,416.57	7,126.74	2,632.88	1,307.80	3,678.45	\$ 52,235.67
2.09.537.020 SPCF - Recreation													\$ -
2.09.537.040 Non-Charge Fish Subject	453.33		419.76	128.86	64.43		48.08	384.36	322.15	132.72			\$ 1,065.92
2.09.537.041 Non-Charge Fish Subject - Supervisory Labor			152.19				176.85	331.18	386.00	132.30			\$ 1,033.18
2.09.537.042 Taxonomy Support Non-Billable	814.14	50.91			1,176.19	697.64	786.85	351.18	386.00	132.30	145.59	1,514.52	\$ 5,537.32
2.09.537.051 Northwest Collector Support - Labor	3,925.41	6,497.41	10,773.28	3,808.32	2,662.84	2,697.56	2,278.55	3,371.95	2,513.82	3,594.80	4,166.70	2,696.10	\$ 47,686.74
2.09.537.060 Redwood Species Act Requirements	1,581.34	10,138.26	12,711.21	7,621.99	6,437.21	6,322.12	4,679.82	7,600.03	8,729.61	6,237.06	6,286.61	10,238.34	\$ 91,335.52
2.09.537.061 Redwood Species Act Requirements - Labor	3,520.28	6,497.41	10,773.28	3,808.32	2,662.84	2,697.56	2,278.55	3,371.95	2,513.82	3,594.80	4,166.70	2,696.10	\$ 47,686.74
2.09.538.000 SPCF - Resource Operations	2,072.84	3,936.47	3,469.37	6,739.10	3,942.81	3,023.48	1,920.15	2,941.24	4,317.19	2,661.65	3,864.63	1,996.00	\$ 42,511.73
2.09.539.000 SPCF - Misc. Expenses Non Labor													\$ -
2.09.539.002 SPCF - Misc. Expenses Non Labor	3,487.08	7,451.32	9,813.56	7,464.13	8,225.51	8,466.34	7,813.51	8,681.48	7,334.02	2,469.45	3,330.46	3,420.96	\$ 80,148.34
2.09.541.000 SPCF - Eng. & Supervision - Labor													\$ -
2.09.541.002 SPCF - Eng. & Supervision - Eng Non Labor	995.77	1,674.14	2,035.56	1,624.49	976.67	1,176.40	881.10	1,024.95	1,720.87	1,164.69	1,945.07	976.36	\$ 16,203.57
2.09.542.000 SPCF - Structures - Labor													\$ -
2.09.542.002 SPCF - Structures - Non Labor	302.66	4,782.10	4,042.90	776.17	4,034.48	563.50	3,230.60	4,305.21	4,999.89	4,181.20	2,169.34	41.00	\$ 33,837.45
2.09.543.000 SPCF - Row, Dam & Waterways - Labor													\$ -
2.09.543.002 SPCF - Row, Dam & Waterways Non Labor	9,524.41	4,925.02	2,532.88	4,070.70	1,831.82	2,193.76	180.92	69.89	4,178.40	3,178.07	5,643.08	9,798.08	\$ 47,127.09
2.09.544.010 SPCF - Electric Plant - Labor													\$ -
2.09.544.012 SPCF - Electric Plant - Non Labor	3,690.98	7,284.47	14,699.53	8,224.08	7,530.06	7,869.71	6,804.33	5,031.42	7,943.19	4,617.92	1,915.89	1,257.84	\$ 76,571.92
2.09.545.000 SPCF - Maint. of Misc. Plant													\$ -
2.09.545.010 SPCF - Maint. of Misc. Plant Non Labor													\$ -
2.09.545.012 SPCF - Maint. of CFP Fish & Wildlife - Hydr Non Labor													\$ -

Payroll

Account	O&M Description	October-17	November-17	December-17	January-18	February-18	March-18	April-18	May-18	June-18	July-18	August-18	September-18	Total
2.09.545.000	SFCF-Maint of Campground - Recreation	1,846.59	3,175.98	2,459.30	1,772.54	3,200.11	2,178.87	4,173.45	9,814.25	17,348.28	12,975.63	10,493.44	6,884.52	\$ 75,942.97
2.09.545.002	SFCF - Hydraulic Non Labor													\$ -
2.09.545.100	SFCF-Hydraulic Production Plant													\$ -
2.09.545.101	SFCF - Transmission													\$ -
2.09.545.102	SFCF - Misc. Transmission - HS Labor Support												516.75	\$ 516.75
2.09.520.000	SFCF - AAG Non Labor	19,588.05	23,096.29	27,484.76	18,979.28	23,714.56	23,070.78	18,899.36	21,588.48	30,670.08	20,971.47	26,451.25	26,435.75	\$ 283,340.11
2.09.520.002	SFCF - AAG Non Labor													\$ -
2.09.521.000	SFCF - AAG Supplies													\$ -
2.09.521.002	SFCF - Office Supplies and Expenses	28.84	61.65	57.18	15.41	119.77	31.76	56.69	21.71	21.18				\$ 412.99
2.09.522.000	SFCF - Bond Refinancing Salaries & Costs													\$ -
2.09.522.001	WEGC - Insurance - Non Labor													\$ -
2.09.523.002	WEGC Cont. - Non Labor													\$ -
Total Fiscal O&M		\$ 73,214.07	\$ 101,565.92	\$ 160,077.18	\$ 87,539.24	\$ 93,983.53	\$ 87,867.56	\$ 84,076.33	\$ 95,643.70	\$ 144,614.83	\$ 100,115.29	\$ 108,927.46	\$ 116,733.96	\$ 1,251,072.26
Total O&M and Special O&M		\$ 73,214.07	\$ 101,565.92	\$ 160,077.18	\$ 87,539.24	\$ 93,983.53	\$ 87,867.56	\$ 84,076.33	\$ 95,643.70	\$ 144,614.83	\$ 100,115.29	\$ 108,927.46	\$ 116,733.96	\$ 1,251,072.26

From: Brad Ford

Sent: Thu Aug 13 16:59:16 2020

To: Carlson,Debbie (BPA) - PGAC-RICHLAND

Cc: Joe First; Wendy Woody

Subject: [EXTERNAL] RE: **EXTERNAL EMAIL** Status of the Budget - FY 2019

Importance: Normal

Attachments: STATUS of CF BUDGET Fiscal 2019 Oct - Sep.pdf

Hi Debbie,

Please see attached.

Brad

From: Carlson,Debbie (BPA) - PGAC-RICHLAND <dcarlson@bpa.gov>

Sent: Monday, August 10, 2020 8:11 AM

To: Brad Ford <bradf@lcpud.org>

Cc: Joe First <joef@lcpud.org>

Subject: **EXTERNAL EMAIL** Status of the Budget - FY 2019

CAUTION! This email originated from outside the organization please do not click links or open attachments unless you recognize the sender and know the content is safe!

Hi Brad –

I don't recall getting a Status of the Budget for September 2019 (EOY). I believe you mentioned because the rock wall costs had yet to be settled it couldn't be completed. Then again, it is entirely possible I misfiled it. In any case would you please send it to me.

Thank you!!!

debbie

Brad Ford

Chief Financial Officer | Lewis County PUD | www.lcpud.org
o:(360) 748-9261 | d:(360) 740-2417 | e:bradf@lcpud.org
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-

mail, including personal information may be subject to disclosure as a public record.

**Cowlitz Falls Project
FY 2019**

For the Period Ending: 9/30/2019

Time Elapsed: 100%

Project Reimbursements		<u>Total Budget</u>	<u>Actual Total</u>	<u>Remaining Budget</u>
2.00.456.200	Project Reimbursements from BPA	\$ 4,422,120	\$ 4,422,120	\$ -
2.00.419.000	Interest Income	\$ 3,530	\$ 3,874	\$ (344)
2.00.417.000	Campground Revenue	\$ 10,000	\$ 79,609	\$ (69,609)
2.00.456.300	Misc. Revenues	\$ 5,000	\$ -	\$ 5,000
2.08.537.050	Tacoma Fish Program Reimbursement	\$ 10,000	\$ -	\$ 10,000
Total Annual Operating Income		\$ 4,450,650	\$ 4,505,603	\$ (54,953)
Carry Over		\$ 197,000	\$ -	\$ -
Total		\$ 4,647,650	\$ 4,702,603	\$ (54,953)

<u>Account</u>	<u>O&M Description</u>	<u>A/P Budget</u>	<u>Labor Budget</u>	<u>Total Budget</u>	<u>Actual A/P</u>	<u>Actual Labor</u>	<u>Actual Total</u>	<u>Remaining Budget</u>
2.00.236.200	Privilege Taxes	\$ 48,550	\$ -	\$ 48,550	\$ 48,551	\$ -	\$ 48,551	\$ (1)
2.00.236.300	Business and Sales	\$ 424	\$ -	\$ 424	\$ -	\$ -	\$ -	\$ 424
2.00.236.400	Water/Use Taxes	\$ 1,000	\$ -	\$ 1,000	\$ -	\$ -	\$ -	\$ 1,000
2.00.236.700	CF - Taxes Accrued - Leasehold	\$ -	\$ -	\$ -	\$ 271	\$ -	\$ 271	\$ (271)
2.08.535.000	CF - Operation, Supervsn, Engineer - Hydr (Labor)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.535.002	Supervision & Engineering - Non Labor	\$ 18,800	\$ -	\$ 18,800	\$ 12,336	\$ -	\$ 12,336	\$ 6,464
2.08.537.010	CFP-Fish & Wildlife	\$ 67,400	\$ -	\$ 67,400	\$ 75,390	\$ -	\$ 75,390	\$ (7,990)
2.08.537.020	Recreation	\$ 22,600	\$ -	\$ 22,600	\$ 138,138	\$ -	\$ 138,138	\$ (115,538)
2.08.537.042	CF-Tacoma Materials/3rd Party Costs (Non Labor)	\$ -	\$ -	\$ -	\$ 90	\$ -	\$ 90	\$ (90)
2.08.537.060	Endangered Species Act Requirements	\$ 105,000	\$ -	\$ 105,000	\$ 106,975	\$ -	\$ 106,975	\$ (1,975)
2.08.539.000	Misc Expenses	\$ 100,500	\$ -	\$ 100,500	\$ 122,263	\$ -	\$ 122,263	\$ (21,763)
2.08.543.000	Resv., Dams & Waterways	\$ 734,800	\$ -	\$ 734,800	\$ 653,698	\$ -	\$ 653,698	\$ 81,102
2.08.543.002	Resv., Dams & Waterways - Non Labor	\$ -	\$ -	\$ -	\$ 2,663	\$ -	\$ 2,663	\$ (2,663)
2.08.544.000	Electric Plant	\$ 44,800	\$ -	\$ 44,800	\$ 47,433	\$ -	\$ 47,433	\$ (2,633)
2.08.545.000	Misc Hydraulic Plant	\$ 102,300	\$ -	\$ 102,300	\$ 118,684	\$ -	\$ 118,684	\$ (16,384)
2.08.545.020	Recreation - Maintenance of Campground	\$ 57,700	\$ -	\$ 57,700	\$ 53,088	\$ -	\$ 53,088	\$ 4,612
2.08.545.030	BPA Fish Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.08.560.000	Transmission Line	\$ 27,600	\$ -	\$ 27,600	\$ -	\$ -	\$ -	\$ 27,600
2.08.571.002	Maint of Overhead Lines - Transmission	\$ -	\$ -	\$ -	\$ 10,214	\$ -	\$ 10,214	\$ (10,214)
2.08.921.000	A&G	\$ 27,400	\$ -	\$ 27,400	\$ 15,629	\$ -	\$ 15,629	\$ 11,771
2.08.921.002	Office Supplies and Expenses	\$ 16,000	\$ -	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000
2.08.923.000	Outside Services	\$ 400,900	\$ -	\$ 400,900	\$ 173,768	\$ -	\$ 173,768	\$ 227,132
2.08.924.000	Insurance	\$ 310,300	\$ -	\$ 310,300	\$ 124,808	\$ -	\$ 124,808	\$ 185,492
2.08.928.000	License Compliance - Non Labor	\$ 218,800	\$ -	\$ 218,800	\$ 114,637	\$ -	\$ 114,637	\$ 104,163
Total O&M		\$ 2,304,874	\$ -	\$ 2,304,874	\$ 1,818,635	\$ -	\$ 1,818,635	\$ 486,239

**Cowlitz Falls Project
FY 2019**

<u>Account</u>	<u>Description</u>	<u>A/P Budget</u>	<u>Labor Budget</u>	<u>Total Budget</u>	<u>Actual A/P</u>	<u>Actual Labor</u>	<u>Actual Total</u>	<u>Remaining Budget</u>
	Special O&M							
2.00.242.200	Vacation & Holidays	\$ -	\$ 165,600	\$ 165,600	\$ -	\$ 110,575	\$ 110,575	\$ 55,025
2.00.330.010	CF - Land & Land Rights - Hydraulic, CWIP	\$ -	\$ -	\$ -	\$ 57,818	\$ -	\$ 57,818	\$ (57,818)
2.00.408.500	FICA & Medicare Taxes (Employer Portion)	\$ 102,000	\$ -	\$ 102,000	\$ 73,107	\$ -	\$ 73,107	\$ 28,893
2.00.416.000	Cost and Expense of Merchandising	\$ -	\$ 3,400	\$ 3,400	\$ -	\$ 851	\$ 851	\$ 2,549
2.00.925.100	Health, Welfare, Safety, 1st Aid - Labor	\$ -	\$ 11,400	\$ 11,400	\$ -	\$ 5,843	\$ 5,843	\$ 5,557
2.00.925.102	Health, Welfare, Safety - Non Labor	\$ 8,760	\$ -	\$ 8,760	\$ 3,816	\$ -	\$ 3,816	\$ 4,944
2.00.925.200	Safety Coordinator - Allocated	\$ -	\$ 40,700	\$ 40,700	\$ -	\$ 28,127	\$ 28,127	\$ 12,573
2.00.925.202	Safety Coordinator - Non Labor	\$ 2,000	\$ -	\$ 2,000	\$ 460	\$ -	\$ 460	\$ 1,540
2.00.926.000	Employee Pension and Benefits - SLB	\$ -	\$ 10,000	\$ 10,000	\$ -	\$ 2,950	\$ 2,950	\$ 7,050
2.00.926.100	CF - Retiree/Cobra Med Ins - Premiums & Claims	\$ -	\$ -	\$ -	\$ 15	\$ -	\$ 15	\$ (15)
2.00.926.110	Sick Leave,Pension, Health & Life Insurance,L&I	\$ 515,046	\$ -	\$ 515,046	\$ 109,664	\$ -	\$ 109,664	\$ 405,382
2.00.926.200	PERS Employer	\$ -	\$ -	\$ -	\$ 121,362	\$ -	\$ 121,362	\$ (121,362)
2.00.926.300	CF Life Insurance	\$ -	\$ -	\$ -	\$ 2,682	\$ -	\$ 2,682	\$ (2,682)
2.00.926.400	CF L&I	\$ -	\$ -	\$ -	\$ 6,713	\$ -	\$ 6,713	\$ (6,713)
2.00.926.500	Washington Paid Family Medical Leave	\$ -	\$ -	\$ -	\$ 1,138	\$ -	\$ 1,138	\$ (1,138)
2.00.926.600	CF VEBA Cashout	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 3,137	\$ 3,137	\$ (137)
2.00.926.800	CF VEBA - Employer Contributions	\$ 12,800	\$ -	\$ 12,800	\$ 9,591	\$ -	\$ 9,591	\$ 3,209
2.09.535.000	SPCF- Engineering & Supervision	\$ -	\$ 147,500	\$ 147,500	\$ -	\$ 133,090	\$ 133,090	\$ 14,410
2.09.535.002	SPCF - Oper Sup, Eng - Hyd - Non Labor	\$ 5,400	\$ -	\$ 5,400	\$ 4,270	\$ -	\$ 4,270	\$ 1,130
2.09.537.000	SPCF - Hydraulic Expenses	\$ -	\$ 17,600	\$ 17,600	\$ -	\$ 13,653	\$ 13,653	\$ 3,947
2.09.537.010	SPCF - CFP Fish & Wildlife	\$ 3,000	\$ 58,900	\$ 61,900	\$ -	\$ 51,486	\$ 51,486	\$ 10,414
2.09.537.012	SPCF - Expense - Fish & Wildlife - Non Labor	\$ 4,500	\$ -	\$ 4,500	\$ 1,430	\$ -	\$ 1,430	\$ 3,070
2.09.537.020	SPCF - Recreation	\$ -	\$ -	\$ -	\$ -	\$ 2,095	\$ 2,095	\$ (2,095)
2.09.537.040	SPCF - Tacoma Support Services - Supervisory Labor	\$ -	\$ 1,300	\$ 1,300	\$ -	\$ 1,329	\$ 1,329	\$ (29)
2.09.537.041	SPCF - Tacoma Support Services - Labor	\$ -	\$ 1,300	\$ 1,300	\$ -	\$ 1,282	\$ 1,282	\$ 18
2.09.537.043	SPCF - Tacoma Support Services - Non Billable	\$ -	\$ 6,900	\$ 6,900	\$ -	\$ 872	\$ 872	\$ 6,028
2.09.537.060	SPCF - Endangered Species Act Requirements	\$ -	\$ 42,900	\$ 42,900	\$ -	\$ 36,029	\$ 36,029	\$ 6,871
2.09.537.062	SPCF - ESA Requirements - Non Labor	\$ 1,200	\$ -	\$ 1,200	\$ 575	\$ -	\$ 575	\$ 625
2.09.538.000	SPCF - Electric Expenses	\$ -	\$ 123,700	\$ 123,700	\$ 1,152	\$ 78,946	\$ 80,098	\$ 43,602
2.09.538.030	SPCF - Remote Operations	\$ -	\$ 49,900	\$ 49,900	\$ -	\$ 45,115	\$ 45,115	\$ 4,785
2.09.539.000	SPCF - Misc - Labor	\$ -	\$ 57,300	\$ 57,300	\$ -	\$ 61,739	\$ 61,739	\$ (4,439)
2.09.539.002	SPCF - Misc - Non Labor	\$ 18,700	\$ -	\$ 18,700	\$ 26,309	\$ -	\$ 26,309	\$ (7,609)
2.09.541.000	SPCF - Eng. & Supervision	\$ -	\$ 147,500	\$ 147,500	\$ -	\$ 116,828	\$ 116,828	\$ 30,672
2.09.541.002	SPCF - Supervision & Eng - Non Labor	\$ 5,000	\$ -	\$ 5,000	\$ 4,123	\$ -	\$ 4,123	\$ 878
2.09.542.000	SPCF - Structures - Labor	\$ -	\$ 21,500	\$ 21,500	\$ -	\$ 26,310	\$ 26,310	\$ (4,810)
2.09.542.002	SPCF - Structures - Non Labor	\$ 3,200	\$ -	\$ 3,200	\$ 880	\$ -	\$ 880	\$ 2,320

**Cowlitz Falls Project
FY 2019**

<u>Account</u>	<u>Description</u>	<u>A/P Budget</u>	<u>Labor Budget</u>	<u>Total Budget</u>	<u>Actual A/P</u>	<u>Actual Labor</u>	<u>Actual Total</u>	<u>Remaining Budget</u>
2.09.543.000	SPCF - Resv, Dams & Waterways - Labor	\$ -	\$ 46,400	\$ 46,400	\$ -	\$ 39,134	\$ 39,134	\$ 7,266
2.09.543.002	SPCF - Resv, Dams & Waterways - Non Labor	\$ 1,200	\$ -	\$ 1,200	\$ 750	\$ -	\$ 750	\$ 450
2.09.544.000	SPCF - Electric Plant - Labor	\$ -	\$ 52,400	\$ 52,400	\$ -	\$ 99,079	\$ 99,079	\$ (46,679)
2.09.545.000	SPCF - Maint. of Misc. Plant - Hydraulic	\$ -	\$ 125,800	\$ 125,800	\$ -	\$ 48,032	\$ 48,032	\$ 77,768
2.09.545.002	SPCF - Maint. of Misc. Plant - Hydraulic Non Labor	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ 200	\$ (200)
2.09.545.012	SPCF - Maint of CFP Fish & Wildlife - Hyd Non Lab	\$ 2,000	\$ -	\$ 2,000	\$ 1,230	\$ -	\$ 1,230	\$ 770
2.09.545.020	SPCF - Maint Campgrounds - Hydraulic - Labor	\$ -	\$ 40,670	\$ 40,670	\$ -	\$ 102,230	\$ 102,230	\$ (61,560)
2.09.545.022	SPCF - Maint Campgrounds - Hydraulic - Non Labor	\$ 15,500	\$ -	\$ 15,500	\$ 8,455	\$ -	\$ 8,455	\$ 7,045
2.09.560.000	SPCF - Engineering - Transmission	\$ -	\$ -	\$ -	\$ -	\$ 4,718	\$ 4,718	\$ (4,718)
2.09.560.002	SPCF - Engineering - Transmission Non Labor	\$ -	\$ 40,000	\$ 40,000	\$ 360	\$ -	\$ 360	\$ 39,640
2.09.571.000	SPCF - Maint of Overhead Lines - Trans	\$ -	\$ -	\$ -	\$ -	\$ 32,777	\$ 32,777	\$ (32,777)
2.09.571.002	SPCF - Maint of Overhead Lines - Trans Non Labor	\$ -	\$ -	\$ -	\$ 4,753	\$ -	\$ 4,753	\$ (4,753)
2.09.920.000	SPCF - Administration & General Salaries	\$ -	\$ 352,200	\$ 352,200	\$ (1)	\$ 358,347	\$ 358,347	\$ (6,147)
2.09.920.002	SPCF - Administration & General Salaries Non Labor	\$ -	\$ -	\$ -	\$ 278	\$ -	\$ 278	\$ (278)
2.09.921.000	SPCF - Office Supplies and Expenses	\$ -	\$ -	\$ -	\$ 379	\$ -	\$ 379	\$ (379)
2.09.921.002	SPCF - Travel & Training	\$ 25,000	\$ 800	\$ 25,800	\$ 42,654	\$ 5	\$ 42,660	\$ (16,860)
2.09.928.000	License Compliance	\$ -	\$ 43,800	\$ 43,800	\$ -	\$ -	\$ -	\$ 43,800
2.09.928.002	WECC Compliance - Non Labor	\$ -	\$ -	\$ -	\$ (0)	\$ -	\$ (0)	\$ 0
	Total Special O&M	\$ 725,306	\$ 1,612,470	\$ 2,337,776	\$ 484,162	\$ 1,404,578	\$ 1,888,741	\$ 449,035
	Total O&M and Special O&M	\$ 3,030,180	\$ 1,612,470	\$ 4,642,650	\$ 2,302,797	\$ 1,404,578	\$ 3,707,375	\$ 935,275
					NET Working Capital		\$ 995,228	

**Cowlitz Falls Project
FY 2019**

Supplemental Information

(Included in accounts above)

Major Projects

		Description	Budget	Labor	FY 2019 Budget	Actual A/P	Actual Labor	Actual Total	Remaining	Budget
CF17-101	2.08.543.000	Sedimentation Study	\$ -	\$ -	\$ -	\$ 7,671	\$ -	\$ 7,671	\$	(7,671)
CF17-101	2.08.923.000	Sedimentation Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
CF16-099	2.08.543.000	Replacement of Project SCADA	\$ 365,000	\$ -	\$ 365,000	\$ 317,521	\$ -	\$ 317,521	\$	47,479
CF16-099	2.08.923.000	Replacement of Project SCADA	\$ -	\$ -	\$ -	\$ 28,968	\$ -	\$ 28,968	\$	(28,968)
CF16-098	2.08.545.000	Convert Engineering Drawings to AutoCAD Forr	\$ 20,000	\$ -	\$ 20,000	\$ -	\$ -	\$ -	\$	20,000
CF17-102	2.08.545.000	Day Use Park Riverbank Stabilization Study	\$ -	\$ -	\$ -	\$ 7,275	\$ -	\$ 7,275	\$	(7,275)
CF17-102	2.08.923.000	NW Hydraulics Consultants - Stabilization Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
CF17-109	2.08.543.000	Downstream Boat Ramp Design	\$ -	\$ -	\$ -	\$ 15,581	\$ -	\$ 15,581	\$	(15,581)
CF17-112	2.08.545.000	Cowlitz Falls Condition Assessment	\$ -	\$ -	\$ -	\$ 2,818	\$ -	\$ 2,818	\$	(2,818)
CF17-114	2.08.537.060	2018 Biop Studies	\$ 100,000	\$ -	\$ 100,000	\$ 100,000	\$ -	\$ 100,000	\$	-
CF18-117	2.08.537.060	USGS Cont Funds - 2018 BiOp	\$ -	\$ -	\$ -	\$ 1,134	\$ -	\$ 1,134	\$	(1,134)
CF18-118	2.08.537.060	WDFW Contract - Fish & Wildlife	\$ -	\$ -	\$ -	\$ 11,009	\$ -	\$ 11,009	\$	(11,009)
CF18-119	2.08.923.000	Radial Gate Analysis	\$ -	\$ -	\$ -	\$ 39,525	\$ -	\$ 39,525	\$	(39,525)
CF18-120	2.08.923.000	Radial Gate Inspection	\$ 69,350	\$ -	\$ 69,350	\$ 59,113	\$ -	\$ 59,113	\$	10,237
CF18-120	2.08.543.000	Radial Gate Inspection	\$ 25,650	\$ -	\$ 25,650	\$ 22,313	\$ -	\$ 22,313	\$	3,338
CF19-121	2.08.543.000	Pier 9 Concrete Repair	\$ 65,000	\$ -	\$ 65,000	\$ 2,268	\$ -	\$ 2,268	\$	62,732
CF19-122	2.08.539.000	Security Improvements	\$ 15,000	\$ -	\$ 15,000	\$ -	\$ -	\$ -	\$	15,000
CF19-123	2.08.543.000	Part 12 Consultant	\$ -	\$ -	\$ -	\$ 83,863	\$ -	\$ 83,863	\$	(83,863)
CF19-XXXX	2.08.545.020	Copper Canyon Creek Take Out Site Parking	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
CF19-XXXX	2.08.543.000	Spillway Gate Inspection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
CF19-XXXX	2.08.543.000	Spillway Gate Seismic Study	\$ 25,000	\$ -	\$ 25,000	\$ -	\$ -	\$ -	\$	25,000
Total Major Projects			\$ 685,000	\$ -	\$ 685,000	\$ 699,058	\$ -	\$ 699,058	\$	(14,058)

Period	12													Total
Period Ending	09/30/19													
Account	O&M Description	October-18	November-18	December-18	January-19	February-19	March-19	April-19	May-19	June-19	July-19	August-19	September-19	Total
2.00.236.200	Privilege Taxes					\$ 48,550.66								\$ 48,550.66
2.00.236.700	CF - Taxes Accrued - Leasehold						\$ 270.61							\$ 270.61
2.08.535.000	CF - Operation, Supervision, Engineer - Hydr (Labor)						\$ 1,918.54			\$ (1,918.54)				\$ -
2.08.535.002	Supervision & Engineering - Non Labor									\$ 1,918.54			\$ 10,417.02	\$ 12,335.56
2.08.537.000	Hydraulic Expenses													\$ -
2.08.537.010	CFP-Fish & Wildlife	\$ 12.96	\$ 17,619.40		\$ 53.00	\$ 48.59		\$ 785.58	\$ 4,195.33	\$ 18,533.42	\$ 9,658.88	\$ 238.04	\$ 24,244.88	\$ 75,390.08
2.08.537.020	Recreation	\$ 4,190.30	\$ 2,321.26	\$ 3,668.50	\$ 1,031.27	\$ 2,752.79	\$ 4,528.55	\$ 2,779.59	\$ 8,120.31	\$ 30,799.02	\$ 43,671.16	\$ 3,272.52	\$ 31,002.83	\$ 138,138.10
2.08.537.042	CF-Tacoma Materials/3rd Party Costs (Non Labor)	\$ 50.00	\$ 20.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00				\$ 90.00
2.08.537.060	Endangered Species Act Requirements	\$ 100,000.00	\$ 378.00	\$ 42.65	\$ 4.32	\$ 9.81		\$ 155.51		\$ 880.41	\$ 5,504.64			\$ 106,975.34
2.08.539.000	Misc Expenses	\$ 45,005.51	\$ 12,702.35	\$ 4,439.98	\$ 2,794.99	\$ 3,671.94	\$ 19,906.01	\$ 5,225.87	\$ 2,681.34	\$ 3,289.24	\$ 5,867.69	\$ 11,296.11	\$ 5,381.50	\$ 122,262.53
2.08.543.000	Resv., Dams & Waterways	\$ 4,189.61	\$ 14,079.30	\$ 20,916.97	\$ 4,156.78	\$ 704.51	\$ 10,259.63	\$ 72,018.18	\$ 32,353.05	\$ 122,943.67	\$ 170,110.38	\$ 25,719.32	\$ 176,246.68	\$ 653,698.08
2.08.543.002	Resv., Dams & Waterways - Non Labor			\$ 2,662.64										\$ 2,662.64
2.08.544.000	Electric Plant	\$ 9,457.81	\$ 89.52	\$ 1,396.63	\$ 2,359.74	\$ 3,924.33			\$ 10,760.09	\$ 1,549.08	\$ 2,089.40	\$ 503.99	\$ 15,302.21	\$ 47,432.80
2.08.545.000	Misc Hydraulic Plant	\$ 2,575.29	\$ 2,618.08	\$ 40,352.56	\$ 989.62	\$ 2,132.93	\$ 23,696.64	\$ 7,619.50	\$ 5,490.43	\$ 14,674.71	\$ 3,338.78	\$ 5,602.94	\$ 9,592.83	\$ 118,684.31
2.08.545.020	Recreation - Maintenance of Campground	\$ 288.84	\$ 30.83	\$ 811.42	\$ 243.29	\$ 28.53	\$ 55.95	\$ 4,188.40	\$ 1,434.82	\$ 10,154.50	\$ 666.56	\$ 2,545.56	\$ 32,639.35	\$ 53,088.05
2.08.545.030	BPA Fish Program													\$ -
2.08.560.000	Transmission Line													\$ -
2.08.571.002	Maint of Overhead Lines - Transmission												\$ 10,214.05	\$ 10,214.05
2.08.921.000	A&G	\$ 275.94	\$ 2,390.25	\$ 4,256.87	\$ 703.74	\$ 1,337.25	\$ 2,166.50	\$ 1,192.99	\$ 16,160.26	\$ 4,437.59	\$ 343.33	\$ 273.03	\$ (17,908.73)	\$ 15,629.02
2.08.921.002	Office Supplies and Expenses													\$ -
2.08.923.000	Outside Services	\$ 9,578.59	\$ 69,508.67	\$ 15,219.72	\$ 12,546.12	\$ 23,399.61	\$ 40,861.88	\$ 25,493.03	\$ 15,787.15	\$ 4,681.61	\$ 5,633.06	\$ 2,304.00	\$ (51,245.59)	\$ 173,767.85
2.08.924.000	Insurance		\$ 1,079.34		\$ 17,227.60					\$ 66,953.70	\$ 34,780.00		\$ 4,766.97	\$ 124,807.61
2.08.928.000	License Compliance - Non Labor					\$ 38,726.00				\$ 59,687.43	\$ 16,223.87			\$ 114,637.30
	Total O&M	\$ 175,652.62	\$ 122,837.00	\$ 93,772.94	\$ 42,115.47	\$ 125,286.95	\$ 101,480.16	\$ 121,647.80	\$ 96,960.01	\$ 278,896.95	\$ 341,351.31	\$ 67,979.38	\$ 250,654.00	\$ 1,818,634.59
	Special O&M													
2.00.330.010	CF - Land & Land Rights - Hydraulic, CWIP	\$ 55,690.48	\$ 279.00	\$ 10.00		\$ 1,971.10		\$ (132.77)						\$ 57,817.81
2.00.408.500	FICA & Medicare Taxes (Employer Portion)	\$ 5,051.34	\$ 6,978.32	\$ 7,124.50	\$ 2,062.93	\$ 4,781.15	\$ 5,237.17	\$ 5,288.13	\$ 7,730.47	\$ 6,318.39	\$ 6,575.79	\$ 7,766.00	\$ 8,193.29	\$ 73,107.48
2.00.925.100	Health, Welfare, Safety, 1st Aid - Labor			\$ (53.98)										\$ (53.98)
2.00.925.102	Health, Welfare, Safety - Non Labor	\$ 30.00	\$ 2,235.60	\$ 45.14	\$ 30.00	\$ 112.94	\$ 20.00	\$ 954.00	\$ 30.00	\$ 10.00	\$ 198.35		\$ 150.00	\$ 3,816.03
2.00.925.202	Safety Coordinator - Non Labor	\$ 40.00	\$ 160.00	\$ 95.00	\$ 60.00	\$ 45.00	\$ 60.00							\$ 460.00
2.00.926.000	Employee Pension and Benefits - SLB										\$ 159.76			\$ 159.76
2.00.926.100	CF - Retiree/Cobra Med Ins - Premiums & Claims	\$ (220.85)		\$ 72.31		\$ 13.02	\$ 76.37	\$ 73.78						\$ 14.63
2.00.926.110	Sick Leave, Pension, Health & Life Insurance, L&I	\$ 5,147.17	\$ 4,255.09	\$ 15,708.01	\$ 16,723.26	\$ 5,611.83	\$ 610.65	\$ 11,794.43	\$ 6,765.15	\$ 6,686.82	\$ 11,396.31	\$ 20,126.58	\$ 4,838.65	\$ 109,663.95
2.00.926.200	PERS Employer	\$ 8,636.02	\$ 12,649.83	\$ 13,331.04	\$ 3,629.86	\$ 8,292.03	\$ 9,064.14	\$ 9,151.37	\$ 13,067.44	\$ 10,248.86	\$ 10,968.15	\$ 10,680.06	\$ 11,642.99	\$ 121,361.79
2.00.926.300	CF Life Insurance	\$ 196.77	\$ 196.77	\$ 164.47	\$ 145.38	\$ 229.44	\$ 229.44	\$ 393.92	\$ 229.44	\$ 245.68	\$ 326.62	\$ 324.02		\$ 2,681.95
2.00.926.400	CF L&I			\$ 2,317.39			\$ 1,796.85		\$ 2,905.79	\$ 0.08	\$ (4,566.98)	\$ 4,260.18		\$ 6,713.31
2.00.926.500	WA Paid Family Medical Leave			\$ 99.91	\$ 94.99	\$ 103.84	\$ 104.85	\$ 153.02	\$ 125.17	\$ 144.06	\$ 144.71	\$ 167.11		\$ 1,137.66
2.00.926.800	CF VEBA - Employer Contributions	\$ 682.76	\$ 974.47	\$ 1,039.05	\$ 282.92	\$ 646.29	\$ 706.49	\$ 713.29	\$ 1,018.52	\$ 798.81	\$ 855.73	\$ 830.52	\$ 1,042.13	\$ 9,590.98
2.09.535.000	SPCF - Engineering & Supervision			\$ 469.34	\$ (469.34)									\$ -
2.09.535.002	SPCF - Oper Sup, Eng - Hyd - Non Labor	\$ 385.00	\$ 672.50	\$ 467.50	\$ 380.00	\$ 433.75	\$ 578.75	\$ 390.00	\$ 567.50	\$ 395.00				\$ 4,270.00
2.09.537.012	SPCF - Expense - Fish & Wildlife - Non Labor	\$ 120.00	\$ 340.00	\$ 100.00	\$ 115.00	\$ 120.00	\$ 170.00	\$ 40.00	\$ 100.00	\$ 325.00				\$ 1,430.00
2.09.537.062	SPCF - ESA Requirements - Non Labor	\$ 40.00	\$ 60.00	\$ 10.00	\$ 35.00	\$ 40.00	\$ 20.00	\$ 120.00	\$ 180.00	\$ 70.00				\$ 575.00
2.09.538.000	SPCF - Electric Expenses			\$ 442.61	\$ (442.61)				\$ 1,151.76					\$ 1,151.76
2.09.539.000	SPCF - Misc - Labor			\$ 274.73	\$ (174.73)			\$ (100.00)	\$ 143.97					\$ 143.97
2.09.539.002	SPCF - Misc - Non Labor			\$ 187.79				\$ 2,254.73	\$ 2,207.23	\$ 8,814.70	\$ 1,979.93	\$ 2,917.01	\$ 7,948.05	\$ 26,309.44
2.09.541.002	SPCF - Supervision & Eng - Non Labor	\$ 375.00	\$ 585.00	\$ 412.50	\$ 375.00	\$ 433.75	\$ 583.75	\$ 390.00	\$ 572.50	\$ 395.00				\$ 4,122.50
2.09.542.002	SPCF - Structures - Non Labor	\$ 59.30	\$ 63.16				\$ 241.62		\$ 173.09	\$ 29.11	\$ 104.08	\$ 36.64	\$ 173.15	\$ 880.15
2.09.543.002	SPCF - Resv, Dams & Waterways - Non Labor	\$ 360.00	\$ 110.00			\$ 160.00	\$ 100.00		\$ 20.00					\$ 750.00
2.09.545.002	SPCF - Maint. of Misc. Plant - Hydraulic Non Labor					\$ 160.00			\$ 40.00					\$ 200.00
2.09.545.012	SPCF - Maint of CFP Fish & Wildlife - Hyd Non Labc	\$ 80.00	\$ 500.00	\$ 160.00	\$ 220.00	\$ 20.00	\$ 250.00							\$ 1,230.00
2.09.545.022	SPCF - Maint Campgrounds - Hydraulic - Non Labor	\$ 980.00	\$ 890.00	\$ 945.00	\$ 660.00	\$ 500.00	\$ 870.00	\$ 1,320.00	\$ 1,730.00	\$ 560.00				\$ 8,455.00
2.09.560.002	SPCF - Engineering - Transmission Non Labor			\$ 360.00										\$ 360.00
2.09.571.002	SPCF - Maint of Overhead Lines - Trans Non Labor						\$ 715.00	\$ 3,517.50		\$ 160.00	\$ 360.00			\$ 4,752.50
2.09.920.000	SPCF - Administration & General Salaries	\$ (25.27)	\$ (0.33)	\$ 846.41	\$ (846.93)	\$ (0.22)	\$ (0.33)	\$ (0.39)	\$ (0.43)	\$ (0.17)	\$ (0.10)	\$ (0.12)	\$ (0.19)	\$ (28.07)
2.09.920.002	SPCF - Administration & General Salaries Non Labor	\$ 80.00	\$ 17.50		\$ 20.00	\$ 40.00	\$ 80.00		\$ 40.00					\$ 277.50
2.09.921.000	SPCF - Office Supplies and Expenses								\$ 290.48	\$ 88.55				\$ 379.03
2.09.921.002	SPCF - Travel & Training	\$ 4,826.65	\$ 1,990.77	\$ 595.58	\$ 6,555.62	\$ 1,943.80	\$ 3,153.39	\$ 2,282.35	\$ 5,212.92	\$ 8,003.99	\$ 3,222.86	\$ 3,160.11	\$ 1,706.40	\$ 42,654.44
2.09.928.002	WECC Compliance - Non Labor	\$ 4,444.67	\$ 4,444.67	\$ 4,444.67	\$ 4,444.67	\$ -	\$ 4,444.67	\$ 4,444.67	\$ 4,444.67	\$ 4,444.67	\$ 4,444.66	\$ 4,444.67	\$ (44,446.70)	\$ (0.01)
	Total Special O&M	\$ 86,979.04	\$ 37,402.35	\$ 50,565.93	\$ 32,909.07	\$ 25,635.85	\$ 28,333.45	\$ 40,199.95	\$ 49,128.53	\$ 50,461.62	\$ 40,384.13	\$ 46,385.58	\$ (4,000.92)	\$ 484,384.58

Period Ending 09/30/19

Account	O&M Description	October-18	November-18	December-18	January-19	February-19	March-19	April-19	May-19	June-19	July-19	August-19	September-19	Total
2.08.535.000	CF - Operation, Supervsn, Engineer - Hydr (Labr	\$ 1,061.76											\$ (1,061.76)	\$ -
2.08.560.000	Transmission Line									\$ 1,285.83	\$ 1,071.51	\$ 857.20	\$ 857.20	\$ 4,071.74
2.08.571.002	Maint of Overhead Lines - Transmission													\$ -
2.08.921.000	A&G													\$ -
2.08.921.002	Office Supplies and Expenses													\$ -
2.08.923.000	Outside Services													\$ -
2.08.924.000	Insurance													\$ -
2.08.928.000	License Compliance - Non Labor													\$ -
	Total O&M	\$ 1,061.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,285.83	\$ 1,071.51	\$ 857.20	\$ (204.56)	\$ 4,071.74
	Special O&M													
2.00.242.200	Vacation & Holidays	\$ 2,723.43	\$ 13,215.29	\$ 12,518.43	\$ 8,728.63	\$ 7,491.24	\$ 4,682.06	\$ 1,245.88	\$ 10,441.71	\$ 11,237.17	\$ 11,448.84	\$ 21,791.04	\$ 5,050.99	\$ 110,574.71
2.00.416.000	Cost and Expense of Merchandising			\$ 419.28					\$ 431.92					\$ 851.20
2.00.925.100	Health, Welfare, Safety, 1st Aid - Labor	\$ 754.96	\$ 1,091.36	\$ 186.70	\$ 500.96	\$ 525.07	\$ 93.18	\$ 291.93	\$ 453.66	\$ 433.98	\$ 433.98	\$ 764.94	\$ 366.00	\$ 5,896.72
2.00.925.200	Safety Coordinator - Allocated	\$ 5,344.95	\$ 4,685.57	\$ 2,301.32	\$ 2,088.23	\$ 1,747.31	\$ 1,662.07	\$ 298.32	\$ 453.66	\$ 433.98	\$ 3,149.36	\$ 2,519.44	\$ 4,330.35	\$ 28,126.92
2.00.926.000	Employee Pension and Benefits - SLB		\$ 1,048.20		\$ 246.00			\$ 512.91	\$ 323.94		\$ 337.84	\$ 321.73		\$ 2,790.62
2.00.926.600	CF VEBA Cashout								\$ 182.86		\$ 2,954.24			\$ 3,137.10
2.09.535.000	SPCF- Engineering & Supervision	\$ 9,265.33	\$ 14,807.89	\$ 10,424.27	\$ 8,769.48	\$ 8,239.20	\$ 8,668.24	\$ 8,307.34	\$ 14,988.79	\$ 11,596.61	\$ 10,090.38	\$ 13,249.06	\$ 14,682.92	\$ 133,089.51
2.09.537.000	SPCF - Hydraulic Expenses	\$ 1,560.77	\$ 2,329.51	\$ 419.31	\$ 186.36	\$ 605.67	\$ 4,520.06	\$ 2,207.54	\$ 959.80		\$ 287.94		\$ 575.88	\$ 13,652.84
2.09.537.010	SPCF - CFP Fish & Wildlife	\$ 4,212.35	\$ 8,077.18	\$ 2,329.35	\$ 5,071.40	\$ 2,982.80	\$ 4,989.40	\$ 2,532.70	\$ 8,435.86	\$ 3,935.91	\$ 2,997.71	\$ 2,843.60	\$ 3,077.82	\$ 51,486.08
2.09.537.020	SPCF - Recreation						\$ 615.00					\$ 1,480.33		\$ 2,095.33
2.09.537.040	SPCF - Tacoma Support Services - Supervisory I	\$ 530.88	\$ 265.44	\$ 66.36	\$ 66.36	\$ 66.36		\$ 66.36		\$ 67.02	\$ 67.02	\$ 67.02	\$ 132.72	\$ 1,328.52
2.09.537.041	SPCF - Tacoma Support Services - Labor						\$ 80.99	\$ 182.97	\$ 53.99	\$ 107.98	\$ 749.88	\$ 53.99	\$ 52.41	\$ 1,282.21
2.09.537.043	SPCF - Tacoma Support Services - Non Billable							\$ 191.96	\$ 95.98	\$ 47.99	\$ 47.99	\$ 143.97	\$ 343.73	\$ 871.62
2.09.537.060	SPCF - Endangered Species Act Requirements	\$ 1,552.30	\$ 2,982.05	\$ 2,205.90	\$ 2,614.40	\$ 3,186.30	\$ 1,879.10	\$ 4,003.30	\$ 4,106.92	\$ 2,702.08	\$ 3,630.92	\$ 3,630.92	\$ 3,535.27	\$ 36,029.46
2.09.538.000	SPCF - Electric Expenses	\$ 6,895.13	\$ 7,908.39	\$ 6,778.70	\$ 4,752.03	\$ 8,359.79	\$ 5,444.70	\$ 4,376.14	\$ 13,647.23	\$ 6,052.79	\$ 5,287.96	\$ 5,110.95	\$ 4,332.24	\$ 78,946.05
2.09.538.030	SPCF - Remote Operations	\$ 3,191.34	\$ 4,455.06	\$ 2,935.08	\$ 2,655.57	\$ 3,028.26	\$ 2,961.80	\$ 2,879.42	\$ 4,355.13	\$ 5,530.87	\$ 4,019.20	\$ 4,091.17	\$ 5,012.44	\$ 45,115.34
2.09.539.000	SPCF - Misc - Labor	\$ 4,229.66	\$ 4,347.11	\$ 2,392.31	\$ 5,447.38	\$ 8,830.23	\$ 3,758.99	\$ 3,813.52	\$ 12,510.59	\$ 7,471.22	\$ 2,894.78	\$ 2,252.96	\$ 3,646.35	\$ 61,595.10
2.09.541.000	SPCF - Eng. & Supervision	\$ 7,159.80	\$ 11,737.58	\$ 7,252.17	\$ 7,823.48	\$ 8,437.92	\$ 8,668.24	\$ 8,240.98	\$ 14,988.79	\$ 11,596.61	\$ 9,841.32	\$ 12,975.84	\$ 8,104.84	\$ 116,827.57
2.09.542.000	SPCF - Structures - Labor	\$ 885.18	\$ 2,282.79	\$ 1,560.68	\$ 3,657.29	\$ 2,888.55	\$ 2,143.08	\$ 3,860.26	\$ 1,631.68	\$ 1,007.80	\$ 1,151.78	\$ 2,785.76	\$ 2,454.67	\$ 26,309.52
2.09.543.000	SPCF - Resv, Dams & Waterways - Labor	\$ 1,966.36	\$ 3,148.34	\$ 1,662.72	\$ 2,202.78	\$ 3,020.16	\$ 11,067.20	\$ 3,012.24	\$ 927.19	\$ 740.98	\$ 211.15	\$ 6,477.70	\$ 4,697.50	\$ 39,134.32
2.09.544.000	SPCF - Electric Plant - Labor	\$ 11,189.97	\$ 10,380.58	\$ 8,793.71	\$ 3,447.54	\$ 3,168.13	\$ 2,538.48	\$ 2,159.55	\$ 3,119.36	\$ 12,066.59	\$ 19,682.03	\$ 12,636.46	\$ 9,896.70	\$ 99,079.10
2.09.545.000	SPCF - Maint. of Misc. Plant - Hydraulic	\$ 419.28	\$ 3,080.66	\$ 3,400.92	\$ 3,010.83	\$ 2,620.50	\$ 4,370.52	\$ 5,260.98	\$ 11,037.84	\$ 5,880.65	\$ 2,051.62	\$ 3,521.33	\$ 3,377.27	\$ 48,032.40
2.09.545.020	SPCF - Maint Campgrounds - Hydraulic - Labor	\$ 4,346.00	\$ 5,409.66	\$ 3,300.50	\$ 2,471.18	\$ 2,952.00	\$ 1,353.00	\$ 7,511.24	\$ 18,801.46	\$ 16,338.70	\$ 17,629.37	\$ 13,870.07	\$ 8,246.33	\$ 102,229.51
2.09.560.000	SPCF - Engineering - Transmission						\$ 645.93							\$ 645.93
2.09.571.000	SPCF - Maint of Overhead Lines - Trans							\$ 5,912.19	\$ 23,193.94		\$ 1,296.50	\$ 2,373.91		\$ 32,776.54
2.09.920.000	SPCF - Administration & General Salaries	\$ 29,197.92	\$ 41,140.21	\$ 25,198.39	\$ 22,234.64	\$ 23,577.94	\$ 23,303.22	\$ 25,675.26	\$ 38,549.30	\$ 31,300.12	\$ 31,714.22	\$ 32,508.16	\$ 33,975.28	\$ 358,374.66
2.09.921.002	SPCF - Travel & Training					\$ 5.41								\$ 5.41
	Total Special O&M	\$ 95,425.61	\$ 142,392.87	\$ 94,146.10	\$ 85,974.54	\$ 91,732.84	\$ 93,445.26	\$ 92,542.99	\$ 183,055.08	\$ 128,230.91	\$ 129,021.79	\$ 148,424.59	\$ 115,891.71	\$ 1,400,284.29
	Total O&M and Special O&M	\$ 96,487.37	\$ 142,392.87	\$ 94,146.10	\$ 85,974.54	\$ 91,732.84	\$ 93,445.26	\$ 92,542.99	\$ 183,055.08	\$ 129,516.74	\$ 130,093.30	\$ 149,281.79	\$ 115,687.15	\$ 1,404,356.03

Period Ending 09/30/19

Cash basis for Project Reimbursements and Interest Income.

	October-18	November-18	December-18	January-19	February-19	March-19	April-19	May-19	June-19	July-19	August-19	September-19	Total
Project Reimbursements													
2.00.456.200 Project Reimbursements from BPA	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$ 368,510.00	\$4,422,120.00
2.00.419.000 Interest Income	\$ 336.22	\$ 307.91	\$ 304.86	\$ 315.81	\$ 291.78	\$ 329.65	\$ 325.20	\$ 341.13	\$ 333.03	\$ 337.68	\$ 330.34	\$ 320.19	\$3,873.80
2.00.417.000 Campground Rental Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,036.42	\$ 23,000.86	\$ 31,304.29	\$ 5,041.11	\$73,382.68
2.00.417.010 Campground Rev Subject to Sales Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 424.86	\$ 1,979.59	\$ 2,056.59	\$ 840.45	\$5,301.49
2.00.417.020 Campground Rev Subject to Svc B&O	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 994.00	\$ -	\$ 875.00	\$ -	\$1,869.00
2.00.417.100 Campground Merchant Service Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (695.58)	\$ (162.33)	\$ (502.15)	(\$1,360.06)
2.00.454.100 Campground Revenue	\$ -	\$ -	\$ 415.87	\$ -	\$ -	\$ -	\$ -	\$ 1,013.66	\$ (1,013.66)	\$ -	\$ -	\$ -	\$415.87
Carry Over	\$ 197,000.00												\$197,000.00
Total Reimbursements	\$ 565,846.22	\$ 368,817.91	\$ 369,230.73	\$ 368,825.81	\$ 368,801.78	\$ 368,839.65	\$ 368,835.20	\$ 369,864.79	\$ 383,284.65	\$ 393,132.55	\$ 402,913.89	\$ 374,209.60	\$4,702,602.78

	aMW	MWh
Critical Water Generation	26.2	229512
Avg Water Generation	27.7	242652

Discount Rate 2.20%

NPV (14,020,793.69)

Year	Inflation	Tier 1 PF	Mid C	OR&R	O&M	Special O&M	Total BPA Costs	Generation Revenue	Net Revenue to BPA
2022	1.99%	36.65	19.28	5,065,400	2,825,550	4,888,800	12,779,750.00	8,664,954.00	(4,114,796.00)
2023	2.06%	36.65	20.97	5,959,400	1,825,700	5,034,200	12,819,300.00	8,687,160.60	(4,132,139.40)
2024	2.08%	36.65	22.28	6,024,400	1,514,700	5,164,200	12,703,300.00	8,704,374.00	(3,998,926.00)
2025	2.10%	36.65	23.63	1,303,400	1,812,600	5,289,300	8,405,300.00	8,722,113.00	316,813.00
2026	2.16%	36.65	25.15	1,935,000	2,051,500	5,367,700	9,354,200.00	8,742,085.80	(612,114.20)
2027	2.27%	36.65	26.58	1,547,000	1,846,500	5,194,400	8,587,900.00	8,760,876.00	172,976.00
2028	2.36%	36.65	26.34	1,583,493	1,890,058	5,316,934	8,790,486.08	8,757,722.40	(32,763.68)
2029	2.39%	36.65	26.28	1,621,298	1,935,182	5,443,871	9,000,349.58	8,756,934.00	(243,415.58)
2030	2.40%	36.65	25.23	1,660,237	1,981,659	5,574,618	9,216,514.03	8,743,137.00	(473,377.03)
2031	2.33%	36.65	25.64	1,698,907	2,027,817	5,704,463	9,431,186.43	8,748,524.40	(682,662.03)
2032	2.29%	36.65	25.15	1,737,860	2,074,311	5,835,256	9,647,426.47	8,742,085.80	(905,340.67)

	aMW	MWh
Critical Water Generation	26.2	229512
Avg Water Generation	27.7	242652

Discount Rate 2.20%

NPV (45,633,222.69)

Year	Inflation	Tier 1 PF	Mid C	OR&R	O&M	Special O&M	Total BPA Costs	Generation Revenue	Net Revenue to BPA
2022	1.99%	36.65	19.28	5,065,400	2,825,550	4,888,800	12,779,750.00	4,424,991.36	(8,354,758.64)
2023	2.06%	36.65	20.97	5,959,400	1,825,700	5,034,200	12,819,300.00	4,812,866.64	(8,006,433.36)
2024	2.08%	36.65	22.28	6,024,400	1,514,700	5,164,200	12,703,300.00	5,113,527.36	(7,589,772.64)
2025	2.10%	36.65	23.63	1,303,400	1,812,600	5,289,300	8,405,300.00	5,423,368.56	(2,981,931.44)
2026	2.16%	36.65	25.15	1,935,000	2,051,500	5,367,700	9,354,200.00	5,772,226.80	(3,581,973.20)
2027	2.27%	36.65	26.58	1,547,000	1,846,500	5,194,400	8,587,900.00	6,100,428.96	(2,487,471.04)
2028	2.36%	36.65	26.34	1,583,493	1,890,058	5,316,934	8,790,486.08	6,045,346.08	(2,745,140.00)
2029	2.39%	36.65	26.28	1,621,298	1,935,182	5,443,871	9,000,349.58	6,031,575.36	(2,968,774.22)
2030	2.40%	36.65	25.23	1,660,237	1,981,659	5,574,618	9,216,514.03	5,790,587.76	(3,425,926.27)
2031	2.33%	36.65	25.64	1,698,907	2,027,817	5,704,463	9,431,186.43	5,884,687.68	(3,546,498.75)
2032	2.29%	36.65	25.15	1,737,860	2,074,311	5,835,256	9,647,426.47	5,772,226.80	(3,875,199.67)

	aMW	MWh
Critical Water Generation	26.2	229512
Avg Water Generation	27.7	242652

Nominal Discount Rate	2.20%
Average Inflation	2.01%
Real Discount Rate	0.19%

Real Levelized Incremental Cost of Generation (\$37.80)

Year	Inflation	Inflation Factor	OR&R	O&M	Special O&M	Total BPA Costs	Total BPA Costs (2022 Real Dollars)
2022	1.99%	1.00	5,065,400	2,825,550	4,888,800	12,779,750.00	12,779,750.00
2023	2.06%	1.02	5,959,400	1,825,700	5,034,200	12,819,300.00	12,568,686.75
2024	2.08%	1.04	6,024,400	1,514,700	5,164,200	12,703,300.00	12,203,723.81
2025	2.10%	1.06	1,303,400	1,812,600	5,289,300	8,405,300.00	7,910,024.09
2026	2.16%	1.08	1,935,000	2,051,500	5,367,700	9,354,200.00	8,621,818.86
2027	2.27%	1.11	1,547,000	1,846,500	5,194,400	8,587,900.00	7,748,436.27
2028	2.36%	1.13	1,583,493	1,890,058	5,316,934	8,790,486.08	7,755,472.87
2029	2.39%	1.16	1,621,298	1,935,182	5,443,871	9,000,349.58	7,757,626.38
2030	2.40%	1.19	1,660,237	1,981,659	5,574,618	9,216,514.03	7,758,712.90
2031	2.33%	1.22	1,698,907	2,027,817	5,704,463	9,431,186.43	7,753,218.31
2032	2.29%	1.24	1,737,860	2,074,311	5,835,256	9,647,426.47	7,750,460.70

- 1) OR&R, O&M and Special O&M estimates are sourced from "2021 CFP 7 Year Outlook - Detail (002).pdf"
- 2) Years outside of the 7 year outlook at escalated at the compound average rate of inflation between 2022-2032.
- 3) Assumes Tier 1 Rates remain flat
- 4) Mid C price forecasts from <https://portal.bud.bpa.gov/sites/CASAT/Asset%20Management%20%20Common%20Assumptions/AAM%20Summary%20-%20FY20%20FY21%20Final%20Rate%20Proposal%20Market%20Price%20Forecast.pdf>
- 5) Generation from 2019 White Book <https://www.bpa.gov/p/Generation/White-Book/wb/2019-WBK-Summary.pdf>
- 6) Discount Rate from <https://portal.bud.bpa.gov/sites/CASAT/Pages/AssetManagementVersion-DiscountRates.aspx>
- 7) Inflation assumptions from <https://portal.bud.bpa.gov/sites/CASAT/Pages/AssetManagementVersion-InflationRates.aspx>
- 8) Average inflation is calculated as the compound average growth rate over the period 2022-2032.

	aMW	MWh
Critical Water Generation	26.2	229512
Avg Water Generation	27.7	242652

Discount Rate 2.20%

NPV (14,020,793.69)

Year	Inflation	Tier 1 PF	Mid C	OR&R	O&M	Special O&M	Total BPA Costs	Generation Revenue	Net Revenue to BPA
2022	1.99%	36.65	19.28	5,065,400	2,825,550	4,888,800	12,779,750.00	8,664,954.00	(4,114,796.00)
2023	2.06%	36.65	20.97	5,959,400	1,825,700	5,034,200	12,819,300.00	8,687,160.60	(4,132,139.40)
2024	2.08%	36.65	22.28	6,024,400	1,514,700	5,164,200	12,703,300.00	8,704,374.00	(3,998,926.00)
2025	2.10%	36.65	23.63	1,303,400	1,812,600	5,289,300	8,405,300.00	8,722,113.00	316,813.00
2026	2.16%	36.65	25.15	1,935,000	2,051,500	5,367,700	9,354,200.00	8,742,085.80	(612,114.20)
2027	2.27%	36.65	26.58	1,547,000	1,846,500	5,194,400	8,587,900.00	8,760,876.00	172,976.00
2028	2.36%	36.65	26.34	1,583,493	1,890,058	5,316,934	8,790,486.08	8,757,722.40	(32,763.68)
2029	2.39%	36.65	26.28	1,621,298	1,935,182	5,443,871	9,000,349.58	8,756,934.00	(243,415.58)
2030	2.40%	36.65	25.23	1,660,237	1,981,659	5,574,618	9,216,514.03	8,743,137.00	(473,377.03)
2031	2.33%	36.65	25.64	1,698,907	2,027,817	5,704,463	9,431,186.43	8,748,524.40	(682,662.03)
2032	2.29%	36.65	25.15	1,737,860	2,074,311	5,835,256	9,647,426.47	8,742,085.80	(905,340.67)

	aMW	MWh
Critical Water Generation	26.2	229512
Avg Water Generation	27.7	242652

Discount Rate 2.20%

NPV (45,633,222.69)

Year	Inflation	Tier 1 PF	Mid C	OR&R	O&M	Special O&M	Total BPA Costs	Generation Revenue	Net Revenue to BPA
2022	1.99%	36.65	19.28	5,065,400	2,825,550	4,888,800	12,779,750.00	4,424,991.36	(8,354,758.64)
2023	2.06%	36.65	20.97	5,959,400	1,825,700	5,034,200	12,819,300.00	4,812,866.64	(8,006,433.36)
2024	2.08%	36.65	22.28	6,024,400	1,514,700	5,164,200	12,703,300.00	5,113,527.36	(7,589,772.64)
2025	2.10%	36.65	23.63	1,303,400	1,812,600	5,289,300	8,405,300.00	5,423,368.56	(2,981,931.44)
2026	2.16%	36.65	25.15	1,935,000	2,051,500	5,367,700	9,354,200.00	5,772,226.80	(3,581,973.20)
2027	2.27%	36.65	26.58	1,547,000	1,846,500	5,194,400	8,587,900.00	6,100,428.96	(2,487,471.04)
2028	2.36%	36.65	26.34	1,583,493	1,890,058	5,316,934	8,790,486.08	6,045,346.08	(2,745,140.00)
2029	2.39%	36.65	26.28	1,621,298	1,935,182	5,443,871	9,000,349.58	6,031,575.36	(2,968,774.22)
2030	2.40%	36.65	25.23	1,660,237	1,981,659	5,574,618	9,216,514.03	5,790,587.76	(3,425,926.27)
2031	2.33%	36.65	25.64	1,698,907	2,027,817	5,704,463	9,431,186.43	5,884,687.68	(3,546,498.75)
2032	2.29%	36.65	25.15	1,737,860	2,074,311	5,835,256	9,647,426.47	5,772,226.80	(3,875,199.67)

	aMW	MWh
Critical Water Generation	26.2	229512
Avg Water Generation	27.7	242652

Nominal Discount Rate	2.20%
Average Inflation	2.01%
Real Discount Rate	0.19%

Real Levelized Incremental Cost of Generation (\$37.80)

Year	Inflation	Inflation Factor	OR&R	O&M	Special O&M	Total BPA Costs	Total BPA Costs (2022 Real Dollars)
2022	1.99%	1.00	5,065,400	2,825,550	4,888,800	12,779,750.00	12,779,750.00
2023	2.06%	1.02	5,959,400	1,825,700	5,034,200	12,819,300.00	12,568,686.75
2024	2.08%	1.04	6,024,400	1,514,700	5,164,200	12,703,300.00	12,203,723.81
2025	2.10%	1.06	1,303,400	1,812,600	5,289,300	8,405,300.00	7,910,024.09
2026	2.16%	1.08	1,935,000	2,051,500	5,367,700	9,354,200.00	8,621,818.86
2027	2.27%	1.11	1,547,000	1,846,500	5,194,400	8,587,900.00	7,748,436.27
2028	2.36%	1.13	1,583,493	1,890,058	5,316,934	8,790,486.08	7,755,472.87
2029	2.39%	1.16	1,621,298	1,935,182	5,443,871	9,000,349.58	7,757,626.38
2030	2.40%	1.19	1,660,237	1,981,659	5,574,618	9,216,514.03	7,758,712.90
2031	2.33%	1.22	1,698,907	2,027,817	5,704,463	9,431,186.43	7,753,218.31
2032	2.29%	1.24	1,737,860	2,074,311	5,835,256	9,647,426.47	7,750,460.70

- 1) OR&R, O&M and Special O&M estimates are sourced from "2021 CFP 7 Year Outlook - Detail (002).pdf"
- 2) Years outside of the 7 year outlook at escalated at the compound average rate of inflation between 2022-2032.
- 3) Assumes Tier 1 Rates remain flat
- 4) Mid C price forecasts from <https://portal.bud.bpa.gov/sites/CASAT/Asset%20Management%20%20Common%20Assumptions/AAM%20Summary%20-%20FY20%20FY21%20Final%20Rate%20Proposal%20Market%20Price%20Forecast.pdf>
- 5) Generation from 2019 White Book <https://www.bpa.gov/p/Generation/White-Book/wb/2019-WBK-Summary.pdf>
- 6) Discount Rate from <https://portal.bud.bpa.gov/sites/CASAT/Pages/AssetManagementVersion-DiscountRates.aspx>
- 7) Inflation assumptions from <https://portal.bud.bpa.gov/sites/CASAT/Pages/AssetManagementVersion-InflationRates.aspx>
- 8) Average inflation is calculated as the compound average growth rate over the period 2022-2032.