

Oversupply Management Protocol

Transmission Joint Operating
Committee

Feb. 26, 2020



2019 OMP Recap

- There was no OMP in 2019.
- The Jan-Jul water volume for 2019 was 90.2 MAF vs. 118.7 in 2018.

OMP Generator Displacement Costs 2020 Submittal Period

- The submittal period for generators to provide their facility's displacement costs will begin March 2019.
 - Generators can register on the [Accion site](#).
 - Submissions must be completed by March 15.
- Per Attachment P, generators must submit their facility's displacement costs for inclusion in the Least-Cost Displacement Curve.
 - Failure to submit costs will result in a displacement cost of \$0/MWh for that facility.

Minimum Generation Reminders

- The Minimum Generation (Min Gen) Level and Maximum Ramp Rate business practice has been consolidated into the Oversupply Management Protocol BP (Section C).
- Minimum Generation Values are entered into the Customer Data Entry (CDE) System.
 - Min Gen levels are equal to or less than a resources schedule or generation estimate.
 - Hourly values that maybe modified until 20 minutes prior to the operating hour.
 - Resources may follow their maximum ramp rate when following a Dispatch Order to reduce to their Min Gen.
 - If no Min Gen is provided the resource will be directed to 0 during OMP.

Reminders for 2020

- **Waiving Loss Obligations (Section E.2)**
 - BPA will make the determination to waive losses on the day prior to the WECC preschedule trading day.
 - Loss obligations will be cleared from the OATI Loss Module/CDE by 5am on the WECC preschedule trading day.
 - If a transmission customer schedules loss returns for a waived hour, then its loss tags will be curtailed for that hour.

- **Important Dates**
 - 3/15/20 – Displacement cost data is due for new year.
 - 4/1/20 – New displacement cost data takes effect.

OMP Annual System Test

- OMP Annual System Test to be conducted the week of March 25th.
- OMP will be tested for one hour, likely less.
- No displacement of generation below schedules is expected.
 - All Generators should limit to Schedule (or Generation Estimate for behind-the-meter).
 - No Cost Generators are not required to reduce to Minimum Generation
- No FTC or OMP credits will apply
 - Failure to respond will likely get a phone call after the fact from me or your Transmission AE.
 - Compliance with other Dispatcher directives will apply as always.

OMP Assistance

- Questions regarding the Accion website should be directed to:
https://oversupply.accionpower.com/_bpa_1901/accionhome.asp
- For other questions on BPA OMP, email techforum@bpa.gov with “Oversupply” in the subject heading.