

## **Fiscal Year 2020 Net Requirement Determination and Response to Comments**

September 26, 2019

On July 30th, 2019 BPA published the Fiscal Year (FY) 2017 actual and FY 2019 forecast of Total Retail Load (TRL) and Dedicated Resource data for its Slice/Block and Block customers who buy on a planned load basis. BPA's notice to all customers and interested parties asked for comment on the Net Requirements as specified in BPA's 2007 Long-Term Regional Dialogue Final Policy (Regional Dialogue Policy) and section 17.7 of the Regional Dialogue Contract High Water Mark Contract (CHWM Contract). BPA noted that it would describe any changes from these initially published data used to calculate Slice/Block and Block customers' Net Requirements for FY 2020.

Clatskanie PUD submitted a comment that the load forecast used to calculate Clatskanie PUD's FY2020 Net Requirements calculation includes load that is not eligible for Tier 1 power. Clatskanie PUD's FY2020 TRL forecast was revised from 842,142 MWh to 744,869 MWh.

Pend O'Reille PUD submitted a comment that one of the PUD's retail customer's load forecast had decreased beginning in January 2020. Pend O'Reille PUD's FY2020 TRL forecast was revised from 962,057 MWh to 954,215 MWh.