



Transmission Services 2027 Planning Base Case Assumptions

This document provides the list of assumptions used to develop the base case for calculating ATC on BPA's internal paths. Base cases were developed in 2022 representing a 2027 system. Assumptions are broken into four (4) categories: Load, Infrastructure Projects, Interties, and Generation.

Assumptions were applied to three (3) seasonal studies as follows. Seasons definitions are based on load and generation patterns observed during those times of the year. The month in parentheses is the worst case month for each season from an overall system standpoint.

- Winter (January 2027) - November 2026 through February 2027,
- Spring (May 2027) - May 2027
- Summer (August 2027) - July through August 2027

Loads	
<u>DSI</u>	<u>MW</u>
Intalco	403
Winter/Summer: Federal/Non-Federal 1 in 2 probability forecast	
Spring: 69% of peak summer forecast	

Infrastructure Projects
<u>Project</u>
Slatt-Buckley 500 kV Series Capacitor
Schultz-Wautoma 500 kV Series Capacitor

Interties				
<u>Location</u>	<u>Winter</u>	<u>Spring</u>	<u>Late Sum</u>	<u>Notes</u>
Northern Intertie	--	--	1,485	N-S BPA
	-1,120	-1,120	--	Entitlement Return (Exports to Canada)
Montana to Northwest	1,120	2,200	945	
Idaho to Northwest	760	-713	567	
COI	3,095	3,095	3,095	
PDCI	1,577	3,100	1,577	

Key for intertie assumptions: 1. Positive number indicates flow either the North to South or East to West direction.



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Project	Generation									Notes	
	Obligation*			Capability			Historical				
	Winter	Spring	Summer	Winter	Spring	Summer	Winter	Spring	Summer		
Major Federal Generation -- "Big 15"											
Bonneville	1,124	1,123	1,088								Lower C Scenario Dispatch
The Dalles	1,894	1,892	1,832								Lower C Scenario Dispatch
John Day	2,084	2,083	2,017								Lower C Scenario Dispatch
McNary	1,019	1,018	986								Lower C Scenario Dispatch
Ice Harbor	664	532	342								Lower Snk Scenario Dispatch
Lower Monumental	851	682	439								Lower Snk Scenario Dispatch
Little Goose	893	714	460								Lower Snk Scenario Dispatch
Lower Granite	869	696	448								Lower Snk Scenario Dispatch
Chief Joseph	2,126	2,125	2,145								Upper C Scenario Dispatch
Grand Coulee	5,692	5,687	5,743								Upper C Scenario Dispatch
Albeni Falls	24	29	36								
Columbia Generating Station	1,154	1,154	1,154								Includes 52 MW station service load
Dworshak	453	449	453								
Hungry Horse	214	183	252								
Libby	485	517				525					
Major Thermal Generation											
Beaver	531				461	485					
Carty		474		471		418					
Centralia (retired)	264	264	264								
Chehalis				507	477	477					
Coyote Springs 1 & 2		597	544	594							
Frederickson South Tacoma	137	137	137								
Goldendale Energy Project	315				265	265					
Grays Harbor	200	200	200								
Hermiston Generating Project	255	255	255								
Klamath Falls				475	475	475					
Mint Farm	320	320				270					
Port Westward I	378	378	378								
Port Westward II	225	225	225								



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Generation										
Project	Obligation*			Capability			Historical			Notes
	Winter	Spring	Summer	Winter	Spring	Summer	Winter	Spring	Summer	
Major Utility Generation										
PSE In-system							622	1,270	1,270	Non-federal rights unknown. Numbers agreed to plan the system.
Seattle City Light -- Skagit							569	649	649	Non-federal rights unknown. Numbers agreed to plan the system.
Seattle City Light -- Boundary		1,021					696		650	
Snohomish PUD	97	97	97							
Mid-Columbia Generation										
Wells							656	672	647	95th percentile of historical
Rocky Reach							972	990	968	95th percentile of historical
Rock Island							424	455	418	95th percentile of historical
Wanapum							794	788	731	95th percentile of historical
Priest Rapids							707	710	700	95th percentile of historical
I-5 Corridor Generation										
Mayfield							150	150	120	
Mossy Rock		378		323		343				
River Road				248	220	220				
Swift							265	230	208	
Merwin							130	115	30	
Yale							145	145	70	
Western Montana										
Cab Gorge							228	230	230	Non-federal rights unknown. Numbers agreed to plan the system.
Noxon							520	520	520	Non-federal rights unknown. Numbers agreed to plan the system.
Box Canyon	55	55	55							Non-federal rights unknown. Numbers agreed to plan the system.
Rathdrum AVA						132	153	136		Non-federal rights unknown. Numbers agreed to plan the system.



Transmission Services 2027 Planning Base Case Assumptions

Project	Generation									Notes
	Obligation*			Capability			Historical			
	Winter	Spring	Summer	Winter	Spring	Summer	Winter	Spring	Summer	
Wind and Solar Generation										
Bettas Road	50	50	50							
Big Eddy	10	10	10							
Big Horn	200	200	200							
Biglow Canyon	621	621	621							
Blue Ridge	300	300	300							
Boardman	90	90	90							
Central Ferry	761	761	761							
Combine Hills (BPA)	62	62	62							
Combine Hills (PAC)							40	40	40	
Demoss	20	20	20							
Echo (PAC)							50	50	50	
Grassland	261	261	311							
Harney				40	40	40				
Hopkins Ridge	133	133	133							
Horn Butte	181	181	181							
Jones Canyon	257	257	257							
Klondike Schoolhouse	410	410	410							
LaPine				45	45	45				
Linden	50	50	50							
Marengo (PAC)							140	140	140	
Maupin	200	200	200							
McNary	225	225	225							
Montague	290	290	290							
Moxee	160	160	160							
Nine Canyon	83	83	83							
Ponderosa	560	560	560							
Palouse (AVA)	104	104	104							
Rattlesnake	25	25	25							
Rock Creek	899	899	899							
Shepards Flat	750	750	750							
Slatt	50	50	50							
Stateline (BPA)	92	92	92							
Stateline (PAC)							210	210	210	
Vancycle	25	25	25							
Vantage							90	90	90	
Wheat Field	97	97	97							
Wild Horse (PSE)							230	230	230	

*In off-peak Spring scenarios, generation is displaced according to an economic merit order dispatch. Some obligations may not be modeled.



Transmission Services 2032 Planning Base Case Assumptions

This document provides the list of assumptions used to develop the base case for calculating ATC on BPA's internal paths. Base cases were developed in 2022 representing a 2032 system. Assumptions are broken into four (4) categories: Load, Infrastructure Projects, Interties, and Generation.

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- Winter (January 2032) - November 2031 through February 2032
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COI	3,620	3,620	3,620	
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Grays Harbor	200	200	200								
Hermiston Generating Project	255	255	255	0	0	0					
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