



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

August FY 2019 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
8/27/19 8/29/19 - 8/31/19	1:00	2400	LaGrande	1,951	Transmission Purchase							Transmission Outage	\$ 11,152.00
8/1/19 - 8/2/19 8/5/19 - 8/7/19	1:00	2400	Northwestern Montana	3,742	Transmission Purchase							Transmission Outage	\$ 24,791.00

August Total: \$ 35,943.00
FY 2019 Year to Date: \$ 177,590.00

August FY19 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
LaGrande (IPCO)	\$6.38	\$3.57	\$5.72
Northwest Montana	\$6.63	\$6.63	\$6.63

Maximum and minimum costs are calculated as follows:

- For each event (I*J - L*M)/total MWh of INC
- Determine highest event value (maximum cost)
- Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

- For each flowgate, sum of events for each column I, J, L, M
- For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWh of INC