



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2020-2021 Rate Case Settlement

January FY 2021 Events

No events for January

| Date | Start Time | End Time | Flowgate or Path | MWh Requested | Redispatch Type | INC Source | INC MW | INC Cost \$/mwh | DEC Source | DEC MW | DEC Cost \$/mwh | Reason for Redispatch/Trans Purchase | Monthly Average Net Cost by Flowgate |
|------|------------|----------|------------------|---------------|-----------------|------------|--------|-----------------|------------|--------|-----------------|--------------------------------------|--------------------------------------|
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| | | | | | | | | | | | | | |

January Total: \$ -

FY 2021 Year to Date: \$ -

January FY2021 Events by Flowgate or Path

| Flowgate | Max Cost, \$/mwh | Min Cost, \$/mwh | Average Cost, \$/mwh |
|---------------------------------|------------------|------------------|----------------------|
| Flowgate | | | |
| North of Hanford | | | |
| North of John Day | | | |
| North of Echo Lake | | | |
| West of John Day | | | |
| West of McNary | | | |
| Northern Intertie | | | |
| Path/Area Transmission Purchase | | | |
| LaGrande (AVA) | | | |
| LaGrande (IPCO) | | | |
| Northwestern Montana | | | |
| | | | |
| | | | |

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWh of INC