



# **BP-26 Rate Case and TC-26 Tariff Pre-Proceeding Workshop Kickoff and Topics**

March 19, 2024



# Agenda

Time*	Topic	Presenter
9:00 to 9:10 a.m.	Introduction, Meeting Protocols and Agenda	Rebecca Fredrickson Daniel Fisher
9:10 to 9:30 a.m.	BP/TC Engagement and Planning Timeline	Rebecca Fredrickson
9:30 to 10:00 a.m.	BP/TC-26 Principles, Topics and Pre-proceeding Workshops	Bill Hendricks Daniel Fisher Melanie Bersaas
10:00 to 10:10 a.m.	Kick-off Wrap-up and Next Steps	Rebecca Fredrickson
10:10 to 11:00 a.m.	Facilities Studies (FAS) Improvements - TC-25 Settlement	Victor Hutchens Eric Orth Tonya Van Cleave

*\* Times are approximate*

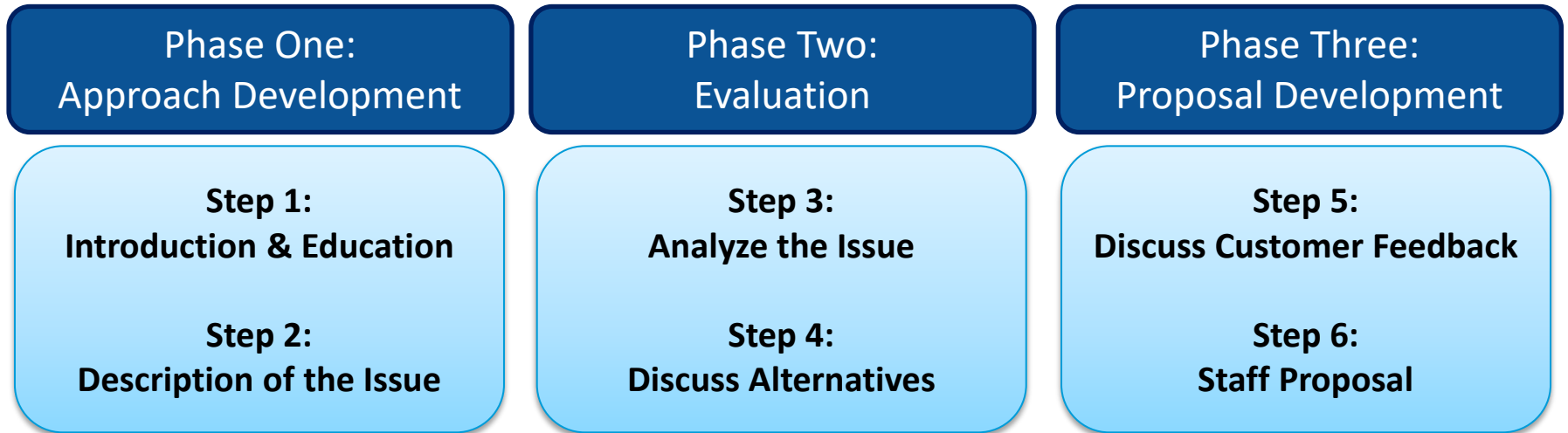


# BP-26 and TC-26 Kickoff



# Approach to Customer Engagement

Most identified issues will be presented according to the following process at workshops (multiple steps might be addressed in a single workshop):

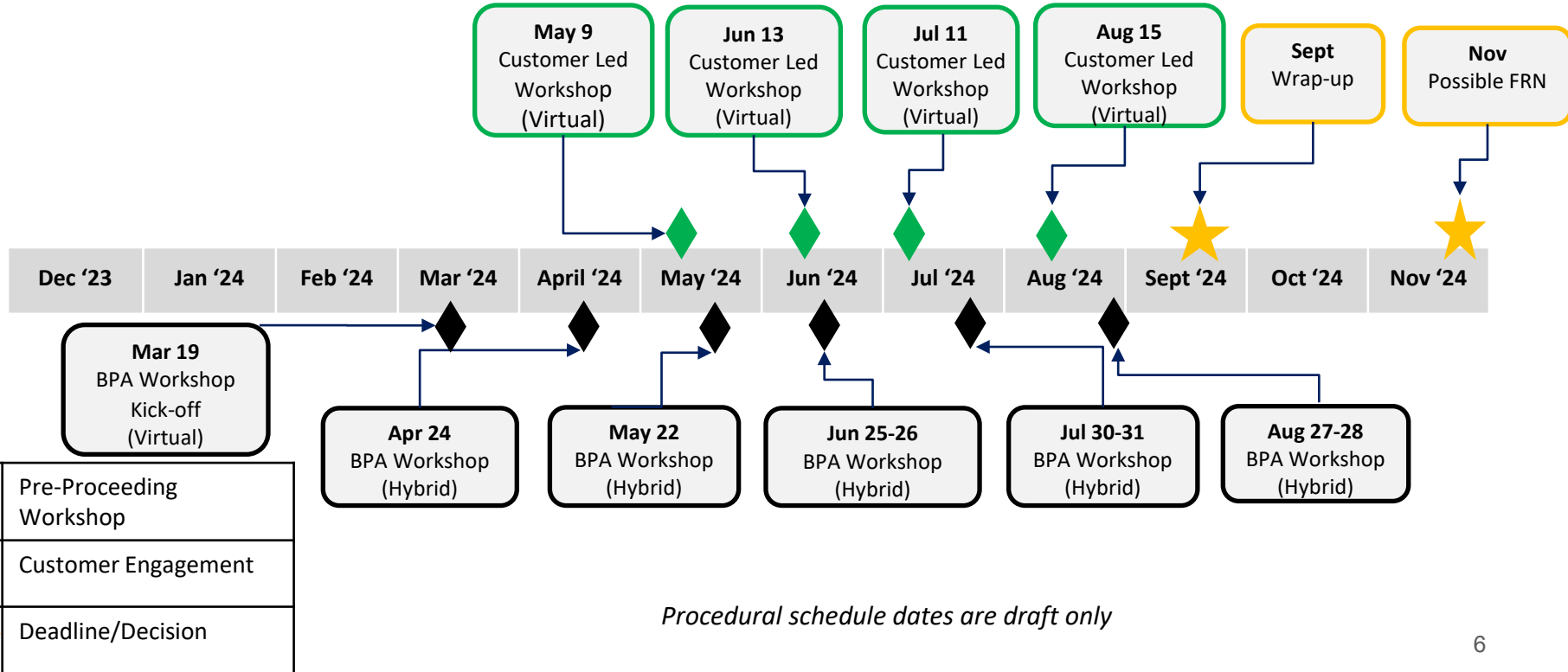


Teams will follow the steps that may be covered in one workshop or more based on the complexity of the issue.

# Customer Led Workshops

- Within one week after every workshop, customers can request a Customer Led workshop that would focus on topics presented in the previous workshop.
- Customers should provide the topic and estimated time needed for discussion with BPA SMEs.
- BPA will not create new content – this is an opportunity to ask further questions on materials previously presented.
- Opportunities for customers to present on topics of interest, where BPA will be in listening mode.

# Proposed BP/TC-26 Pre-Proceeding Workshop Schedule





# **BP-26 and TC-26 Principles, Topics and Pre-proceeding Workshops**



# BP-26 Principles

- Full and timely cost recovery.
- Lowest possible rates consistent with sound business principles (statutory requirement).
- Cost causation – fairly allocate costs to customers based on proportionate use.
- Statutory requirement of equitable allocation.
- Simplicity, clarity, transparent public process, and feasibility of application and implementation.
- Balance/consider overall rate shock and rate stability from rate period to rate period.



# TC-26 Principles

- Maintain a tariff that is consistent with the FERC *pro forma* tariff to the extent possible.
- BPA will consider differences from the FERC *pro forma* tariff if the difference is necessary to:
  - Implement BPA's statutory and legal obligations, authorities, or responsibilities;
  - Maintain the reliable and efficient operation of the federal system;
  - Prevent significant harm or provide significant benefit to BPA's mission or the region, including BPA's customers and stakeholders; or
  - Align with industry best practice when the FERC *pro forma* tariff is lagging behind industry best practice, including instances of BPA setting the industry best practice.

# Power Rates Topics for BP-26

- Western Resource Adequacy Program (WRAP)
- WA Cap-and-Invest Program
- New Large Single Load (NLSL)
- Unauthorized Increase (UAI)
- Revenue Requirement
- Risk

# Transmission Rates Topics for BP-26

- Segmentation (with Utility Delivery)
- Gen Inputs Rates (with Tech Pilot, Energy Storage Devices)
- Sales Forecast
- Generator Interconnection Withdrawal Penalties
- Non-EIM Balancing
- Balancing Reserves Shortfall
- EIM PD/ID

# Tariff Topics for TC-26

- **GI Reform**
  - Affected Systems
  - LGIA
  - Withdrawal Penalties (Tariff component)
- **Update Network Loss Factors**
- **PTP Service Agreement – CFS Exhibit**
- **ROFR Queue Management**
- **Section 4 update to align with Attachment C (ATC)**
- **Transmission Line Ratings – FERC Order 881 implementation**
- **Transmission Planning – NOPR/FERC Order update (inform only)**
- **Tariff clean-up – ministerial edits to Attachment L and R**

# BP-26 and TC-26 Workshops: Proposed Dates for Topics

Date	Rate/Tariff Topics
April 24 (Wed)	<p data-bbox="426 386 768 423"><b>Transmission Rates</b></p> <ul data-bbox="426 437 1116 530" style="list-style-type: none"><li data-bbox="426 437 1116 481">• Segmentation (with Utility Delivery)</li><li data-bbox="426 487 1116 530">• Gen Inputs (Energy Storage Devices)</li></ul> <p data-bbox="426 568 523 606"><b>Tariff</b></p> <ul data-bbox="426 620 981 713" style="list-style-type: none"><li data-bbox="426 620 981 663">• GI Reform – Affected Systems</li><li data-bbox="426 669 981 713">• GI Reform – LGIA</li></ul>

# BP-26 and TC-26 Workshops: Proposed Dates for Topics

Date	Rate/Tariff Topics
May 22 (Wed)	<p data-bbox="382 363 678 394"><b>Transmission Rates</b></p> <ul data-bbox="382 410 1224 530" style="list-style-type: none"><li data-bbox="382 410 1000 441">• Sales Forecast (with Montana Intertie)</li><li data-bbox="382 454 1224 484">• Persistent Deviation/Intentional Deviation in the EIM</li><li data-bbox="382 497 1157 528">• Generator Interconnection Withdrawal Penalties</li></ul> <p data-bbox="382 572 575 602"><b>Power Rates</b></p> <ul data-bbox="382 619 1118 649" style="list-style-type: none"><li data-bbox="382 619 1118 649">• Western Resource Adequacy Program (WRAP)</li></ul> <p data-bbox="382 689 465 719"><b>Tariff</b></p> <ul data-bbox="382 736 1335 901" style="list-style-type: none"><li data-bbox="382 736 1292 766">• PTP Service Agreement – Conditional Firm Service Exhibit</li><li data-bbox="382 779 826 810">• ROFR Queue Management</li><li data-bbox="382 823 1176 853">• Section 4 update to align with Attachment C (ATC)</li><li data-bbox="382 867 1335 897">• Transmission Line Ratings – FERC Order 881 implementation</li></ul>

# BP-26 and TC-26 Workshops: Proposed Dates for Topics

Date	Rate/Tariff Topics
June 25 & 26 (Tue-Wed)	<p data-bbox="388 358 664 385"><b>Transmission Rates</b></p> <ul data-bbox="388 401 823 472" style="list-style-type: none"><li data-bbox="388 401 693 429">• Non-EIM Balancing</li><li data-bbox="388 440 823 472">• Balancing Reserves Shortfall</li></ul> <p data-bbox="388 511 568 538"><b>Power Rates</b></p> <ul data-bbox="388 554 823 582" style="list-style-type: none"><li data-bbox="388 554 823 582">• WA Cap-and-Invest Program</li></ul> <p data-bbox="388 620 465 647"><b>Tariff</b></p> <ul data-bbox="388 663 1329 822" style="list-style-type: none"><li data-bbox="388 663 842 691">• GI Reform – Affected Systems</li><li data-bbox="388 702 664 729">• GI Reform – LGIA</li><li data-bbox="388 740 722 767">• Network Loss Factors</li><li data-bbox="388 784 1329 822">• Transmission Planning – FERC NOPR/Order update (inform only)</li></ul>

# BP-26 and TC-26 Workshops: Proposed Dates for Topics

Date	Rate/Tariff Topics
July 30 & 31 (Tue-Wed)	<p data-bbox="401 361 703 390"><b>Transmission Rates</b></p> <ul data-bbox="401 405 1182 527" style="list-style-type: none"><li data-bbox="401 405 1136 440">• Gen Inputs Rates (with New Technology Pilot)</li><li data-bbox="401 450 1182 485">• Generator Interconnection Withdrawal Penalties</li><li data-bbox="401 496 664 531">• Rates Forecast</li></ul> <p data-bbox="401 568 600 598"><b>Power Rates</b></p> <ul data-bbox="401 612 886 691" style="list-style-type: none"><li data-bbox="401 612 886 647">• New Large Single Load (NLSL)</li><li data-bbox="401 658 875 693">• Unauthorized Increase (UAI)</li></ul> <p data-bbox="401 728 488 757"><b>Tariff</b></p> <ul data-bbox="401 772 1358 850" style="list-style-type: none"><li data-bbox="401 772 848 806">• ROFR Queue Management</li><li data-bbox="401 817 1358 852">• Transmission Line Ratings – FERC Order 881 implementation</li></ul>



# BP-26 and TC-26 Workshops: Proposed Dates for Topics

Date	Rate/Tariff Topics
August 27 & 28 (Tue-Wed)	<p data-bbox="452 358 730 385"><b>Transmission Rates</b></p> <ul data-bbox="452 401 890 514" style="list-style-type: none"><li data-bbox="452 401 819 429">• Energy Storage Devices</li><li data-bbox="452 445 761 472">• Non-EIM Balancing</li><li data-bbox="452 489 890 514">• Balancing Reserves Shortfall</li></ul> <p data-bbox="452 554 633 582"><b>Power Rates</b></p> <ul data-bbox="452 598 1315 710" style="list-style-type: none"><li data-bbox="452 598 819 625">• Revenue Requirements</li><li data-bbox="452 642 548 669">• Risk</li><li data-bbox="452 685 1315 710">• Western Resource Adequacy Program (WRAP) – Follow up</li></ul> <p data-bbox="452 751 529 778"><b>Tariff</b></p> <ul data-bbox="452 794 1290 947" style="list-style-type: none"><li data-bbox="452 794 909 822">• GI Reform – Affected Systems</li><li data-bbox="452 838 730 865">• GI Reform – LGIA</li><li data-bbox="452 882 1290 909">• Tariff clean-up – ministerial edits to Attachments L and R</li><li data-bbox="452 926 890 947">• Redline draft proposed tariff</li></ul>

- Next Steps
- Please send any feedback by **Tuesday, April 2**, to BPA's Tech Forum at [techforum@bpa.gov](mailto:techforum@bpa.gov), with a cc to your Power and/or Transmission Account Executive.



# Facilities Studies (FAS) Improvements - TC-25 Settlement

