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November 20, 2007

RECEIVED BY BPA FOIA OFFICE THIS DATE: 11-28-07
DUE DATE: 12-27-07
LOG # 08-008

Christina J. Brannon  
Freedom of Information Act Officer  
Mail Stop DK-7  
Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208

**Re: Freedom of Information Act Request**

Dear Ms. Brannon,

Pursuant to the Freedom of Information Act ("FOIA"), 5 U.S.C. § 552 *et seq.*, and the regulations promulgated by the United States Department of Energy, 10 C.F.R. § 1004 *et seq.*, Public Utility District No. 1 of Snohomish County, Washington ("Snohomish"), hereby requests production of the following documents:

- The full reports, and any supporting documentation, executive summaries, and supporting studies, for the following Transmission Service Request Studies:
  - PDCI System Impact Study, PTP Requests 925 928 1266 1267 1354, report dated March 5, 2007;
  - COI System Impact Study, PTP Requests 926 927 1351-01, report dated March 5, 2007;
  - COI System Impact Study, PTP Requests 1176-01 1178 1180 1182, report dated March 5, 2007;
  - COI System Impact Study, PTP Requests 1193-1200, report dated March 5, 2007;
  - PDCI System Impact Study, PTP Requests 1201-1206, report dated March 5, 2007;
  - System Impact Study report for PPM Energy Requests 1201-1206, report dated January 26, 2007;
  - System Impact Study report for Morgan Stanley Transmission Requests 925, 928, 1266, 1267, and 1354, report dated January 26, 2007;

- System Facilities Study, PowerEx PTP Requests 801, 802, report dated March 8, 2006;
  - System Facilities Study Report for PowerEx Transmission Requests 800, 801, and 8024, report dated February 29, 2006; and
  - Any other 2005, 2006, or 2007 system impact studies or facilities studies reports in Bonneville's possession related to the California-Oregon Intertie and/or the Pacific DC Intertie.
- Updated cost analysis of the PowerEx System Facilities Study report that initially concluded that PTP requests 801 and 802 could be granted with a Static VAR Compensator, shunt capacitors, and Remedial Action Scheme additions at an estimated cost of \$31.1 million, including the business case, cost/benefit analysis, and any supporting documents and studies.
  - The "Availability Study" conducted by the Bonneville Power Administration ("Bonneville") to analyze operations of the California-Oregon Intertie (also known as the "Third AC Intertie" or "COI") during the summer of 2005 and to simulate the effects of the plan of service for the proposed expansion of the COI on COI operations, including any supporting documentation and studies. This analysis was mentioned at page 12 of an October 19, 2007, presentation at the Third AC Intertie Capacity Owners' Annual Meeting, including supporting documents and studies.

This request is in the public interest and will contribute significantly to the public understanding of the activities and operations of Bonneville, a governmental entity. Bonneville customers do not currently understand the full extent of Bonneville's decision-making with respect to the proposed expansion of the COI, and the requested information would significantly increase the public understanding of the project. As a result, Snohomish requests a waiver of the search and reproduction fees. *See* 5 U.S.C. § 552(a)(4)(A)(iii).

To the extent documents, or portions of documents, responsive to this request are withheld or otherwise not supplied, please identify those documents with specificity and state the specific exemption(s) that authorize such withholding, a brief explanation of how the exemption(s) apply to the records withheld, and a statement of why a discretionary release is not appropriate. *See* 10 C.F.R. § 1004.7.

Please send the requested documents, either in hard copy or electronically on CD-ROM or DVD-ROM, to Snohomish, care of Dana Toulson, at 2320 California Street, P.O. Box 1107, Everett, WA, 98206-1107. Snohomish is aware of the search and reproduction fees established under FOIA and, should Snohomish's request for a waiver of those fees be denied, is willing to promptly pay all such fees up to \$1,000.00. Please contact me if the fees for the requested documents exceed this amount.

Please send an additional copy of the requested documents, either in hard copy or electronically on CD-ROM or DVD-ROM, to the Third AC Intertie Capacity Owners listed

in the attached appendix. To the extent these copies require additional search and reproduction fees, and Snohomish's request for a waiver of those fees is denied, Snohomish is not willing to bear those costs and requests that Bonneville collect such fees from the respective Capacity Owners.

If you have any questions regarding the above request, please contact me at (425) 783-8022. I look forward to and appreciate your cooperation and response.

Sincerely,



Dana A. Toulson  
Assistant General Manager, Power,  
Rates, and Transmission Management

cc: Vickie VanZandt, Senior Vice President, Transmission Business Line  
Cathy Ehli, Vice President, Transmission Marketing and Sales  
Toni Timberman, Transmission Account Executive  
Steven J. Klein, General Manager, Snohomish County PUD No. 1

## APPENDIX

### *Puget Sound Energy:*

George Marshall  
Manager, Transmission Planning  
10885 NE 4th Street  
P.O. Box 97034  
Bellevue WA 98009-9734

### *Seattle City Light:*

Robin Cross  
Senior Power Analyst  
700 5th Avenue, Suite 3200  
P.O. Box 34023  
Seattle, WA 98124-4023

### *Power Resources Cooperative:*

Steve King  
Generation Resources Manager  
29160 Coffin Butte Rd.  
Corvallis, OR 97330

### *Tacoma Power:*

Travis Metcalf  
Electrical Engineer  
P.O. Box 11007  
Tacoma, WA 98411

### *PacifiCorp:*

Leslie H. Bahls  
Director, Transmission Services  
825 NE Multnomah St., Suite 1600  
Portland, OR 97232