



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

PUBLIC AFFAIRS

February 3, 2010

In reply refer to: DK-7

David W. Meyer
Attorney at Law
Bullivant, Houser, Bailey PC
805 Broadway Street, Suite 400
Vancouver, WA 98660-3310

RE: FOIA #BPA-2010-00794-F

Dear Mr. Meyer:

This is a final response to your request for information that you made to the Bonneville Power Administration (BPA) under the Freedom of Information Act (FOIA), 5 U.S.C. 552.

You have requested the following:

Mapping to date and/or engineering drawings reflecting the current proposed footprint of towers (if such is developed at this point), and proposed route of transmission lines and easement for Route Segment 26 of the I-5 Corridor Reinforcement Project, within a half-mile circumference of where the route would cross N.E. Hooper Wollam Road in northern Clark County, Washington, near Amboy.

Response:

BPA has provided a copy of all documents that were in the preliminary "packets" that were mailed out to affected parties. BPA has also provided an updated version of the Project Map dated December 21, 2009. BPA has no responsive design drawings reflecting the current proposed footprint of towers.

I have also attached a link that might be helpful regarding the I-5 Corridor Reinforcement Project:
<http://www.bpa.gov/corporate/i-5-eis/documents.cfm>

I appreciate the opportunity to assist you with this matter. If you have any questions about this letter, please contact Laura M. Atterbury, FOIA/Privacy Act Specialist, at 503-230-7305.

Sincerely,

/s/ Christina J. Brannon

Christina J. Brannon
FOIA/Privacy Act Officer

Enclosure(s): Responsive Documents



Department of Energy

Bonneville Power Administration
P.O. Box 491
Vancouver, Washington 98666-0491

TRANSMISSION SERVICES

October 9, 2009

In reply refer to: TEP-TPP-3

To: Parties Interested in the I-5 Corridor Reinforcement Project

The Bonneville Power Administration (BPA) is proposing to build a new transmission line and associated substations that could affect you. This letter briefly explains what is being proposed, outlines our environmental review process and schedule, and invites you to meetings where you can learn more and comment on the proposal.

Proposal - BPA is proposing to construct a 500-kilovolt transmission line and associated substations. The new transmission line would extend generally north to south from a new substation near Castle Rock, Cowlitz County, Washington (referred to as Castle Rock Substation), to a new substation near BPA's Troutdale Substation, Troutdale, Multnomah County, Oregon (see enclosed map). The proposed transmission line and substations are needed to help ease transmission system congestion in the northwest Oregon and southwest Washington area, allowing BPA to fulfill existing and new transmission service requests for existing and new generation; improve system reliability; and meet continued electric load growth.

To understand the potential impacts of the proposed project, BPA will prepare an Environmental Impact Statement (EIS) in accordance with the National Environmental Policy Act (NEPA). See NEPA enclosure for more details. During this process, we will be working with landowners, Tribes, the Washington and Oregon energy facility siting councils, as well as with other federal, state and local agencies, and interest groups.

BPA has identified many preliminary transmission line route segments that can be combined in various ways to form different potential routes for the proposed transmission line. These route segments vary in length and are composed of existing and new rights-of-way or parallel existing rights-of-way. While many preliminary route segments have already been identified, other route segments may be identified and existing route segments may be modified or eliminated as a result of the scoping process. BPA will use comments received during the scoping period, continuing discussions with various interested parties, and further transmission line design work to develop route segments into transmission line alternatives to be studied in the draft EIS. BPA will consider the impacts of these transmission line alternatives and also the No Action Alternative, that is, not building the transmission line and substations, in the draft EIS.

Public Meetings - We will soon start to assess the potential environmental impacts of the proposed project and we would like to hear from you. What questions do you have? What resources should we analyze? Do you have comments on the preliminary transmission line route segments and locations for the new substations? We have scheduled the following six public scoping meetings to hear your ideas and accept comments related to the scope of the EIS that will be prepared.

For More Information - To find out more information about this project, please go to BPA's Web site at www.bpa.gov/go/i5 or refer to the enclosed fact sheet for details. You may also call BPA's comment and information line at (800) 230-6593 and leave a question or message. Your question or message will be forwarded to the appropriate team member who will get back to you quickly.

Thank you for your interest in this project.

Sincerely,

/s/ Mark Korsness, 10/9/09

Mark Korsness
Project Manager

Enclosure(s):
Project Map
NEPA Brochure
Comment Form
Return Envelope
Fact Sheet



FactSheet

September 2009

I-5 Corridor Reinforcement Project Providing safe, reliable energy for the future

The July 2009 heat wave brought unusual attention to the region's electric power system. Daily media alerts in the Portland/Vancouver metropolitan area questioned whether the power system could generate and deliver sufficient power to keep air conditioning units running, and whether the system could hold up under stresses caused by the heat and demand for power.

The transmission system successfully met all the challenges the heat threw at it, as it did last winter when snow and freezing temperatures gripped the region for days.

Growing population and energy uses such as air conditioning drive increasing electricity demand in the Portland/Vancouver area and throughout the Northwest, even with an aggressive regional energy conservation program. As the demand for electricity increases, BPA's transmission system will continue to be tested.

As part of its effort to keep pace with increasing demands, BPA is proposing to build the I-5 Corridor Reinforcement Project, a new 500-kilovolt transmission line that would run between Castle Rock, Wash., and Troutdale, Ore.

Why is the I-5 Corridor Reinforcement Project needed?

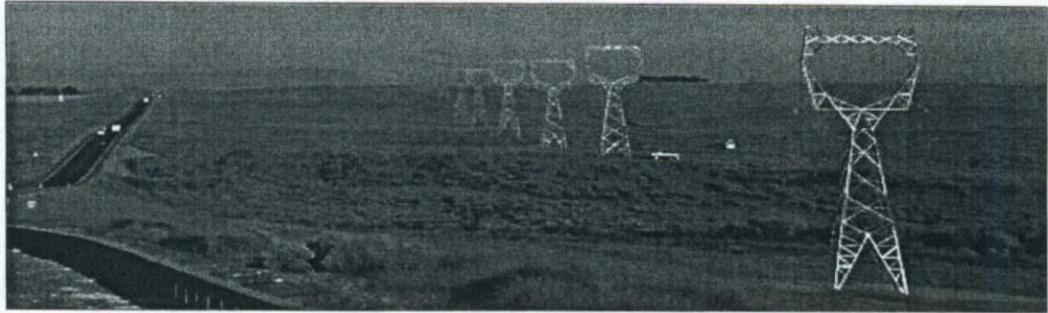
The proposed project would strengthen BPA's transmission grid and allow it to meet future electricity demands safely and reliably.

The transmission system in southwest Washington and northwest Oregon is heavily used and is approaching its capacity as power production and electricity use increase. More and more electricity is needed for the high concentration of industrial, commercial and residential electrical use in Portland, Vancouver, Longview and surrounding suburban cities and towns. The power plants that serve this area include hydroelectric dams; gas, coal and nuclear plants; and, more recently, wind farms. These power generation facilities use the transmission system to get the power they produce to the people and industries that use it.

BPA continues to receive requests for more transmission service. Each year, utilities, power generators and power marketers make requests for long-term transmission service on BPA's transmission system. These requests further increase the likelihood that the transmission system will soon exceed its capacity. BPA has taken all available steps to reduce congestion on the system short of major infrastructure additions, but the problem continues to intensify.

If an additional line is not built, these pressures pose serious reliability concerns and possibly could lead to





power blackouts in the area. This conclusion is supported by other regional utilities that have also experienced increasing demands on their systems.

Reinforcing the transmission system along the I-5 corridor also would provide the transmission flexibility required to bring more highly desirable renewable wind power from the east to the population centers along I-5.

How does BPA propose to reinforce the system?

BPA planning engineers have determined that adding a 500-kV transmission line would help meet the region's growing need for electricity. The proposed transmission line would be about 70 miles long and extend from a new substation near Castle Rock, Wash., to a new substation near BPA's existing Troutdale Substation.

BPA has not identified a preferred route or made a decision to build a line. Engineers have identified a number of route segments (see map on opposite page) between the proposed new substations. The segments vary in length and include both existing and new rights-of-way. Some segments run parallel to existing rights-of-way. Route segments cross urban and rural, private and public land. Any number of identified route segments can be combined to form a reasonable transmission line alternative. There may be other segments that meet the technical requirements of the system that we haven't looked at yet. If there are, we want to hear about them.

What are the next steps?

BPA will prepare an environmental impact statement for the proposed project. The first step is seeking comments on the scope of the EIS to help identify

potentially significant impacts and issues that may result from the proposed project. Information and comments from all interested and potentially affected parties, including landowners, citizens, tribes, government agencies and interest groups, will help us identify potential environmental impacts.

The potential environmental issues identified for most transmission line projects include land use, cultural resources, aesthetics, public health and safety, sensitive plants and animals, soil erosion, wetlands, floodplains, fish, wildlife and water resources.

Once the scoping period ends, the agency will use the comments received during the scoping period, discussions with interested parties and additional surveys and studies of the route segments to develop reasonable transmission line alternatives and to begin work on the draft EIS.

This draft EIS will describe the transmission line alternatives developed and identify potential impacts and mitigation to reduce impacts. The draft EIS also will

Fall 2009

BPA announces proposed project and solicits public input on scope of EIS

2010

BPA conducts field work and environmental analyses, prepares draft environmental impact statement

Spring 2011

BPA issues draft environmental impact statement for public review and comment

Spring 2012

BPA issues final environmental impact statement

Spring 2012

BPA announces agency decision

describe the impacts of not building the transmission line. When complete, BPA will release the draft EIS for public review and comment, and will hold public meetings. BPA will respond to comments on the draft EIS in the final EIS.

After BPA reviews all the information in the final EIS, it will make a decision about the project, which will be explained in a record of decision.

How can I get involved?

There are several ways to be informed and to get involved in the I-5 Corridor Reinforcement Project:

Get on the mailing list

If you received this in the mail, you are on our mailing list. If you would like to be added to the list, please visit the project Web site at www.bpa.gov/go/i5 and view the "Get Involved" link. You also can call us toll free at (800) 230-6593 and leave your name, address and other contact information so we can add you to the list.

Go online

Visit the project Web site at www.bpa.gov/go/i5. The Web site has a wealth of information about the project. The Web site will be updated throughout the public and environmental review.

Submit comments on the project

You may submit comments, suggestions or requests to BPA in a number of ways. Online at www.bpa.gov/go/i5. By mail at BPA I-5 Corridor Reinforcement, PO Box 9250, Portland OR 97207. Toll free at (800) 230-6593. By fax at (888) 315-4503.

BPA is accepting public scoping comments through Nov. 23, 2009. BPA posts all comments on its Web site. Comments received by voice mail at the toll-free number will be transcribed and posted on the Web site.

Attend the open house scoping meetings

At these informal meetings, BPA will provide maps and other information about the project and have members of the project team available to answer questions and accept oral and written comments. Interested parties may stop by any time during the open house to share ideas and comments.

Open house scoping meetings

Tuesday, Oct. 27, 2009

4 p.m. to 7 p.m.
Amboy Middle School
22115 NE Chelatchie Road
Amboy, WA 98601

Wednesday, Oct. 28, 2009

4 p.m. to 7 p.m.
Gaiser Student Hall at Clark College
1933 Fort Vancouver Way
Vancouver, WA 98663

Thursday, Oct. 29, 2009

4 p.m. to 7 p.m.
Mark Morris High School
1602 Mark Morris Court
Longview, WA 98632

Tuesday, Nov. 3, 2009

4 p.m. to 7 p.m.
Liberty Middle School
1612 NE Garfield Street
Camas, WA 98607

Thursday, Nov. 5, 2009

4 p.m. to 7 p.m.
Gresham Holiday Inn
2752 NE Hogan Drive
Gresham, OR 97030

Saturday, Nov. 7, 2009

1 p.m. to 4 p.m.
Hazel Dell Grange
7509 NE Hazel Dell Avenue
Vancouver, WA 98665
No wheelchair access at this meeting

*For Americans with Disabilities Act accommodations,
please call toll free (800) 622-4519.*

