

## **FY 2007 – FY 2009 Credit toward the Conservation Adjustment to the CHWM**

(Release Date: May 20, 2010)

Attached are the FY 2007 – FY 2009 numbers for credit toward the conservation adjustment for the Contract High Water Mark (CHWM). These numbers are provided as a courtesy to customers to assist utilities in their energy-efficiency planning. These numbers reflect savings reported to BPA that are creditable toward the conservation adjustment.<sup>1</sup> The numbers in the attachment were derived by multiplying the total of FY 2007 – FY 2009 creditable BPA-funded conservation savings by 0.75 and adding all FY 2007 – FY 2009 self-funded conservation attributable toward the conservation adjustment to the CHWM. Some utilities' achievements have been adjusted from previous reports due to oversight changes, the inclusion of previously missed measures and corrections. It continues to be the case that these numbers may be adjusted in the future due to corrections. For details on the conservation adjustment calculation please refer to Section 4.1.4 and Attachment D of the Tiered Rates Methodology (TRM).

The total credit number has been rounded to three decimal places. If there were savings recorded for a utility but a zero appears on the attached list that is because the savings were small and do not register in the first three decimal places. However, those savings will be accounted for as additional savings are accrued. There are also utilities that did not report any savings for FY 2007 – FY 2009. Those utilities will receive zero credit for that time period toward the conservation adjustment.

While BPA, through its customer utilities, has achieved a total of over 200 aMW of savings in FY 2007 – FY 2009, only 96 aMW are credited toward the conservation adjustment. A small part of this difference is due to the 75% credit that is given for BPA-funded savings; however, the following are examples of categories of savings achieved by BPA programs which are not being credited toward any individual utility's conservation adjustment: BPA direct-funded market transformation (NEEA), low income weatherization (provided via BPA grants to states), Conservation Augmentation carryover, Conservation & Renewables Discount carryover, etc. In addition, measures or projects started prior to FY 2007 do not count toward the Conservation Adjustment.

Savings from BPA direct acquisition programs (i.e. EnergySmart Grocery program) are included in the savings results, with the exception of the Green Motors program. The Green Motors program is still in the process of being appropriately reported through the Planning, Tracking and Reporting (PTR) system and will be part of the final Conservation Adjustment savings.

To provide another opportunity for customers to review savings that will be attributed to the Conservation Adjustment, BPA plans to do an additional review of savings numbers after the FY2010 biannual reports are submitted and accepted. This will afford everyone an additional opportunity to review numbers for accuracy. This process will likely start in July of this year.

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<sup>1</sup> The numbers do not include any spending of Conservation Rate Credit (CRC) on the renewables option. No credit is given toward the Conservation Adjustment for renewables as there are no associated energy savings from renewables.

In order to help utilities estimate their CHWM, a tool has been developed to allow simple scenarios to be tested. This is a tool intended to demonstrate the portion of the Contract High Water Mark determination process that is associated with conservation results and is not intended to provide an actual HWM determination.

### **Use of the Contract High Water Mark (CHWM) Tool**

There are a number of data inputs required by a utility when using this tool. The following data inputs are identified using the defined terms from BPA's Tiered Rate Methodology (September 2009). The first is a *Utility's Measured FY 2010 Load (Line Item #1)*. The second is a *Utility's Existing Resources for CHWM (Line Item #2)*, if any. The data for these inputs can be found in the first two data columns of the Transition HWM for Regional Dialogue data sheet. If your FY2010 load is likely to differ from forecast or if you will qualify for a Provisional Load adjustment, insert your own estimate of your "utility load" for FY2010 on Line #1.

The conservation input requirements on Lines #8 and #9 (*Utility's self-funded Conservation* and *Utility's BPA-funded Conservation - Line Items #8 & #9*, respectively) should include your FY2007, FY2008 and FY2009 results from the attached link plus an estimate of your FY2010 conservation results. Please note that the full savings number or assumption should be used in these cells. The tool will apply the 75% credit factor for the BPA-funded amount.

The assumption for the regional conservation total (*Sum of all utilities' credited conservation – Line Item #12*) can be changed, but the assumption in the calculator (150 aMW) is a four year total (the three year to date known total is 97 aMW – 19 for 2007, 36 for 2008 and 42 for 2009).

Once the data is inserted, the Estimator will calculate both the utility CHWM (Line #15) and the net effect of the conservation adjustment on an individual utility's CHWM (Line #16).

Please remember that the TRM requires that the FY 2010 Annual report be submitted not later than October 31, 2010. Credit will not be given toward the Conservation Adjustment for any savings contained in reports that are not submitted on time. See Attachment D of the TRM for more details.

If you have questions on the calculator please contact Alisa Kaseweter ([alkaseweter@bpa.gov](mailto:alkaseweter@bpa.gov); 503-230-4358) or your Power Account Executive.

If you have questions on the conservation adjustment savings please contact Josh Warner ([jpwarner@bpa.gov](mailto:jpwarner@bpa.gov); 503-230-5857) or your Energy Efficiency Representative (EER).

**FY2007 - FY2009 Credit Toward the Conservation Adjustment to the CHWM\***

Utility	BPA Funded aMW				Adjusted BPA Funded aMW (75% Credit)	Utility Funded aMW				Total Credit toward the Cons. Adj.
	2007	2008	2009	Sum		2007	2008	2009	Sum	
Albion, City of <sup>†</sup>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Ashland, City of	0.058	0.062	0.145	0.265	0.199	0.000	0.000	0.000	0.000	0.199
Asotin County PUD No. 1	0.000	0.000	0.013	0.013	0.010	0.000	0.000	0.000	0.000	0.010
Bandon, City of	0.004	0.040	0.022	0.066	0.050	0.000	0.000	0.000	0.000	0.050
Benton County PUD No. 1	0.409	0.541	0.275	1.225	0.919	0.000	0.000	0.187	0.187	1.106
Benton Rural Electric Assoc	0.047	0.488	0.180	0.715	0.536	0.000	0.000	0.000	0.000	0.536
Big Bend Electric Coop	0.131	0.282	0.209	0.622	0.467	0.000	0.000	0.000	0.000	0.467
Blachly-Lane Electric Coop.	0.007	0.019	0.000	0.026	0.020	0.000	0.000	0.000	0.000	0.020
Blaine, City of	0.000	0.021	0.030	0.051	0.038	0.000	0.000	0.000	0.000	0.038
Bonners Ferry, City of	0.000	0.027	0.017	0.044	0.033	0.000	0.000	0.000	0.000	0.033
Burley, City of	0.009	0.056	0.062	0.127	0.095	0.000	0.000	0.000	0.000	0.095
Canby Utility Board	0.157	0.063	0.109	0.329	0.247	0.000	0.000	0.000	0.000	0.247
Cascade Locks, City of	0.000	0.006	0.014	0.020	0.015	0.000	0.000	0.000	0.000	0.015
Central Electric Coop	0.151	0.124	0.061	0.336	0.252	0.000	0.000	0.000	0.000	0.252
Central Lincoln PUD	0.125	0.312	0.549	0.986	0.740	0.000	0.000	0.000	0.000	0.740
Centralia, City of	0.136	0.012	0.022	0.170	0.128	0.002	0.004	0.000	0.006	0.134
Cheney, City of	0.014	0.190	0.093	0.297	0.223	0.000	0.000	0.000	0.000	0.223
Chewelah, City of	0.000	0.007	0.031	0.038	0.029	0.000	0.000	0.000	0.000	0.029
Clallam County PUD	0.127	0.253	0.228	0.608	0.456	0.000	0.000	0.000	0.000	0.456
Clark Public Utilities	1.218	1.744	0.996	3.958	2.969	0.194	0.357	0.641	1.192	4.161
Clatskanie PUD	0.661	0.054	0.401	1.116	0.837	0.000	0.000	0.000	0.000	0.837
Clearwater Power Co	0.069	0.168	0.045	0.282	0.212	0.000	0.000	0.000	0.000	0.212
Columbia Basin Electric Coop	0.002	0.058	0.045	0.105	0.079	0.000	0.000	0.000	0.000	0.079
Columbia Power Coop	0.013	0.007	0.009	0.029	0.022	0.000	0.000	0.000	0.000	0.022
Columbia River PUD	0.126	0.261	0.102	0.489	0.367	0.000	0.000	0.000	0.000	0.367
Columbia Rural Electric Assc	0.093	0.239	0.120	0.452	0.339	0.000	0.000	0.000	0.000	0.339
Consumer's Power	0.083	0.155	0.079	0.317	0.238	0.000	0.000	0.000	0.000	0.238
Coos-Curry Electric Coop	0.117	0.256	0.171	0.544	0.408	0.000	0.000	0.000	0.000	0.408
Coulee Dam, Town of	0.007	0.008	0.018	0.033	0.025	0.000	0.000	0.000	0.000	0.025
Cowlitz County PUD	1.766	1.354	3.420	6.540	4.905	0.000	0.006	0.000	0.006	4.911
Declo, City of	0.000	0.001	0.001	0.002	0.002	0.000	0.000	0.000	0.000	0.002
Douglas Electric Coop	0.007	0.022	0.070	0.099	0.074	0.000	0.000	0.000	0.000	0.074
Drain, City of	0.002	0.018	0.006	0.026	0.020	0.000	0.000	0.000	0.000	0.020
East End Mutual Electric	0.004	0.001	0.001	0.006	0.005	0.000	0.000	0.000	0.000	0.005
Ellensburg, City of	0.073	0.052	0.061	0.186	0.140	0.000	0.000	0.000	0.000	0.140
Elmhurst Mutual Power & Light	0.000	0.059	0.457	0.516	0.387	0.000	0.000	0.000	0.000	0.387
Emerald PUD	0.185	0.187	0.042	0.414	0.311	0.000	0.108	0.149	0.257	0.568
Energy Northwest (EN)	0.000	0.000	0.025	0.025	0.019	0.000	0.000	0.000	0.000	0.019
Eugene Water & Electric Board	0.805	0.855	0.146	1.806	1.355	0.477	2.713	1.940	5.130	6.485
Fall River Rural Electric Coop	0.024	0.051	0.124	0.199	0.149	0.000	0.000	0.000	0.000	0.149
Farmers Electric Co	0.000	0.001	0.001	0.002	0.002	0.000	0.000	0.000	0.000	0.002
Ferry County PUD	0.026	0.018	0.044	0.088	0.066	0.000	0.000	0.000	0.000	0.066
Flathead Electric Coop	0.438	0.618	0.406	1.462	1.097	0.000	0.000	0.000	0.000	1.097
Forest Grove, City of	0.018	0.080	0.093	0.191	0.143	0.000	0.000	0.000	0.000	0.143
Franklin County PUD	0.345	0.292	0.280	0.917	0.688	0.000	0.000	0.000	0.000	0.688
Glacier Electric Coop	0.016	0.007	0.180	0.203	0.152	0.000	0.000	0.000	0.000	0.152
Grant County PUD <sup>†</sup>	0.798	0.651	1.183	2.632	1.974	0.000	0.000	0.000	0.000	1.974
Grays Harbor County PUD	0.064	0.167	0.646	0.877	0.658	0.000	0.000	0.000	0.000	0.658
Harney Electric Coop	0.002	0.033	0.000	0.035	0.026	0.000	0.000	0.000	0.000	0.026
Hermiston Energy Services	0.017	0.135	0.052	0.204	0.153	0.000	0.000	0.000	0.000	0.153
Heyburn, City of	0.001	0.003	0.005	0.009	0.007	0.000	0.000	0.000	0.000	0.007
Hood River Electric Coop.	0.000	0.088	0.039	0.127	0.095	0.000	0.000	0.000	0.000	0.095
Idaho County L&P Coop Assc	0.001	0.058	0.003	0.062	0.047	0.000	0.000	0.000	0.000	0.047
Idaho Falls, City of	0.069	0.425	0.521	1.015	0.761	0.000	0.000	0.000	0.000	0.761
Inland Power & Light	0.142	0.288	0.474	0.904	0.678	0.000	0.000	0.000	0.000	0.678
Kittitas County PUD No. 1	0.000	0.000	0.144	0.144	0.108	0.000	0.000	0.000	0.000	0.108

Utility	BPA Funded aMW				Adjusted BPA Funded aMW (75% Credit)	Utility Funded aMW				Total Credit toward the Cons. Adj.
	2007	2008	2009	Sum		2007	2008	2009	Sum	
Klickitat County PUD	0.051	0.064	0.155	<b>0.270</b>	<b>0.203</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.203</b>
Kootenai Electric Coop	0.066	0.434	0.490	<b>0.990</b>	<b>0.743</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.743</b>
Lakeview Light & Power	0.255	0.010	0.504	<b>0.769</b>	<b>0.577</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.577</b>
Lane Electric Coop	0.068	0.086	0.031	<b>0.185</b>	<b>0.139</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.139</b>
Lewis County PUD	0.053	0.467	0.546	<b>1.066</b>	<b>0.800</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.800</b>
Lincoln Electric Coop (MT)	0.007	0.026	0.059	<b>0.092</b>	<b>0.069</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.069</b>
Lost River Electric Coop	0.000	0.003	0.020	<b>0.023</b>	<b>0.017</b>	0.002	0.000	0.000	<b>0.002</b>	<b>0.019</b>
Lower Valley Energy	0.213	0.261	0.173	<b>0.647</b>	<b>0.485</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.485</b>
Mason County PUD No. 1	0.041	0.033	0.078	<b>0.152</b>	<b>0.114</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.114</b>
Mason County PUD No. 3	0.180	0.195	0.161	<b>0.536</b>	<b>0.402</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.402</b>
McCleary Light & Power	0.000	0.002	0.046	<b>0.048</b>	<b>0.036</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.036</b>
McMinnville Water & Light	0.069	0.377	0.853	<b>1.299</b>	<b>0.974</b>	0.000	0.000	0.002	<b>0.002</b>	<b>0.976</b>
Midstate Electric Coop	0.072	0.093	0.127	<b>0.292</b>	<b>0.219</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.219</b>
Milton-Freewater, City of	0.007	0.026	0.051	<b>0.084</b>	<b>0.063</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.063</b>
Mission Valley Power - (USBIA)	0.031	0.051	0.064	<b>0.146</b>	<b>0.110</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.110</b>
Missoula Electric Coop	0.000	0.000	0.057	<b>0.057</b>	<b>0.043</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.043</b>
Modern Electric Water Company	0.000	0.000	0.000	<b>0.000</b>	<b>0.000</b>	0.001	0.001	0.002	<b>0.004</b>	<b>0.004</b>
Monmouth, City of	0.014	0.013	0.021	<b>0.048</b>	<b>0.036</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.036</b>
Nespelem Valley Electric Coop.	0.012	0.027	0.012	<b>0.051</b>	<b>0.038</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.038</b>
Northern Lights, Inc.	0.045	0.048	0.062	<b>0.155</b>	<b>0.116</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.116</b>
Northern Wasco County PUD	0.033	0.137	0.126	<b>0.296</b>	<b>0.222</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.222</b>
Ohop Mutual Light	0.051	0.026	0.057	<b>0.134</b>	<b>0.101</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.101</b>
Okanogan Co. Electric Coop	0.030	0.043	0.026	<b>0.099</b>	<b>0.074</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.074</b>
Okanogan County PUD No. 1	0.145	0.243	0.169	<b>0.557</b>	<b>0.418</b>	0.000	0.000	0.039	<b>0.039</b>	<b>0.457</b>
Orcas Island Power & Light Coop	0.020	0.082	0.371	<b>0.473</b>	<b>0.355</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.355</b>
Oregon Trail Electric	0.120	0.351	0.140	<b>0.611</b>	<b>0.458</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.458</b>
Pacific County PUD No. 2	0.018	0.305	0.040	<b>0.363</b>	<b>0.272</b>	0.000	0.066	0.088	<b>0.154</b>	<b>0.426</b>
Parkland Light & Water Co	0.000	0.028	0.098	<b>0.126</b>	<b>0.095</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.095</b>
Pend Oreille County PUD	0.023	0.080	0.252	<b>0.355</b>	<b>0.266</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.266</b>
Peninsula Light Co	0.001	0.480	0.375	<b>0.856</b>	<b>0.642</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.642</b>
Plummer, City of	0.000	0.014	0.039	<b>0.053</b>	<b>0.040</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.040</b>
Port Angeles, City of	0.051	0.363	0.674	<b>1.088</b>	<b>0.816</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.816</b>
Port of Seattle	0.000	0.000	0.100	<b>0.100</b>	<b>0.075</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.075</b>
Raft River Rural Electric Coop	0.065	0.003	0.049	<b>0.117</b>	<b>0.088</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.088</b>
Ravalli County Electric Coop	0.001	0.027	0.043	<b>0.071</b>	<b>0.053</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.053</b>
Richland, City of	0.270	0.274	0.401	<b>0.945</b>	<b>0.709</b>	0.000	0.000	0.499	<b>0.499</b>	<b>1.208</b>
Riverside Electric Co	0.002	0.001	0.003	<b>0.006</b>	<b>0.005</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.005</b>
Rupert, City of	0.000	0.035	0.040	<b>0.075</b>	<b>0.056</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.056</b>
Salem Electric	0.090	0.042	0.051	<b>0.183</b>	<b>0.137</b>	0.000	0.000	0.058	<b>0.058</b>	<b>0.195</b>
Salmon River Electric Coop	0.000	0.037	0.018	<b>0.055</b>	<b>0.041</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.041</b>
Seattle City Light	4.256	0.559	0.363	<b>5.178</b>	<b>3.884</b>	0.002	10.726	11.634	<b>22.362</b>	<b>26.246</b>
Skamania County PUD	0.027	0.038	0.032	<b>0.097</b>	<b>0.073</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.073</b>
Snohomish County PUD	0.728	3.954	3.858	<b>8.540</b>	<b>6.405</b>	3.518	2.321	2.495	<b>8.334</b>	<b>14.739</b>
Soda Springs, City of	0.005	0.039	0.012	<b>0.056</b>	<b>0.042</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.042</b>
South Side Electric	0.014	0.014	0.065	<b>0.093</b>	<b>0.070</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.070</b>
Springfield Utility Board	0.532	0.115	0.054	<b>0.701</b>	<b>0.526</b>	0.000	0.417	0.822	<b>1.239</b>	<b>1.765</b>
Steilacoom, Town of	0.000	0.022	0.040	<b>0.062</b>	<b>0.047</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.047</b>
Surprise Valley Electric Coop	0.015	0.022	0.018	<b>0.055</b>	<b>0.041</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.041</b>
Tacoma Public Utilities	0.354	1.314	3.010	<b>4.678</b>	<b>3.509</b>	0.940	0.867	0.615	<b>2.422</b>	<b>5.931</b>
Tanner Electric Coop	0.001	0.000	0.109	<b>0.110</b>	<b>0.083</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.083</b>
Tillamook PUD	0.083	0.207	0.188	<b>0.478</b>	<b>0.359</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.359</b>
Troy Light & Power	0.000	0.010	0.000	<b>0.010</b>	<b>0.008</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.008</b>
Umatilla Electric Coop. Assn	0.138	0.070	0.490	<b>0.698</b>	<b>0.524</b>	0.000	0.386	0.053	<b>0.439</b>	<b>0.963</b>
United Electric Coop	0.037	0.129	0.181	<b>0.347</b>	<b>0.260</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.260</b>
US Air Force - Fairchild Base	0.010	0.000	0.000	<b>0.010</b>	<b>0.008</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.008</b>
US Navy - Bangor	0.013	0.472	0.145	<b>0.629</b>	<b>0.472</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.472</b>
US Navy - Bremerton	0.964	1.173	1.277	<b>3.414</b>	<b>2.560</b>	0.000	0.000	0.000	<b>0.000</b>	<b>2.560</b>
USDOE Richland	0.000	0.000	0.005	<b>0.005</b>	<b>0.004</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.004</b>
Vera Water & Power	0.002	0.256	0.175	<b>0.433</b>	<b>0.325</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.325</b>

Utility	BPA Funded aMW				Adjusted BPA Funded aMW (75% Credit)	Utility Funded aMW				Total Credit toward the Cons. Adj.
	2007	2008	2009	Sum		2007	2008	2009	Sum	
Vigilante Electric Coop	0.021	0.024	0.026	<b>0.071</b>	<b>0.053</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.053</b>
Wahkiakum County PUD No. 1	0.000	0.030	0.013	<b>0.043</b>	<b>0.032</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.032</b>
Wasco Electric Cooperative	0.001	0.006	0.014	<b>0.021</b>	<b>0.016</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.016</b>
Weiser, City of	0.012	0.003	0.031	<b>0.046</b>	<b>0.035</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.035</b>
Wells Rural Electric Company	0.035	0.029	0.523	<b>0.587</b>	<b>0.440</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.440</b>
West Oregon Electric Coop	0.004	0.006	0.014	<b>0.024</b>	<b>0.018</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.018</b>
Whatcom County PUD No. 1	0.000	0.000	0.188	<b>0.188</b>	<b>0.141</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.141</b>
Yakama Power	0.000	0.000	0.018	<b>0.018</b>	<b>0.014</b>	0.000	0.000	0.000	<b>0.000</b>	<b>0.014</b>
	<b>17.923</b>	<b>24.196</b>	<b>29.901</b>	<b>72.019</b>	<b>54.014</b>	<b>5.136</b>	<b>17.972</b>	<b>19.224</b>	<b>42.332</b>	<b>96.346</b>

#### Utilities that did not report any savings for FY 2007 - 2009

Alder Mutual Light Company	<b>0.000</b>
Consolidated Irrigation District No 19	<b>0.000</b>
Eatonville, Town of	<b>0.000</b>
Milton, City of	<b>0.000</b>
Minidoka, City of	<b>0.000</b>
Sumas, City of	<b>0.000</b>
Umpqua Indian Utility Coop.	<b>0.000</b>
US DOE Albany Research Center	<b>0.000</b>
US DOI Bureau of Indian Affairs Wapato	<b>0.000</b>
US Navy Jim Creek	<b>0.000</b>

\* Numbers are subject to change due to oversight adjustments and changes in reporting.

† The total credit number has been rounded to three decimal places. If there were savings recorded for a utility but a zero appears on the attached list that is because the savings were small and do not register in the first three decimal places.

‡ Grant County PUD will only be purchasing power from BPA under the Regional Dialogue Contract to serve Coulee City, therefore the conservation achievements will be reduced to account for the smaller load obligation.