

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through April 30, 2010

Power Services

- The Modified Net Revenue forecast at Start-of-Year was \$142 million and the Rate Case forecast was \$114 million. The 2nd Quarter Review forecast is negative (\$329) million.
- Power Services Modified Net Revenues through April are negative (\$85) million.
 - Despite the recent precipitation, the streamflow forecast reflects only minimal improvement. Given that we are more than halfway through the year, we don't expect streamflows to significantly increase.
 - Although the current outlook causes great concern, at this point it does not appear the CRAC will be triggered for FY 2011.
 - Power Services Total Operating Revenue forecast is \$2,392 million against an end-of-year target of \$2,880 million. Actual Operating Revenues to date are \$1,469 million.
 - Power Services Total Expense (operating expenses and net interest) forecast is \$2,697 million against an end-of-year target of \$2,752 million. Actual Total expenses to date are \$1,552 million.

Transmission Services

- The Net Revenue Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 2nd Quarter Review forecast is \$101 million.
- Transmission Services Net Revenues through April are \$88 million.
 - The healthy transmission results are helping to offset the deteriorating agency financial results.
 - Transmission Services Revenue forecast is \$876 million against an end-of-year target of \$867 million. Actual Revenues to date are \$506 million.
 - Transmission Services Total Expense (operating expenses and net interest) forecast is \$775 million against an end-of-year target of \$782 million. Actual Total Expenses to date are \$418 million.



Customer Collaborative

Financial Overview for FY 2010 through April 30, 2010

Agency

- Modified Net Revenues through April are \$5 million.
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 2nd Quarter Review forecast is negative (\$233) million.
 - BPA continues to manage its costs, including debt service, to levels established in the rate case.
 - BPA expects to make the FY2010 treasury payment on time and in full.
 - Seven months into the fiscal year Modified Net Revenues are \$247 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended April 30, 2010
 Preliminary/ Unaudited

Run Date/Run Time: May 18,2010/ 07:10
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 58%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$1,747,231	\$2,779,584	\$3,370,363	\$2,885,531	\$1,802,085
2 Bookout adjustment to Sales <Note 1	(27,546)	(36,814)		(34,654)	(63,369)
3 Miscellaneous Revenues	32,785	58,093	63,402	57,824	31,934
4 Derivative Instruments <Note 2	(30,454)	(34,677)		7,986	14,289
5 U.S. Treasury Credits	52,291	104,099	101,289	145,384	74,053
6 Total Operating Revenues	\$1,774,307	\$2,870,285	\$3,535,054	\$3,062,071	\$1,858,991
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	188,280	288,208	257,811	264,411	133,920
8 Bureau of Reclamation	40,997	78,228	87,318	87,318	42,676
9 Corps of Engineers	85,866	178,407	191,060	191,060	94,983
10 Long-term Contract Generating Projects	15,685	28,783	30,455	32,755	15,553
11 Operating Generation Settlement Payment	13,013	18,170	21,328	16,712	8,244
12 Non-Operating Generation	(1,716)	(754)	2,618	2,618	1,992
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	212,434	324,359	270,689	391,837	314,148
14 Bookout Adjustment to Power Purchases <Note 1	(27,546)	(36,814)		(34,654)	(63,369)
15 Exchanges & Settlements <Note 6	118,842	205,171	264,528	179,820	114,853
16 Renewable and Conservation Generation	50,746	98,709	128,903	111,796	53,610
Subtotal Power System Generation Resources	\$696,601	\$1,182,467	\$1,254,711	\$1,243,673	\$716,610
17 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	24,724	42,756	51,570	52,590	29,249
18 Power Services Non-Generation Operations	40,082	69,409	81,465	76,414	39,459
19 Transmission Operations	56,634	98,521	125,377	118,691	58,217
20 Transmission Maintenance	69,837	128,284	135,202	135,023	65,169
21 Transmission Engineering	12,625	27,605	28,483	25,860	11,996
22 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	3,762	6,923	13,248	12,089	4,843
23 Transmission Reimbursables	4,971	8,733	9,727	9,082	6,270
24 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	96,726	207,569	248,126	248,568	121,613
25 BPA Internal Support					
Additional Post-Retirement Contribution	17,823	32,706	33,435	33,435	19,504
26 Agency Services G&A	54,708	94,969	98,351	98,652	55,048
27 Other Income, Expenses & Adjustments	(757)	(3,978)	(3,428)	2,098	1,233
28 Non-Federal Debt Service <Note 5	295,547	501,367	642,136	612,598	379,093
29 Depreciation & Amortization <Note 5	205,891	355,574	371,585	368,635	210,797
30 Total Operating Expenses	\$1,579,174	\$2,752,905	\$3,089,988	\$3,037,408	\$1,719,101
32 Net Operating Revenues (Expenses)	\$195,134	\$117,379	\$445,066	\$24,663	\$139,889
Interest Expense and (Income)					
33 Interest Expense	190,911	326,494	335,958	333,913	192,775
34 AFUDC	(20,903)	(30,710)	(34,300)	(39,600)	(23,038)
35 Interest Income	(45,613)	(77,355)	(68,697)	(54,368)	(32,983)
36 Net Interest Expense (Income)	\$124,395	\$218,430	\$232,961	\$239,945	\$136,755
37 Net Revenues (Expenses)	\$70,738	(\$101,050)	\$212,105	(\$215,282)	\$3,135

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY10

Power Services Summary Statement of Revenues and Expenses

Run Date/Time: May 18, 2010 07:10

Requesting BL: POWER BUSINESS UNIT

Through the Month End April 30, 2010

Data Source: EPM Data Warehouse

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 58%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$1,338,343	\$2,090,387	\$2,658,676	\$2,658,694	\$2,148,411	\$1,371,219
2 Bookout Adjustment to Sales <Note 1	(27,546)	(36,814)			(34,654)	(63,369)
3 Miscellaneous Revenues	20,225	33,383	29,421	29,421	26,559	15,961
4 Inter-Business Unit	45,783	78,318	90,171	90,171	98,163	56,957
5 Derivative Instruments <Note 2	(30,454)	(34,677)			7,986	14,289
6 U.S. Treasury Credits	52,291	104,099	101,289	101,289	145,384	74,053
7 Total Operating Revenues	\$1,398,642	\$2,234,695	\$2,879,557	\$2,879,575	\$2,391,849	\$1,469,110
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	188,280	288,208	257,811	257,811	264,411	133,920
9 Bureau of Reclamation	40,997	78,228	87,318	87,318	87,318	42,676
10 Corps of Engineers	85,866	178,407	191,060	191,060	191,060	94,983
11 Long-term Contract Generating Projects	15,685	28,783	30,455	30,455	32,755	15,553
12 Operating Generation Settlement Payment	13,013	18,170	21,328	21,328	16,712	8,244
13 Non-Operating Generation	(1,716)	(754)	2,618	2,618	2,618	1,992
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	212,434	324,359	270,438	270,689	391,837	314,148
15 Bookout Adjustment to Power Purchases <Note 1	(27,546)	(36,814)			(34,654)	(63,369)
16 Residential Exchange/IOU Settlement Benefits <Note 4	118,842	205,171	263,137	264,528	179,820	114,853
17 Renewable and Conservation Generation	50,768	99,444	129,576	128,903	111,796	54,488
18 Subtotal Power System Generation Resources	\$696,623	\$1,183,202	\$1,253,742	\$1,254,711	\$1,243,673	\$717,488
Power Services Transmission Acquisition and Ancillary Services	85,681	157,802	187,217	177,717	150,795	86,453
20 Power Non-Generation Operations	40,099	69,479	81,022	81,490	76,440	39,461
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	96,808	208,059	248,583	248,583	248,583	121,831
BPA Internal Support						
22 Additional Post-Retirement Contribution	8,912	16,353	15,447	16,717	16,717	9,752
23 Agency Services G&A	27,413	48,216	49,961	49,335	49,694	27,950
24 Other Income, Expenses & Adjustments	(233)	(2,454)		(1,428)	122	122
25 Non-Federal Debt Service	276,817	457,044	565,486	579,606	550,068	342,617
26 Depreciation & Amortization	104,364	180,788	197,839	187,435	186,535	106,469
27 Total Operating Expenses	\$1,336,483	\$2,318,490	\$2,599,296	\$2,594,166	\$2,522,628	\$1,452,143
28 Net Operating Revenues (Expenses)	\$62,159	(\$83,795)	\$280,261	\$285,409	(\$130,779)	\$16,966
Interest Expense and (Income)						
29 Interest Expense	121,889	207,661	219,587	212,069	211,441	123,115
30 AFUDC	(8,853)	(9,336)	(10,800)	(13,000)	(13,900)	(7,135)
31 Interest Income	(28,759)	(46,817)	(42,404)	(41,471)	(22,815)	(15,995)
32 Net Interest Expense (Income)	\$84,277	\$151,508	\$166,383	\$157,598	\$174,726	\$99,985
33 Net Revenues (Expenses)	(\$22,118)	(\$235,303)	\$113,878	\$127,811	(\$305,505)	(\$83,018)

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended April 30, 2010
 Preliminary/ Unaudited

Run Date/Time: May 18, 2010/ 07:10
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 58%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$408,888	\$689,197	\$713,981	\$711,669	\$737,119	\$430,866
2 Miscellaneous Revenues	12,560	24,710	32,378	33,981	31,265	15,972
3 Inter-Business Unit Revenues	62,202	117,932	117,381	121,415	107,853	58,787
4 Total Operating Revenues	\$483,650	\$831,840	\$863,739	\$867,065	\$876,238	\$505,626
Operating Expenses						
5 Transmission Operations	56,634	98,521	120,400	125,377	118,691	58,217
6 Transmission Maintenance	69,837	128,284	125,607	135,202	135,023	65,169
7 Transmission Engineering	12,625	27,605	25,240	28,483	25,860	11,996
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	49,545	85,241	103,328	103,085	114,431	61,800
9 Transmission Reimbursables	4,971	8,733	9,142	9,727	9,082	6,270
BPA Internal Support						
10 Additional Post-Retirement Contribution	8,912	16,353	15,447	16,717	16,717	9,752
11 Agency Services G&A	27,296	46,753	48,937	49,017	48,958	27,098
12 Other Income, Expenses & Adjustments	845	67	(10,000)	(2,000)	1,976	1,943
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	101,527	174,786	189,702	184,150	182,100	104,328
15 Total Operating Expenses	\$332,191	\$586,343	\$627,802	\$649,758	\$652,838	\$346,574
16 Net Operating Revenues (Expenses)	\$151,459	\$245,497	\$235,937	\$217,307	\$223,400	\$159,052
Interest Expense and (Income)						
17 Interest Expense	101,672	174,947	195,176	180,670	179,253	102,832
18 AFUDC	(10,705)	(21,373)	(16,501)	(21,300)	(25,700)	(14,415)
19 Interest Income	(16,854)	(30,681)	(24,655)	(27,226)	(31,553)	(17,037)
20 Net Interest Expense (Income)	\$74,113	\$122,892	\$154,020	\$132,144	\$122,000	\$71,380
21 Net Revenues (Expenses)	\$77,346	\$122,605	\$81,917	\$85,163	\$101,400	\$87,672

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: May 18, 2010 07:11
 Data Source: EPM Data Warehouse Through the Month Ended April 30, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 58%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive and Planning/Governance		\$8,174	\$5,252	64.3%		\$2,626	\$1,444	\$1,182
2	BES System Support		6,454	3,023	46.8%		907	2,116	
3	Security		7,590	4,257	56.1%		996	1,793	1,467
4	Legal		2,457	1,416	57.6%		708	389	319
5	Human Resources		15,060	7,287	48.4%		1,705	3,070	2,512
6	Accounting and Finance		13,296	7,928	59.6%		3,964	2,180	1,784
7	Safety		2,497	1,245	49.9%		137	609	499
8	IT Admin and System Policy		2,175	1,028	47.3%		514	283	231
9	IT Infrastructure		46,314	27,403	59.2%		9,481	9,857	8,065
10	Cross Agency IT Projects			759			380	209	171
11	Workplace Services		18,163	9,648	53.1%		4,091	3,056	2,501
12	Public Affairs Office		7,695	4,127	53.6%		2,064	1,135	929
13	Supply Chain Purchasing <Note 3		3,249	589	18.1%		235	194	159
14	GSA Delegated Facilities Work <Note 2		3,610	1,948	54.0%	(157)	1,085	561	459
15	Workplace Direct Projects for Trans Services		2,149	1,330	61.9%			199	1,130
16	Workplace Direct Projects for Power Services		295	158	53.5%		158		
17	Total Agency Services G&A		\$139,179	\$77,398	55.6%	(\$157)	\$29,051	\$27,098	\$21,406
Agency Services Business Support									
18	Strategic Integration		5,585	2,098	37.6%		1,049	1,049	
19	Risk Management		4,347	2,053	47.2%		1,437	411	205
20	Dedicated IT Projects for Power Services		6,297	2,826	44.9%		2,826		
21	Dedicated IT Projects for Trans Services		7,797	2,615	33.5%			2,615	
22	Supply Chain Administration		1,347	815	60.5%		109	176	529
23	Supply Chain Purchasing <Note 3			813			813		
24	Technology Innovation		3,158	1,606	50.9%		803	803	
25	Billing and Metering		6,171	2,656	43.0%		1,540	1,115	
26	Contracting and Forecasting Services		4,676	2,286	48.9%		1,097	1,189	
27	Total Agency Services Business Support		\$39,377	\$17,767	45.1%		\$9,675	\$7,358	\$734
28	Undistributed Reduction		933						
29	Total Agency Services Distributed Projects <Note 4		\$179,489	\$95,166	53.0%	(\$157)	\$38,726	\$34,456	\$22,141
30						< NOTE 5	510	(510)	426
31						< NOTE 6		526	(557)
32						< NOTE 7	\$39,236	\$34,472	\$22,009

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended April 30, 2010
 Preliminary/Unaudited

Run Date/Time: May 18, 2010 07:24
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 58%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Apr ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY Budget
	TIER 1 Corporate Department Expenses								
1 A Executive Office	\$987	\$582	\$	\$	\$	\$987	\$95	\$582	59%
2 D Deputy Administrator	\$20,978	\$10,557	\$22,133	\$6,706	\$7	\$43,111	\$2,677	\$17,269	40%
3 F Finance Office	\$13,362	\$7,444	\$2,235	\$281	\$450	\$15,597	\$1,244	\$8,175	52%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$1,874	\$670,238	\$211,529	\$175,986	\$675,987	\$55,626	\$389,389	58%
5 N Internal Business Services (excluding NJ)	\$53,961	\$28,147	\$38,681	\$	\$14,453	\$92,641	\$6,317	\$42,599	46%
6 NJ Information Technology	\$69,036	\$37,441	\$	\$	\$	\$69,036	\$5,867	\$37,441	54%
7 K Chief Operating Officer <Note 1	\$10,875	\$5,453	\$65,545	\$24,597	\$1	\$76,420	\$3,210	\$30,051	39%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$17,626	\$	\$33,079	\$2,562	\$17,626	53%
9 - Environment Fish and Wildlife - KE	\$	\$70	\$242,906	\$115,279	\$2,653	\$242,906	\$17,954	\$118,002	49%
10 L General Counsel	\$2,603	\$1,509	\$7,131	\$2,090	\$1,391	\$9,734	\$839	\$4,990	51%
11 S Corporate Strategy	\$7,687	\$3,997	\$	\$1,434	\$475	\$7,687	\$701	\$5,907	77%
12 Total Corporate Departments	\$185,238	\$97,074	\$1,081,947	\$379,542	\$195,416	\$1,267,186	\$97,092	\$672,031	53%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$1,874							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corprt Department Expenses in Corprt Function Distribution Pool	\$179,489	\$95,199							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$113)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$33							
18 Total Agency Services Distributions	\$179,489	\$95,120							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corprt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended April 30, 2010
 Preliminary/Unaudited

Run Date/Time: May 18, 2010 07:24
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 58%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	A	B	C	D	E	F	G	H	I
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Apr ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY Budget
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$987	\$582	\$	\$	\$	\$987	\$95	\$582	59%
Executive Office Total Tier II	\$987	\$582	\$	\$	\$	\$987	\$95	\$582	59%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$246	\$151	\$	\$	\$	\$246	\$20	\$151	61%
DB CHIEF RISK OFFICER	\$4,347	\$2,112	\$2,501	\$976	\$	\$6,848	\$602	\$3,088	45%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$325	\$7	\$13,107	\$	\$979	7%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$2,242	\$	\$	\$	\$3,557	\$392	\$2,242	63%
DK PUBLIC AFFAIRS	\$7,695	\$4,132	\$9,683	\$5,405	\$	\$17,378	\$1,430	\$9,537	55%
DN INTERNAL AUDIT	\$2,303	\$1,274	\$	\$	\$	\$2,303	\$232	\$1,274	55%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%
Dep Admin Total Tier II	\$20,978	\$10,557	\$22,133	\$6,706	\$7	\$43,111	\$2,677	\$17,269	40%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$402	\$	\$400	(\$439)	\$810	\$39	\$363	45%
FX FINANCE: Special accountability	\$5,749	\$1,866	\$671,153	\$211,109	\$176,386	\$676,902	\$55,625	\$389,361	58%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$1,168	\$884	\$227	\$315	\$2,793	\$290	\$1,709	61%
FR ACCOUNTING AND REPORTING	\$5,335	\$2,978	\$	\$4	\$	\$5,335	\$399	\$2,983	56%
FS ANALYSIS AND REQUIREMENTS	\$904	\$544	\$437	\$49	\$170	\$1,340	\$141	\$763	57%
FT TREASURY	\$4,405	\$2,359	\$	\$21	\$4	\$4,405	\$376	\$2,384	54%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$4	\$	\$	\$33	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$7,444	\$1,321	\$680	\$46	\$14,683	\$1,245	\$8,170	56%
Finance Total Tier II	\$19,111	\$9,318	\$672,474	\$211,810	\$176,436	\$691,585	\$56,870	\$397,564	57%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$584	\$281	\$500	\$	\$	\$1,084	\$34	\$281	26%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	\$	\$	0%
NF SAFETY	\$2,497	\$1,244	\$	\$	\$	\$2,497	\$175	\$1,244	50%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$7,169	\$3,752	\$	\$2,103	\$18,035	\$1,337	\$9,272	51%
NS SUPPLY CHAIN SERVICES	\$4,530	\$2,149	\$18,470	\$	\$8,889	\$23,000	\$1,877	\$11,038	48%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$4,232	\$	\$	\$	\$7,590	\$564	\$4,232	56%
NW WORKPLACE SERVICES	\$24,218	\$13,071	\$15,959	\$	\$3,461	\$40,177	\$2,331	\$16,532	41%
Internal Business Services Total Tier II	\$53,961	\$28,147	\$38,681	\$	\$14,453	\$92,641	\$6,317	\$42,599	46%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended April 30, 2010
 Preliminary/Unaudited

Run Date/Time: May 18, 2010 07:24
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 58%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Apr ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY Budget
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$1,536	\$	\$	\$	\$6,417	\$97	\$1,536	24%
NJB CYBER SECURITY	\$1,875	\$724	\$	\$	\$	\$1,875	\$152	\$724	39%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$4,005	\$	\$	\$	\$7,831	\$1,026	\$4,005	51%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$16,896	\$	\$	\$	\$27,843	\$1,938	\$16,896	61%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$748	\$	\$	\$	\$1,814	\$66	\$748	41%
NJP IT PROJECT MANAGEMENT	\$3,354	\$2,473	\$	\$	\$	\$3,354	\$943	\$2,473	74%
NJQ QUALITY CONTROL	\$2,457	\$1,327	\$	\$	\$	\$2,457	\$205	\$1,327	54%
NJR SERVICE DELIVERY	\$418	\$219	\$	\$	\$	\$418	\$33	\$219	52%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$9,511	\$	\$	\$	\$17,028	\$1,407	\$9,511	56%
Information Technology Total Tier II	\$69,036	\$37,441	\$	\$	\$	\$69,036	\$5,867	\$37,441	54%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$1,228	\$375	\$	\$	\$	\$1,228	(\$126)	\$375	31%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$70	\$242,906	\$115,279	\$2,653	\$242,906	\$17,954	\$118,002	49%
KL ENERGY EFFICIENCY	\$	\$10	\$98,623	\$42,125	\$	\$98,623	\$5,118	\$42,134	43%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$5,068	\$	\$98	\$1	\$10,847	\$780	\$5,167	48%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	\$	\$	0%
Chief Operating Officer Total Tier II	\$10,875	\$5,523	\$341,529	\$157,502	\$2,654	\$352,404	\$23,726	\$165,679	47%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$1,509	\$7,131	\$2,090	\$1,391	\$9,734	\$839	\$4,990	51%
General Counsel Total Tier II	\$2,603	\$1,509	\$7,131	\$2,090	\$1,391	\$9,734	\$839	\$4,990	51%
Corporate Strategy Tier II									
S Corporate Strategy	\$312	\$142	\$	\$	\$	\$312	\$23	\$142	46%
SP Total Expenses	\$1,937	\$854	\$	\$	\$	\$1,937	\$115	\$854	44%
SR Total Expenses	\$5,439	\$2,084	\$	\$98	\$12	\$5,439	\$134	\$2,194	40%
ST Total Expenses	\$	\$918	\$	\$1,336	\$464	\$	\$428	\$2,718	--
Corporate Strategy Total Tier II	\$7,687	\$3,997	\$	\$1,434	\$475	\$7,687	\$701	\$5,907	77%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$97,074	\$1,081,947	\$379,542	\$195,416	\$1,267,186	\$97,092	\$672,031	53%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended April 30, 2010
 Preliminary Unaudited

Run Date/Run Time: May 18, 2010/ 07:25
 Data Source: EPM Data Warehouse
 58%

	A		B		C		D		E	
	FY 2010		Current EOY Forecast		FY 2010		Actuals: FYTD		FY 2010 Actuals / Forecast	
	SOY Budget				Actuals: Apr					
Transmission Business Unit										
CAPITAL DIRECT										
UNCOMMITTED FUNDS										
MAIN GRID										
	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,065		123		424			10%
	REDMOND TRANSFORMER ADDITION	4,576	3,060		233		850			28%
	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,190		339		2,596			62%
	OLYMPIC PENINSULA PROJECT	2,542	3,225		267		4,318			134%
	WEST OF MCNARY INTEGRATION PRO	94,904	92,987		5,161		36,137			39%
	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,414		698		3,569			48%
	LIBBY-TROY LINE REBUILD	5,875	3,286		94		3,843			117%
	CENTRAL FERRY- LOWER MONUMNTAL	4,052	4,167		338		1,984			48%
	MISC. MAIN GRID PROJECTS	26,543	8,447		(1,334)		3,107			37%
	TOTAL MAIN GRID	153,906	130,841		5,919		56,829			43%
AREA & CUSTOMER SERVICE										
	ROGUE SVC ADDITION	7,695	668		190		800			120%
	CITY OF CENTRALIA PROJECT	2,435	1,356		147		755			56%
	LOWER VALLEY (CARIBOU) PROJECT	22,986	10,413		84		932			9%
	MISC. AREA & CUSTOMER SERVICE	11,471	12,758		1,096		4,345			34%
	TOTAL AREA & CUSTOMER SERVICE	44,587	25,195		1,517		6,831			27%
SYSTEM REPLACEMENTS										
	TEAP - TOOLS	1,142	1,174		51		419			36%
	TEAP - EQUIPMENT	14,493	12,297		2,156		2,233			18%
	SPC - SER	895	920		115		856			93%
	SPC - DFRS	3,578	4,557		97		1,909			42%
	SPC - METERING	447								
	SPC - RAS									
	SPC - RELAYS	5,357	3,958		253		1,449			37%
	PSC - TELEPHONE SYSTEMS	1,136	854		58		80			9%
	PSC - TRANSFER TRIP	7,190	2,175		107		223			10%
	PSC - FIN/OP NETWORKS	361								
	PSC - TLECOM TRANSPORT	1,783	496		27		157			32%
	PSC - SCADA/TELEMTRY/SUP CNTRL	940	778		63		322			41%
	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,160		7		205			18%
	PSC - VHF									
	SUB DC	6,987	11,423		118		8,006			70%
	SUB NON-ELECTRIC PLANT	678	451		111		291			64%
	SUB LOW VOLTAGE AUX.	3,501	4,247		301		1,837			43%
	LINES - STEEL HARDWARE REPLCMT	23,936	22,670		3,146		8,820			39%
	LINES - WOOD POLE LN REBUILDS	23,310	15,225		2,633		7,788			51%
	SUB CAPACITORS	1,107	336		11		56			17%
	SUB CIRCUIT BREAKER REPLACMENT	13,368	6,387		925		5,470			86%
	SUB CVT/PT/CT REPLACEMENT	1,400	358		68		245			68%
	SUB TRANSFORMERS & REACTORS	4,457	2,284		154		2,371			104%
	MISC. REPLACEMENT PROJECTS	20,028	2,888		61		1,649			57%
	MISC FACILITIES- NON-ELECTRIC	27,339	12,604		153		1,263			10%
	TOTAL SYSTEM REPLACEMENTS	164,706	107,243		10,616		45,649			43%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended April 30, 2010
 Preliminary Unaudited

Run Date/Run Time: May 18, 2010/ 07:25
 Data Source: EPM Data Warehouse
 58%

	FY 2010		FY 2010		FY 2010
	SOY Budget	Current EOY Forecast	Actuals: Apr	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)					
UPGRADES & ADDITIONS					
43 IT PROJECTS	6,009	12,110	3,732	5,166	43%
44 SECURITY ENHANCEMENTS	5,530	2,224	103	1,493	67%
45 LAND RIGHTS - ACCESS ROADS	565	581	20	72	12%
46 LAND RIGHTS- VEG MITIGATION	601	618			0%
47 LAND RIGHTS - TRIBAL RENEWALS	30,439	25,199	37	16,503	65%
48 LAND ACQUISITION & REBUILDS	12,141	8,193	245	2,591	32%
49 SUBSTATION UPGRADES		5,726	129	387	7%
50 LINE SWITCH UPGRADES		62	2	22	36%
51 LINE CAPACITY UPGRADES					
52 CELILO UPGRADES PROJECT	7,451	1,016	53	343	34%
53 CONTROL CENTERS	3,055	2,185	38	983	45%
54 CC SYSTEM & APPLICATION	1,959	1,317	55	665	51%
55 CC INFRASTRUCTURE COMPONENTS	2,779	1,041	40	304	29%
56 SYSTEM TELECOMMUNICATION	15,336	10,365	458	3,555	34%
57 MISC. UPGRADES AND ADDITIONS	38,419	26,979	2,472	14,907	55%
58 TOTAL UPGRADES & ADDITIONS	124,284	97,615	7,385	46,991	48%
ENVIRONMENT CAPITAL					
59 MISC. ENVIRONMENT PROJECTS	6,627	6,834	436	1,885	28%
60 TOTAL ENVIRONMENT CAPITAL	6,627	6,834	436	1,885	28%
61 CAPITAL DIRECT	494,110	367,727	25,873	158,184	43%
PFIA					
62 MISC. PFIA PROJECTS	7,925	9,072	954	4,435	49%
63 GENERATOR INTERCONNECTION	75,648	49,770	2,590	15,126	30%
64 SPECTRUM RELOCATION	10,813	8,002	515	3,684	46%
65 COI ADDITION PROJECT	31,070	39,593	1,842	16,977	43%
66 TOTAL PFIA	125,456	106,438	5,901	40,222	38%
67 AFUDC					
68 CAPITAL INDIRECT			2,802	14,030	
69 LAPSE FACTOR	(105,118)				
70 TOTAL Transmission Business Unit	\$514,449	\$474,164	\$34,575	\$212,437	45%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended April 30, 2010
 Preliminary Unaudited

Run Date/Run Time: May 18, 2010/ 07:25
 Data Source: EPM Data Warehouse
 58%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Apr	Actuals: FYTD	Actuals / Forecast					

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	48,708	2,407	19,026	39%			
72	CORPS OF ENGINEERS-CAPITAL	106,347	145,892	13,040	54,293	37%			
73	CONSERVATION ACQUISITION	15,000	39,000	466	28,162	72%			
74	NON-GENERATION OPERATIONS	3,000	9,250	759	4,446	48%			
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	2,397	15,518	22%			
76	LAPSE FACTOR	(33,600)							
77	TOTAL Power Business Unit	\$239,400	\$312,850	\$19,069	\$121,446	39%			
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	34,600	1,841	21,790	63%			
79	LAPSE FACTOR	(3,896)							
80	TOTAL Corporate Business Unit	\$43,809	\$34,600	\$1,841	\$21,790	63%			
81	TOTAL BPA Capital Expenditures	\$797,658	\$821,615	\$55,485	\$355,673	43%			

Power Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: May 18, 2010 07:11
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended April 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 58%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Operating Revenues							
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,148,411	\$1,371,219	64%
2	Bookout Adjustment to Sales <Note 1	(36,814)			(34,654)	(63,369)	183%
3	Miscellaneous Revenues	33,383	29,421	29,421	26,559	15,961	60%
4	Inter-Business Unit	78,318	90,171	90,171	98,163	56,957	58%
5	Derivative Instruments <Note 2	(34,677)			7,986	14,289	179%
6	U.S. Treasury Credits	104,099	101,289	101,289	145,384	74,053	51%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,391,849	\$1,469,110	61%
Operating Expenses							
Power System Generation Resources							
Operating Generation							
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	264,411	133,920	51%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	42,676	49%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	94,983	50%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	15,553	47%
12	Sub-Total	573,626	566,644	566,644	575,544	287,132	50%
Operating Generation Settlements and Other Payments							
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	16,712	8,244	49%
14	SPOKANE LEGISLATION PAYMENT						
15	Sub-Total	18,170	21,328	21,328	16,712	8,244	49%
Non-Operating Generation							
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	1,798	82%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	194	46%
18	Sub-Total	(754)	2,618	2,618	2,618	1,992	76%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1							
19	DSI MONETIZED POWER SALES	40,394					
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	1,224	60%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	387,079	311,265	80%
22	Sub-Total	322,308	89,673	89,923	389,121	312,489	80%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(34,654)	(63,369)	183%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)							
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	2,716	1,659	61%
25	CONSERVATION AUGMENTATION						
26	Sub-Total	2,051	180,765	180,766	2,716	1,659	61%
Exchanges & Settlements							
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	179,820	114,853	64%
28	OTHER SETTLEMENTS						
29	Sub-Total	205,171	263,137	264,528	179,820	114,853	64%
Renewable Generation							
30	RENEWABLES R&D	840	6,174	1,665	1,665	450	27%
31	RENEWABLES CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	2,425	61%
32	RENEWABLES	31,080	35,414	35,413	35,413	15,945	45%
33	Sub-Total	38,243	45,588	41,078	41,078	18,820	46%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: May 18, 2010 07:11
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended April 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 58%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	1,431	45%
35 DSM TECHNOLOGY	686		1,600	1,500	230	15%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	10,000	3,258	33%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	1,649	33%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	13,000	8,631	66%
39 LEGACY	1,421	1,988	1,025	1,018	638	63%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	11,000	5,140	47%
41 Sub-Total	37,333	55,988	59,825	44,718	20,977	47%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	14,691	57%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,243,673	717,488	58%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM						
45 PBL SYSTEM OPERATIONS R&D	172			33	41	124%
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,296	2,852	45%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	4,898	3,284	67%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,957	1,213	62%
49 Sub-Total	12,640	16,004	16,915	13,184	7,391	56%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	4,565	50%
51 PBL SCHEDULING R&D				14	14	100%
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,097	3,429	56%
53 Sub-Total	14,357	15,125	15,234	15,279	8,008	52%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	18,597	9,932	53%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,400	7,886	45%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,145	1,398	44%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,836	4,846	55%
58 Sub-Total	42,482	49,893	49,341	47,977	24,062	50%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	76,440	39,461	52%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	91,355	51,145	56%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	27,270	54%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,900	1,979	104%
63 GENERATION INTEGRATION	6,528	6,800	6,800	6,800	5,999	88%
64 TELEMETERING/EQUIP REPLACEMT	13	50	50	50	60	119%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	150,795	86,453	57%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	103,785	48%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	12,641	54%
68 Planning Council	9,424	9,683	9,683	9,683	5,405	56%
69 Environmental Requirements	1	300	300	300	1	0%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	121,831	49%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: May 18, 2010 07:11
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended April 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 58%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	9,752	58%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,694	27,950	56%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,411	37,702	57%
74 Bad Debt Expense	2			45	45	100%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	77	77	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	221,801	125,911	57%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	155,060	94,326	61%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	120,096	76,913	64%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	34,405	34,405	100%
81 Sub-Total	435,588	546,641	560,761	531,362	331,554	62%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314			4,940	2,935	59%
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	2,935	59%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	6,829	59%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	1,299	59%
86 Sub-Total	21,456	18,845	18,845	18,706	11,063	59%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	550,068	342,617	62%
88 Depreciation	110,532	120,111	113,300	111,000	63,084	57%
89 Amortization	70,256	77,728	74,135	75,535	43,385	57%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,522,628	\$1,452,143	58%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	(\$130,779)	\$16,966	-113%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	130,117	58%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(26,797)	58%
94 Borrowings from US Treasury	35,818	42,246	35,516	33,498	19,795	59%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(7,135)	51%
96 Interest Income	(46,817)	(42,404)	(41,471)	(22,815)	(15,995)	70%
97 Net Interest Expense (Income)	151,508	166,383	157,598	174,726	99,985	57%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,697,354	\$1,552,128	58%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$305,505)	(\$83,018)	27%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: May 18, 2010 07:11
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended April 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 58%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$123,177	\$75,430	61%
2 Other Network	351,122	355,195	354,489	358,753	208,814	58%
3 Intertie	67,172	68,836	68,820	67,435	38,117	57%
4 Other Direct Sales	155,783	167,685	168,157	187,755	108,506	58%
5 Miscellaneous Revenues	24,710	32,378	33,981	31,265	15,972	51%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	107,853	58,787	55%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$876,238	\$505,626	58%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,951	3,038	38%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	6,771	59%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,020	6,478	54%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	10,034	2,754	27%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	19,908	11,655	59%
13 Sub-Total	51,520	56,544	62,267	61,346	30,696	50%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703			70	
15 RESERVATIONS	790	1,023	1,268	1,268	451	36%
16 PRE-SCHEDULING	261	448	105	5	109	2155%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	4,519	2,072	46%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,401	1,239	52%
19 SCHEDULING AFTER-THE-FACT	310	415	48	48	138	286%
20 Sub-Total	6,655	9,668	9,141	8,241	4,079	49%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	3,055	1,374	45%
22 MKTG INTERNAL OPERATIONS					2	
23 MKTG TRANSMISSION FINANCE	398	291	289	289	176	61%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,830	2,171	45%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,365	1,115	47%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,485	3,250	50%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	17,024	8,088	48%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	12,627	7,064	56%
32 LEGAL SUPPORT	2,401	2,928	3,117	2,743	1,179	43%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	8,884	3,715	42%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,849	498	27%
35 LOGISTICS SERVICES	3,756	7,566	9,883	5,135	2,433	47%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	842	465	55%
37 Business Support Sub-Total	26,028	35,102	36,429	32,079	15,354	48%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	118,691	58,217	49%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: May 18, 2010 07:11
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended April 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 58%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Transmission Maintenance							
System Maintenance							
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	21,256	6,209	29%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,364	13,618	58%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,475	13,579	58%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	12,059	6,628	55%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	12,258	6,462	53%
44	JOINT COST MAINTENANCE	142	196	157	157	61	39%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	6,186	2,821	46%
46	ROW MAINTENANCE	34,417	18,181	30,017	30,017	12,896	43%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(53)	(288)	540%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,571	1,476	57%
49	Sub-Total	125,311	121,810	131,489	131,290	63,461	48%
Environmental Operations							
50	ENVIRONMENTAL ANALYSIS	67	78	78	141	32	23%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,592	1,676	47%
52	Sub-Total	2,973	3,797	3,714	3,733	1,708	46%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	135,023	65,169	48%
Transmission Engineering							
System Development							
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	4,993	2,807	56%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,489	4,414	52%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	921	25%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	6,910	3,052	44%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,772	802	45%
59	Sub-Total	27,605	25,240	28,483	25,860	11,996	46%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	25,860	11,996	46%
Trans. Services Transmission Acquisition and Ancillary Services							
BBL Acquisition and Ancillary Products and Services							
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	90,124	49,841	55%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,719	5,206	60%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,499	1,911	55%
64	Sub-Total	78,318	79,957	89,936	102,342	56,957	56%
Non-BBL Acquisition and Ancillary Products and Services <Note 1							
65	LEASED FACILITIES	6,284	16,136	5,914	5,932	4,475	75%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500		0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,657	368	7%
68	Sub-Total	6,923	23,371	13,149	12,089	4,843	40%
69	Trans. Srvcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	114,431	61,800	54%
Transmission Reimbursables							
Reimbursables							
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	5,978	3,089	52%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	3,103	3,181	102%
72	Sub-Total	8,733	9,142	9,727	9,082	6,270	69%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	9,082	6,270	69%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: May 18, 2010 07:11
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended April 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 58%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74	Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	9,752 58%
75	Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,958	27,098 55%
76	BPA Internal Support Subtotal	63,106	64,384	65,734	65,675	36,850 56%
Other Income, Expenses, and Adjustments						
77	Bad Debt Expense	580			521	521 100%
78	Other Income, Expenses, Adjustments	(513)			1,455	1,422 98%
79	Undistributed Reduction		(10,000)	(2,000)		
80	Non-Federal Debt Service <Note 1					
81	Depreciation	173,582	187,987	183,050	181,000	103,587 57%
82	Amortization <Note 1	1,204	1,715	1,100	1,100	741 67%
83	Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$652,838	\$346,574 53%
84	Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$223,400	\$159,052 71%
Interest Expense and (Income)						
85	Federal Appropriation	35,356	32,979	34,658	34,658	20,217 58%
86	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(11,065) 58%
87	Borrowings from US Treasury	77,134	91,570	78,599	78,013	44,033 56%
88	Debt Service Reassignment	55,971	56,781	56,781	56,781	33,122 58%
89	Customer Advances	8,085	16,100	8,000	7,400	4,459 60%
90	Lease Financing	17,369	16,714	21,600	21,369	12,066 56%
91	AFUDC	(21,373)	(16,501)	(21,300)	(25,700)	(14,415) 56%
92	Interest Income	(30,681)	(24,655)	(27,226)	(31,553)	(17,037) 54%
93	Net Interest Expense (Income)	122,892	154,020	132,144	122,000	71,380 59%
94	Total Expenses	\$709,235	\$781,822	\$781,902	\$774,838	\$417,953 54%
95	Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$101,400	\$87,672 86%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.