

Issues '98
Preliminary Resources, Sales & Inventory
May 28, 1998

Under Critical Water (1937)	
	Average FY 2002-FY 2006
Gross Firm Resources Under Critical Water /1	7820
<u>Total Treaty and Non-Subscription Contract Obligations</u>	<u>1440</u>
Inventory Available for Subscription	6380

50-Year Average	
Gross Resources /1	9930
<u>Gross Firm Resources Under Critical Water</u>	<u>7820</u>
Gross Secondary Inventory	2110

Contracts for Subscription-Eligible Load	
Subscription-Eligible Firm Contracts Signed by Public Utilities /2	980
PGE Residential Exchange Settlement Option	360

/1 Estimates developed for Issues '98 and likely to change for the '98 Rate Case

These estimates include a draft estimate of the 1998 Steelhead BiOp

/2 Signed as of close of pre-subscription on May 15, 1998. Includes Hungry Horse Sales

Issues '98 Resources, Sales & Inventory

May 28, 1998

Under Critical Water (1937)						
	2002	2003	2004	2005	2006	Avg 2002-6
Firm Resources						
Regulated Hydro	6399	6399	6399	6399	6399	6399
Independent Hydro	380	380	380	380	380	380
Restoration	-26	-26	-26	-26	-26	-26
Non-Hydro	921	921	921	921	921	921
Imports (Exchange Energy)	15	15	15	15	15	15
<u>WNP-3 Settlement</u>	<u>129</u>	<u>129</u>	<u>129</u>	<u>129</u>	<u>129</u>	<u>129</u>
Gross Firm Resources Under Critical Water	7818	7818	7818	7818	7818	7818
Non-Subscription Firm Contracts To Date						
CSPE & Entitlement	266	311	371	370	368	337
USBR & Federal Agencies	0	0	0	0	0	0
Pre-Existing Contracts	891	728	518	456	450	609
<u>Pre-Subscription Contracts (Out of Region)</u>	<u>498</u>	<u>500</u>	<u>503</u>	<u>506</u>	<u>472</u>	<u>496</u>
Total Non-Subscription Contracts	1655	1539	1392	1332	1290	1442
Inventory Available for Subscription	6163	6279	6426	6486	6528	6376

50-Year Average						
Gross Resources	9933	9933	9933	9933	9933	9933
Gross Firm Resources Under Critical Water	7818	7818	7818	7818	7818	7818
Gross Secondary Inventory	2115	2115	2115	2115	2115	2115

Contracts for Subscription-Eligible Load						
Subscription-Eligible Firm Contracts To Date						
In-Region Public Preference Sales						
Pre-Subscription Contracts (In Region)	835	843	844	845	749	823
Hungry Horse Reservation	156	157	158	159	161	158
<u>DSI Sales</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Subscription-Eligible Firm Contracts	991	1000	1002	1004	910	981
PGE Residential Exchange Settlement Option	360	360	360	360	360	360

Notes:

- 1) "Gross Resources" may be reduced by transmission losses (typically average 2.5%)
- 2) Resources based on '95 Biological Opinion, Preliminary Draft Steelhead Biological Opinion, '98 PNCA & Canadian rule curves & operating requirements, some of which may change for the '98 Rate Case

Subscription Eligibility Amounts

Comp Review Phases	Customer Category	Eligible aMW	Notes
I	Pub 1	4,300	Highest of two-year average purchase from BPA FY97-FY01; includes PF equivalent long-term FPS and SSP
II	Exch	3,370	Active exchange loads (Puget, PacifiCorp, PGE, MPC)
II	DSI 2	2,040	Block sales and '81 PSC sales FY97-FY01
	SUBTOTAL I & II	9,710	
III	Pub 3B	2,250	Currently served by 5(b)(1)(B) Resources
III	DSI 3	1,500	DSI Load not being served by Block Sale or '81 PSC (up to total capacity)
III	IOU 3	7,490	Residential /small farm load of non-active exchangers and com/ind load of all IOUs
III	Pub 3A	1,410	Currently served by 5(b)(1)(A) Resources
	TOTAL	22,360	