

2003 Safety-Net Cost Recovery Adjustment Clause  
Final Proposal

Documentation for Chapter 5  
Revenue and Purchased Power Expense Forecast

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2003

WESTERN HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
<b>West Hub PF Billing Determinants</b>																
<b>PF Full Service (Includes Pt of Seattle PF)</b>																
LLH Energy	218433	239355	284290	253846	246596	254671	236680	206387	190417	182240	187775	184297	2684988	307	2685	
HLH Energy	369056	392558	438370	437242	390463	386055	374869	339277	301419	309348	319583	318414	4376653	500	4377	
GSP Demand	1396	1063	1230	1091	1322	1082	1110	875	765	777	797	832	12340			
Load Variance	681241	791950	906899	934865	795553	803546	715477	639774	576228	578999	596065	590485	8611082	983	8611	
<b>PF Partial Service (Includes Steelscape)</b>																
LLH Energy	194273	199707	224487	207432	194526	211276	200251	196789	181903	175872	190787	180753	2358057	269	2358	
HLH Energy	269018	265579	269092	278858	255273	262071	270096	261061	246447	256566	267360	258943	3160364	361	3160	
GSP Demand	887	826	802	787	846	766	748	660	630	619	671	671	8912			
Load Variance	589495	632319	681114	738054	629019	646740	613698	582600	541793	548576	555310	541871	7300590	833	7301	
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																
LLH Energy	411282	487920	591712	591240	526752	535615	514805	474094	446542	377933	399933	377275	5735104	655	5735	
HLH Energy	548208	673088	799968	804816	710016	725504	778174	718851	639957	584265	589318	606426	8178591	934	8179	
GSP Demand	1660	2071	2409	2429	2385	2189	1901	1749	1468	1469	1513	1583	22826			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>PF SLICE</b>																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	1445		
<b>West Hub FPS (Pre-Subscription) Sales</b>																
Energy	237487	245584	278562	268648	250542	224424	235998	239939	223826	241414	216890	201017	2864330	327	2864	
<b>GSP Demand (not reported)</b>																
<b>West Hub Revenue</b>																
<b>PF Full Service Revenues</b>																
LLH Energy Revenue	\$3,452	\$5,640	\$6,564	\$4,786	\$4,321	\$3,898	\$2,764	\$1,971	\$2,210	\$3,550	\$4,478	\$4,609	\$48,243			
HLH Energy Revenue	\$7,987	\$11,441	\$13,143	\$11,653	\$9,612	\$8,647	\$6,735	\$6,068	\$6,761	\$9,143	\$14,016	\$9,989	\$115,197			
Demand Revenue	\$3,238	\$3,241	\$3,751	\$3,108	\$3,544	\$2,597	\$2,231	\$1,732	\$1,898	\$2,486	\$2,551	\$2,664	\$33,042			
Load Variance Revenue	\$685	\$731	\$833	\$796	\$730	\$741	\$734	\$659	\$598	\$600	\$618	\$611	\$8,335			
Low-Density Discount	-\$314	-\$439	-\$505	-\$423	-\$393	-\$334	-\$269	-\$216	-\$235	-\$324	-\$451	-\$371	-\$4,276			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$50	\$50	\$0	\$0	\$0	\$0	\$99			
PF FB CRAC	\$1,210	\$1,669	\$1,935	\$1,623	\$1,445	\$1,256	\$966	\$808	\$887	\$1,211	\$1,662	\$1,375	\$16,047			
PF Other revenues	-\$360	-\$360	\$56	\$57	\$55	\$61							-\$490			
<b>PF Partial Service Revenues</b>																
LLH Energy Revenue	\$3,105	\$4,840	\$5,266	\$3,999	\$3,497	\$3,306	\$2,441	\$1,968	\$2,208	\$3,564	\$4,719	\$4,683	\$43,596			
HLH Energy Revenue	\$5,923	\$7,977	\$8,173	\$7,536	\$6,356	\$5,936	\$4,915	\$4,730	\$5,594	\$7,655	\$11,817	\$8,194	\$84,805			
Demand Revenue	\$2,058	\$2,520	\$2,445	\$2,243	\$2,267	\$1,838	\$1,503	\$1,307	\$1,561	\$1,979	\$2,148	\$2,148	\$24,018			
Load Variance Revenue	\$586	\$602	\$635	\$632	\$570	\$613	\$620	\$597	\$555	\$561	\$568	\$556	\$7,095			
Low-Density Discount	-\$1	-\$2	-\$2	-\$2	-\$2	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	-\$11			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$41	\$0	\$0	\$0	\$0	\$82			
PF FB CRAC	\$298	\$428	\$439	\$379	\$347	\$968	\$754	\$684	\$788	\$1,082	\$1,514	\$1,225	\$8,907			

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2003

WESTERN HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003				
													Total	aMW	GWh		
PF Block Service Revenues																	
LLH Energy Revenue	\$6,253	\$11,236	\$13,372	\$10,840	\$8,956	\$7,880	\$5,359	\$4,386	\$4,296	\$7,435	\$9,589	\$9,910	\$99,512				
HLH Energy Revenue	\$13,053	\$21,390	\$26,083	\$23,376	\$18,985	\$17,365	\$12,429	\$12,069	\$12,070	\$16,836	\$25,552	\$19,447	\$218,656				
Demand Revenue	\$3,837	\$6,292	\$7,317	\$6,891	\$6,368	\$5,234	\$3,820	\$3,463	\$3,640	\$4,702	\$4,841	\$5,067	\$61,472				
Low-Density Discount	-\$163	-\$242	-\$286	-\$254	-\$212	-\$177	-\$167	-\$173	-\$188	-\$268	-\$298	-\$282	-\$2,712				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559				
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$95	\$95	\$0	\$0	\$0	\$0	\$189				
PF BLOCK FB CRAC	\$2,533	\$4,043	\$4,736	\$4,175	\$3,490	\$2,488	\$1,702	\$1,572	\$1,580	\$2,271	\$3,139	\$2,700	\$34,431				
PF Block Other Revenues and SUMY	-\$609	-\$571	\$230	\$232	\$223	\$318	\$117	\$107	\$92	\$96	\$105	\$89	\$429				
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$6,500	\$5,941	\$5,232	\$5,024	\$4,769	\$4,494	\$5,189	\$5,215	\$4,889	\$65,984				
Irrigation Mitigation Revenues							\$0	\$0	\$0	\$0	\$0	\$0	\$0				
EPP							\$117	\$121	\$81	\$83	\$83	\$81	\$567				
TAC LLH							\$160	\$176	\$189	\$196	\$191	\$188	\$1,100				
TAC HLH							\$223	\$246	\$261	\$264	\$266	\$263	\$1,524				
Slice Revenues																	
Slice Charges	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$401,485				
Revenues to Cover Monetary Benefits to IOUs	\$546	\$546	\$546	\$2,116	\$1,961	\$1,958	\$1,958	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$15,273				
SLICE LBCRAC True-up	0	0	0	0	0	0	0	92	92	0	0	0	\$185				
Low-Density Discount	-\$439	-\$439	-\$439	-\$439	-\$439	-\$439	-\$596	-\$596	-\$596	-\$596	-\$596	-\$596	-\$6,213				
<b>Total</b>	<b>\$91,214</b>	<b>\$119,153</b>	<b>\$133,802</b>	<b>\$122,400</b>	<b>\$110,199</b>	<b>\$101,961</b>	<b>\$88,066</b>	<b>\$82,258</b>	<b>\$84,524</b>	<b>\$103,679</b>	<b>\$127,965</b>	<b>\$112,906</b>	<b>\$1,278,128</b>				
Load Buyback HLH 79640, 79642	14,688	14,144	14,144	14,624	13,056	14,144	12,480	12,960	12,000	12,480	12,480	12,000	159,200	18	159		
Load Buyback LLH 79641, 79643	10,642	10,336	11,152	10,672	9,792	11,152	9,090	9,360	9,600	9,840	9,840	9,600	121,076	14	121		
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$776	\$861	\$865	\$1,038	\$901	\$925	\$787	\$815	\$830	\$986	\$1,152	\$975	\$10,912				
Load Buyback LLH (\$000) + 79645, 79668	\$662	\$727	\$773	\$597	\$537	\$586	\$475	\$469	\$502	\$585	\$639	\$623	\$7,174				
Load Reduction HLH 79632, 79634	15,503	13,376	15,028	12,690	11,145	12,182	18,238	18,872	18,263	18,872	18,872	18,263	191,302	22	191		
Load Reduction LLH 79633, 79635	11,353	9,809	11,830	9,196	8,409	9,640							60,237				
Load Reduction HLH (\$000)	\$521	\$411	\$509	\$443	\$385	\$424	\$709	\$734	\$710	\$734	\$734	\$710	\$7,022				
Load Reduction LLH (\$000)	\$385	\$302	\$400	\$322	\$292	\$336							\$2,038				

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003				
													Total	aMW	GWh		
East Hub PF Billing Determinants																	
PF Full Service																	
LLH Energy	144,536	145,498	163,607	149,799	141,066	129,401	136,413	147,128	150,795	166,102	165,028	144,635	1,784,008	204	1784		
HLH Energy	235,678	227,054	243,411	248,992	215,287	191,412	225,048	244,366	256,712	281,623	280,136	247,335	2,897,054	331	2897		
GSP Demand	827	623	661	602	753	554	671	590	552	663	678	669	7,842				
Load Variance	390,122	422,206	497,926	496,025	421,518	398,159	379,249	374,458	378,006	421,142	421,266	411,702	5,011,779	572	5012		
PF Partial Service																	
LLH Energy	42,795	45,744	52,192	46,155	42,567	45,019	64,105	59,088	56,056	58,269	58,460	58,089	628,540	72	629		
HLH Energy	70,804	74,065	79,436	77,576	65,777	68,510	85,305	75,713	75,657	75,381	78,451	76,218	902,892	103	903		
GSP Demand	244	208	219	210	230	194	205	174	178	185	190	187	2,424				
Load Variance	176,653	177,400	199,674	212,472	189,233	175,446	174,716	156,513	151,817	155,363	158,528	155,611	2,083,426	238	2083		
PF Block Service																	
LLH Energy	49,141	48,944	63,304	65,520	59,616	58,024	48,783	45,240	53,120	58,032	61,664	51,376	662,764	76	663		
HLH Energy	67,824	66,976	80,288	90,720	79,488	73,568	66,976	62,640	66,400	80,352	78,208	70,304	883,744	101	884		
GSP Demand	157	161	193	210	207	177	161	145	166	186	188	169	2,120				
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0					
PF SLICE																	
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	441		
East Hub FPS (Pre-Subscription) Sales																	
Energy	381,539	415,676	470,240	461,724	421,647	409,896	372,034	409,434	429,796	460,529	447,619	359,208	5,039,340	575	5039		
GSP Demand	606	659	731	800	709	632	594	663	651	721	686	516	7,969				
Load Variance (not reported)																	
East Hub PF Revenue																	
PF Full Service Revenues																	
LLH Energy Revenue	\$2,222	\$3,384	\$3,732	\$2,778	\$2,431	\$1,934	\$1,645	\$1,163	\$1,301	\$2,423	\$2,930	\$3,738	\$29,681				
HLH Energy Revenue	\$5,037	\$6,573	\$7,261	\$6,586	\$5,262	\$4,234	\$4,076	\$3,487	\$4,153	\$6,048	\$8,882	\$7,819	\$69,417				
Demand Revenue	\$1,918	\$1,901	\$2,016	\$1,715	\$2,018	\$1,329	\$1,348	\$1,167	\$1,368	\$2,123	\$2,168	\$2,142	\$21,214				
Load Variance Revenue	\$425	\$417	\$457	\$447	\$401	\$362	\$421	\$416	\$420	\$467	\$468	\$457	\$5,157				
Low-Density Discount	-\$278	-\$328	-\$361	-\$301	-\$268	-\$221	-\$454	-\$325	-\$354	-\$517	-\$671	-\$762	-\$4,838				
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720				
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$35	\$35	\$0	\$0	\$0	\$0	\$69				
PF FB CRAC	\$775	\$991	\$1,090	\$940	\$807	\$636	\$577	\$482	\$562	\$850	\$1,112	\$1,083	\$9,905				

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,394	\$1,777	\$1,960	\$1,590	\$1,411	\$1,446	\$1,225	\$1,087	\$1,159	\$1,403	\$1,608	\$1,645	\$17,704			
HLH Energy Revenue	\$2,525	\$3,117	\$3,340	\$3,065	\$2,508	\$2,493	\$2,243	\$2,064	\$2,219	\$2,660	\$3,490	\$2,883	\$32,607			
Demand Revenue	\$567	\$635	\$667	\$599	\$615	\$465	\$413	\$344	\$442	\$593	\$607	\$598	\$6,545			
Load Variance Revenue	\$189	\$197	\$215	\$206	\$184	\$194	\$194	\$174	\$169	\$172	\$176	\$173	\$2,243			
Low-Density Discount	-\$103	-\$137	-\$148	-\$118	-\$99	-\$91	-\$68	-\$64	-\$77	-\$106	-\$147	-\$132	-\$1,291			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$11	\$11	\$0	\$0	\$0	\$0	\$22			
PF FB CRAC	\$172	\$252	\$314	\$302	\$250	\$207	\$181	\$144	\$173	\$231	\$311	\$271	\$2,810			
PF Block Service Revenues																
LLH Energy Revenue	\$748	\$1,130	\$1,432	\$1,202	\$1,014	\$857	\$580	\$385	\$535	\$977	\$1,294	\$1,318	\$11,473			
HLH Energy Revenue	\$1,436	\$1,925	\$2,376	\$2,379	\$1,923	\$1,611	\$1,200	\$948	\$1,189	\$1,919	\$2,783	\$2,208	\$21,896			
Demand Revenue	\$364	\$491	\$589	\$599	\$555	\$425	\$324	\$287	\$412	\$595	\$602	\$541	\$5,782			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$1	\$2	\$3	\$4	\$5	\$0	\$41	\$113	\$264	\$438	\$0	\$871			
PF Block Other	-\$71	-\$71	\$11	\$11	\$11	\$8							-\$101			
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$11	\$11	\$0	\$0	\$0	\$0	\$22			
PF BLOCK FB CRAC	\$894	\$1,171	\$1,326	\$1,172	\$999	\$803	\$167	\$129	\$170	\$276	\$370	\$322	\$7,798			
East Hub Pre-Subscription Sales Revenues	\$8,012	\$9,732	\$11,027	\$10,310	\$9,252	\$8,537	\$7,063	\$6,253	\$6,920	\$8,677	\$10,302	\$8,635	\$104,720			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,933	\$9,933	\$9,933	\$9,933	\$9,933	\$9,933	\$10,470	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$124,140			
Slice Other Revenues	\$182	\$217	\$164	\$1,111	\$447	\$450	\$447	\$0	\$0	\$0	\$0	\$0	\$3,019			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$29	\$29	\$29	\$0	\$0	\$0	\$86			
-1																
Total	\$36,343	\$43,309	\$47,402	\$44,529	\$39,658	\$35,615	\$32,136	\$29,458	\$32,495	\$41,300	\$49,880	\$43,753	\$475,878			
Load Reduction HLH 79632, 79634	1,809	167	0	0	0	0	0	0	0	0	0	0	1976	0	2	
Load Reduction LLH 79633, 79635	1,365	125	0	0	0	0							1490			
Load Reduction HLH (\$000)	\$101	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$109			
Load Reduction LLH (\$000)	\$76	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82			

Revenues at Current Rates

	Revenue (\$ Thousands)												\$975,576		
	1	1	744	744	672	744	719	744	720	744	744	720	Fiscal Year 2003		
	319	309	319	319	288	319	308	319	309	319	319	309	Total	aMW	GWh
Bulk HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03			
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>															
Demand (MW)	382	382	382	381	382	382	382	382	382	382	382	382	4,583		
HLH Energy (MWhr)	164,320	158,976	158,912	164,965	146,688	158,912	158,976	164,320	153,632	164,320	158,976	158,976	1,911,973	218	1,912
LLH Energy (MWhr)	119,550	116,544	125,296	119,225	110,016	125,296	116,210	119,216	121,888	119,216	124,560	116,544	1,433,561	164	1,434
Energy (aMW)	381	383	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,309	\$8,237	\$8,806	\$7,694	\$6,548	\$6,356	\$5,282	\$5,170	\$6,013	\$8,350	\$10,791	\$8,965	\$88,520		
RL/PFXS FB CRAC	\$533	\$691	\$731	\$643	\$542	\$172	\$428	\$419	\$486	\$671	\$864	\$720	\$6,900		
RL LB CRAC True-up	-\$119	-\$119	\$24	\$24	\$24	\$24	\$24	\$24	\$0	\$0	\$0	\$0	-\$96		
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>															
Demand (MW)	38	38	38	38	38	38	38	36	905	36	36	36	1,315		
HLH Energy (MWhr)	15,856	15,012	15,298	16,010	14,119	15,742	15,184	14,904	13,800	14,904	14,352	14,352	179,533	20	180
LLH Energy (MWhr)	11,620	11,005	12,175	11,681	10,608	12,386	11,060	10,764	11,040	10,764	11,316	10,488	134,907	15	135
Energy (aMW)	37	36	37	37	37	38	37	35	35	35	35	35	431	36	314
Revenue at IP-02 & FPS (\$ Thousand)	\$766	\$938	\$986	\$921	\$762	\$859	\$651	\$584	\$667	\$914	\$1,166	\$974	\$10,209		
IP LBCRAC True-up	-\$25	-\$25	\$6	\$6	\$6	\$6	\$6	\$6	\$0	\$0	\$0	\$0	-\$15		
IP FB CRAC	\$55	\$71	\$73	\$66	\$56	\$53	\$47	\$46	\$53	\$72	\$92	\$77	\$764		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Long-Term Sales to Northwest</b>															
Demand (MW)	1,081	1,242	1,242	1,242	1,242	1,159	1,090	982	1,098	928	781	770	12,857		
HLH Energy (MWhr)	276,516	309,249	344,815	345,764	315,046	261,657	179,402	167,481	208,302	156,923	112,620	78,890	2,756,665	315	2,757
LLH Energy (MWhr)	-260,039	-229,297	-173,742	-151,630	-124,909	-257,269	-77,381	-138,094	-56,574	-9,481	-92,161	-133,538	-1,704,115	-195	-1,704
Energy (aMW)	-34	111	230	261	283	6	142	39	211	198	27	-76	1,399	120	1,053
Revenue (\$ Thousand)	\$5,362	\$10,367	\$10,506	\$10,524	\$10,109	\$8,288	\$7,599	\$5,130	\$5,127	\$4,121	\$4,121	\$4,308	\$85,561		
<b>Long-Term Sales to Southwest</b>															
Demand (MW)	908	831	831	641	641	641	661	738	766	801	823	823	9,105		
HLH Energy (MWhr)	322,493	296,162	314,235	234,041	209,976	208,612	219,536	247,912	269,921	287,632	279,356	277,521	3,167,396	362	3,167
LLH Energy (MWhr)	163,483	150,320	150,746	84,186	68,403	88,492	102,660	110,589	136,396	123,156	103,680	96,955	1,379,067	157	1,379
Energy (aMW)	652	621	625	428	414	399	448	482	564	552	515	520	6,221	519	4,546
Revenue (\$ Thousand)	\$15,637	\$15,289	\$16,234	\$10,384	\$9,293	\$9,325	\$7,931	\$8,188	\$9,581	\$11,509	\$11,322	\$10,870	\$135,565		
BART FB SN CRAC revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Contractual Obligations (CER,CSPE,USBR)</b>															
Demand (MW)	828	828	828	828	828	828	1,171	1,171	1,171	1,171	1,171	1,171	11,994		
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579
Energy (aMW)	474	414	405	405	402	414	725	771	800	829	790	717	7,146	596	5,224
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	1,359,684	1,361,499	1,314,403	997,756	765,620	1,417,058	1,072,315	1,057,124	630,520	776,804	1,011,604	552,520	12,316,908	1,406	12,317
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,860	\$47,085	\$35,689	\$27,493	\$52,294	\$31,306	\$33,942	\$16,622	\$30,200	\$45,108	\$21,600	\$429,031		
Monthly Trading Floor Balancing Sales (MWH)							1,026,925	811,183	687,057	986,281	904,097	400,838	4,816,380	550	4,816
Monthly Trading Floor Balancing Sales (\$000)							\$37,078	\$31,509	\$31,254	\$51,562	\$51,452	\$23,835	\$226,691		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH	209,069	302,915	37,858	166,650	362,896	832,501							1,911,889	218	1,912
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561	\$6,185	\$13,971	\$23,279							\$61,254		
															37.65

34.13

Revenues at Current Rates

Revenue (\$ Thousands)													\$975,576		
Fiscal Year 2003													Fiscal Year 2003		
	1	1	744	744	672	744	719	744	720	744	744	720	Total	aMW	GWh
	319	309	319	319	288	319	308	319	309	319	319	309			
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03			
<b>Bulk HUB</b>															
<b>Power Purchases</b>															
<b>IOU Load Reduction Expense</b>															
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416		
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	194,714	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,319,382	265	2,319
Energy (aMW)	607	626	606	606	671	606	627	606	626	606	606	626	618	618	5,413
Expenses (\$ Thousand)	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$205,639		
<b>IOU Power Buyback</b>															
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488		
HLH Energy (MWhr) 79663,79665	57,184	55,600	55,600	52,656	49,216	51,648	51,648	51,648	50,432	51,648	51,648	50,432	629,360	72	629
LLH Energy (MWhr) 79664, 79666	41,926	41,360	43,424	38,928	36,896	39,936	38,036	39,936	39,328	39,936	39,936	39,328	478,970	55	479
Energy (aMW)	133	135	133	123	128	123	125	123	125	123	123	125	1,518	127	1,108
Expenses (\$ Thousand)	\$3,707	\$3,627	\$3,703	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,940		
<b>DSI Load Reduction Expense</b>															
Demand (MW)	648	648	648	648	648	648	648	648	648	648	648	648	7,776		
HLH Energy (MWhr) 79630	279,936	269,456	262,576	279,824	248,832	269,568	269,568	270,272	259,200	269,568	269,568	259,200	3,207,568	366	3,208
LLH Energy (MWhr) 79631	202,824	197,104	212,656	202,288	186,624	210,784	196,344	211,840	207,360	212,544	212,544	207,360	2,460,272	281	2,460
Energy (aMW)	649	649	640	649	649	647	649	649	649	649	649	649	7,775	647	5,668
Expenses (\$ Thousand)	\$8,521	\$8,235	\$8,509	\$8,509	\$7,686	\$8,509	\$8,223	\$8,509	\$8,235	\$8,509	\$8,509	\$8,235	\$100,188		
<b>DSI Load Curtailment Expense</b>															
Demand (MW) 79660	0	0	0	0	0	0	0	0	0	0	0	0	0		
HLH Energy (MWhr) 79661	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LLH Energy (MWhr) 79662	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy (aMW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenses (\$ Thousand)	0	0	0	0	0	0	0	0	0	0	0	0	\$0		
Renewable HLH (MWH)	6,080	7,582	8,484	6,801	7,152	12,704	11,106	10,875	10,946	9,453	4,055	7,901	103,140	12	103
Renewable LLH (MWH)														0	0
Renewable Expense (\$000) (included in Program Expense Forecast)	\$270	\$345	\$388	\$311	\$315	\$574	\$496	\$479	\$482	\$413	\$407	\$356	\$4,836		
Power Purchases to Serve PF-TAC HLH	50,660	49,040	50,992	50,680	45,696	29,120	22,464	22,464	21,600	23,328	22,464	22,464	410,972	47	411
Power Purchases to Serve PF-TAC LLH						22,632	16,362	17,712	17,280	16,848	17,712	16,416	124,962	14	125
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,286	\$2,213	\$2,302	\$2,287	\$2,062	\$2,338	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$24,038		
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	253,346	238,939	242,683	251,801	222,650	246,847	147,917	146,374	140,288	146,480	143,419	138,978	2,319,722	265	2,320
TOTAL HLH Completed: PRE 8/1/00 79620	367,200	352,800	353,600	367,200	326,400	353,600	139,200	0	0	312,000	312,000	300,000	3,184,000	363	3,184
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	178,874	178,645	191,770	183,844	163,092	189,438	111,085	117,082	115,200	117,450	119,383	112,981	1,778,843	203	1,779
TOTAL LLH Completed: PRE 8/1/00 79621	266,040	259,200	278,800	265,180	246,050	305,822	274,250	49,200	0	246,000	246,000	240,000	2,676,542	306	2,677
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,161	\$14,713	\$14,684	\$14,417	\$12,827	\$13,755	\$9,111	\$9,033	\$8,583	\$9,036	\$8,994	\$8,606	\$138,920		
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,458	\$10,070	\$10,070	\$10,458	\$9,296	\$10,070	\$4,997	\$990	\$876	\$9,921	\$9,918	\$9,546	\$96,670		
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$9,123	\$9,103	\$9,794	\$9,379	\$8,528	\$9,619	\$5,380	\$5,756	\$5,653	\$5,658	\$5,679	\$5,454	\$89,124		
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,577	\$7,383	\$7,940	\$7,552	\$6,972	\$7,940	\$3,565	\$603	\$659	\$7,780	\$7,778	\$7,584	\$73,331		
Settlement Option Expense (Enron)													\$0		
Other Committed Power Purchases (MWH)	484,374	474,385	650,833	467,045	480,542	349,557	225,515	158,440	285,200	212,040	195,640	191,200	4,174,771	477	4,175
Balancing Power Purchases (MWH)	0	0	0	0	0	0	54,930	6,833	236,976	32,199	2,385	8,415	341,738	39	341,738
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590															
Other Committed Purchase Power Expense (\$000)	\$16,583	\$16,781	\$23,346	\$18,003	\$18,653	\$14,329	\$7,112	\$4,736	\$8,607	\$6,665	\$6,054	\$6,260	\$147,130		
Balancing Purchase Power Expense (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,347	\$309	\$11,336	\$1,760	\$129	\$492	\$16,374		
Other NLS Purchase Power Expense (\$000)															
Power Purch Options Expense (Enron)	\$0	\$0	\$0	\$0	\$0	\$0	\$235	\$244	\$229	\$244	\$238	\$235	\$1,424		
Load Reduction - Marketers HLH (MWH)	64,800	61,600	61,600	64,000	57,600	62,400	62,400	62,400	60,000	62,400	62,400	60,000	741,600	85	741,600
Load Reduction - Marketers LLH (MWH)	46,950	46,400	50,000	47,600	43,200	49,200	47,500	49,200	46,400	49,200	49,200	48,000	572,850	65	572,850
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,397	\$1,397	\$1,451	\$1,299	\$1,407	\$1,407	\$1,407	\$1,353	\$1,407	\$1,407	\$1,353	\$16,745		
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,038	\$1,119	\$1,065	\$974	\$1,109	\$1,050	\$1,109	\$1,062	\$1,109	\$1,109	\$1,082	\$12,887		
	13	14	15	16	17	18	19	20	21	22	23	24			
<b>Total Power Purchases</b>	<b>\$95,860</b>	<b>\$94,357</b>	<b>\$102,936</b>	<b>\$96,447</b>	<b>\$91,136</b>	<b>\$92,539</b>	<b>\$68,166</b>	<b>\$57,596</b>	<b>\$71,394</b>	<b>\$77,212</b>	<b>\$75,153</b>	<b>\$73,788</b>	<b>\$996,584</b>		

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2003

	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003		
													Total	aMW	GWh
<b>ANCILLARY SERVICES:</b>															
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62	
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231	
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000	
Station Service	\$142	\$142	\$142	\$142	\$142	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,714	
Redispatch Service															
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Operating Reserves	\$3,992	\$4,225	\$4,550	\$4,273	\$4,186	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$48,448	
BOR Network/Delivery Facilities	\$652	\$652	\$652	\$652	\$652	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$5,409	
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Total Interbusiness Line</b>	<b>\$6,894</b>	<b>\$7,126</b>	<b>\$7,452</b>	<b>\$7,175</b>	<b>\$7,088</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$80,863</b>	
<b>RESERVE SERVICES:</b>															
External	\$174	\$174	\$117	\$152	\$227	\$133	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,572	
Total External	\$174	\$174	\$117	\$152	\$227	\$133	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,572	
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>TOTAL RESERVE SERVICES</b>	<b>\$174</b>	<b>\$174</b>	<b>\$117</b>	<b>\$152</b>	<b>\$227</b>	<b>\$133</b>	<b>\$167</b>	<b>\$167</b>	<b>\$271</b>	<b>\$375</b>	<b>\$307</b>	<b>\$307</b>	<b>\$307</b>	<b>\$2,572</b>	
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,068</b>	<b>\$7,300</b>	<b>\$7,569</b>	<b>\$7,327</b>	<b>\$7,315</b>	<b>\$6,580</b>	<b>\$6,615</b>	<b>\$6,615</b>	<b>\$6,718</b>	<b>\$6,822</b>	<b>\$6,754</b>	<b>\$6,754</b>	<b>\$6,754</b>	<b>\$83,435</b>	
<b>OTHER REVENUES</b>															
Corps and Bureau	\$392	\$393	\$394	\$395	\$396	\$397	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,715	
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,781	\$16,781	\$16,781	
Misc. Generation	\$321	\$311	\$400	\$419	\$362	\$281	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,805	
Energy Efficiency Rev's	\$213	\$650	\$485	\$269	\$329	\$464	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$8,659	
Green Tags	\$117	\$125	\$120	\$90	\$79	\$82	\$102	\$105	\$102	\$105	\$105	\$103	\$103	\$1,236	
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$9,556	\$9,556	\$32,156	\$9,556	\$6,057	\$5,672	\$5,672	\$5,672	\$5,672	\$5,672	\$104,566	
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$9,020	\$9,020	\$9,020	\$9,020	\$9,020	\$9,020	\$78,898	
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	
														\$0	
Aluminum Hedging	\$345	\$290	\$291	\$296	\$259	\$280	335	335	335	335	335	335	335	\$3,771	
<b>TOTAL OTHER REVENUES</b>	<b>\$8,628</b>	<b>\$9,009</b>	<b>\$8,853</b>	<b>\$18,483</b>	<b>\$18,440</b>	<b>\$41,118</b>	<b>\$18,629</b>	<b>\$17,077</b>	<b>\$16,690</b>	<b>\$17,692</b>	<b>\$17,942</b>	<b>\$34,471</b>	<b>\$34,471</b>	<b>\$227,031</b>	

11/19/2002

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2003

Energy Sales (MWH)	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	218,433	239,355	284,290	253,846	246,596	254,671	236,680	206,387	190,417	182,240	187,775	184,297	2,684,988	307	2,685	
HLH Energy	369,056	392,558	438,370	437,242	390,463	386,055	374,869	339,277	301,419	309,348	319,583	318,414	4,376,653	500	4,377	
PF Partial Service																
LLH Energy	194,273	199,707	224,487	207,432	194,526	211,276	200,251	196,789	181,903	175,872	190,787	180,753	2358057	269	2358	
HLH Energy	269,018	265,579	269,092	278,858	255,273	262,071	270,096	261,061	246,447	256,566	267,360	258,943	3160364	361	3160	
PF Block Service																
LLH Energy	411,282	487,920	591,712	591,240	526,752	535,615	514,805	474,094	446,542	377,933	399,933	377,275	5735104	655	5735	
HLH Energy	548,208	673,088	799,968	804,816	710,016	725,504	778,174	718,851	639,957	584,265	589,318	606,426	8178591	934	8179	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%			
	888,612	1,006,549	1,059,277	986,310	917,513	1,112,644	1,131,720	1,293,531	1,147,996	1,138,483	1,146,396	832,394	12,661,426	1445	12661	
East Hub PF Sales																
PF Full Service																
LLH Energy	144,536	145,498	163,607	149,799	141,066	129,401	136,413	147,128	150,795	166,102	165,028	144,635	1784008	204	1784	
HLH Energy	235,678	227,054	243,411	248,992	215,287	191,412	225,048	244,366	256,712	281,623	280,136	247,335	2897054	331	2897	
PF Partial Service																
LLH Energy	42,795	45,744	52,192	46,155	42,567	45,019	64,105	59,088	56,056	58,269	58,460	58,089	628540	72	629	
HLH Energy	70,804	74,065	79,436	77,576	65,777	68,510	85,305	75,713	75,657	75,381	78,451	76,218	902892	103	903	
PF Block Service																
LLH Energy	49,141	48,944	63,304	65,520	59,616	58,024	48,783	45,240	53,120	58,032	61,664	51,376	662764	76	663	
HLH Energy	67,824	66,976	80,288	90,720	79,488	73,568	66,976	62,640	66,400	80,352	78,208	70,304	883744	101	884	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%			
	270,954	306,915	322,993	300,744	279,766	339,265	345,082	394,421	350,045	347,144	349,557	253,812	3,860,697	441	3861	
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	237,487	245,584	278,562	268,648	250,542	224,424	235,998	239,939	223,826	241,414	216,890	201,017	2,864,330	327	2864	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	381,539	415,676	470,240	461,724	421,647	409,896	372,034	409,434	429,796	460,529	447,619	359,208	5039340	575	5039	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,550	116,544	125,296	119,225	110,016	125,296	116,210	119,216	121,888	119,216	124,560	116,544	1,433,561	164	1,434	
LLH Energy (MWhr)	164,320	158,976	158,912	164,965	146,688	158,912	158,976	164,320	153,632	164,320	158,976	158,976	1,911,973	218	1,912	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	15,856	15,012	15,298	16,010	14,119	15,742	15,184	14,904	13,800	14,904	14,352	14,352	179,533	20	180	
LLH Energy (MWhr)	11,620	11,005	12,175	11,681	10,608	12,386	11,060	10,764	11,040	10,764	11,316	10,488	134,907	15	135	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	276,516	309,249	344,815	345,764	315,046	261,657	179,402	167,481	208,302	156,923	112,620	78,890	2,756,665	315	2,757	
LLH Energy (MWhr)	-260,039	-229,297	-173,742	-151,630	-124,909	-257,269	-77,381	-138,094	-56,574	-9,481	-92,161	-133,538	-1,704,115	-195	-1,704	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	322,493	296,162	314,235	234,041	209,976	208,612	219,536	247,912	269,921	287,632	279,356	277,521	3,167,396	362	3,167	
LLH Energy (MWhr)	163,483	150,320	150,746	84,186	68,403	88,492	102,660	110,589	136,396	123,156	103,680	96,955	1,379,067	157	1,379	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645	
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	1,359,684	1,361,499	1,314,403	997,756	765,620	1,417,058	1,072,315	1,057,124	630,520	776,804	1,011,604	552,520	12,316,908	1406	12,317	
Monthly Trading Floor LLH Sales (MWH)	-	-	-	-	832,501	1,026,925	1,026,925	811,183	687,057	986,281	904,097	400,838	4,816,380	550	4,816	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	209,069	302,915	37,858	166,650	362,896	832,501	-	-	-	-	-	-	1,911,889	218	1,912	
Total MWH Sales	7,134,950	7,631,317	8,022,547	7,559,591	7,778,139	9,225,385	8,432,642	8,307,205	7,569,067	8,041,145	8,053,325	6,310,354	92,206,242	10,526	92,206	

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2003

Energy Sales (MWH) Revenues from Sales (\$000)	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
Revenues (\$000)																
West Hub																
PF Full Service Revenues	\$15,898	\$21,923	\$25,777	\$21,600	\$19,315	\$16,866	\$13,161	\$11,022	\$12,119	\$16,666	\$22,873	\$18,876	\$216,096			
PF Partial Service Revenues	\$11,969	\$16,365	\$16,955	\$14,787	\$13,036	\$12,660	\$10,233	\$9,285	\$10,706	\$14,842	\$20,767	\$16,806	\$168,410			
PF Block Service Revenues	\$24,905	\$42,147	\$51,452	\$45,260	\$37,809	\$33,108	\$23,262	\$21,491	\$21,713	\$31,568	\$43,700	\$36,932	\$413,347			
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$185</b>	<b>\$278</b>	<b>\$92</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$555</b>			
Slice Revenues	\$32,683	\$32,683	\$32,683	\$34,252	\$34,098	\$34,095	\$35,701	\$34,870	\$34,870	\$34,870	\$34,870	\$34,870	\$410,545			
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$6,500	\$5,941	\$5,232	\$5,525	\$5,313	\$5,024	\$5,734	\$5,755	\$5,421	\$69,174	\$1,278,128		
East Hub																
PF Full Service Revenues	\$10,098	\$12,938	\$14,195	\$12,166	\$10,651	\$8,274	\$7,613	\$6,761	\$8,208	\$12,760	\$17,114	\$14,477	\$135,256			
PF Partial Service Revenues	\$4,745	\$5,842	\$6,347	\$5,645	\$4,870	\$4,713	\$4,188	\$3,754	\$4,105	\$5,017	\$6,163	\$5,438	\$60,826			
PF Block Service Revenues	\$3,372	\$4,647	\$5,735	\$5,365	\$4,505	\$3,708	\$2,270	\$1,790	\$2,418	\$4,032	\$5,486	\$4,389	\$47,718			
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$85</b>	<b>\$85</b>	<b>\$29</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$198</b>			
Slice Revenues	\$10,115	\$10,150	\$10,097	\$11,044	\$10,380	\$10,383	\$10,917	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$127,159			
East Hub FPS Sales Revenues	\$8,012	\$9,732	\$11,027	\$10,310	\$9,252	\$8,537	\$7,063	\$6,253	\$6,920	\$8,677	\$10,302	\$8,635	\$104,720	\$475,878		
Bulk Hub																
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,841	\$8,929	\$9,536	\$8,337	\$7,090	\$6,528	\$5,710	\$5,589	\$6,499	\$9,021	\$11,655	\$9,684	\$95,420			
<b>LB CRAC True-ups</b>	<b>-\$119</b>	<b>-\$119</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$96</b>			
Direct-Service Industries (IP-02 & FPS)	\$821	\$1,009	\$1,059	\$987	\$838	\$912	\$698	\$630	\$720	\$987	\$1,259	\$1,051	\$10,973			
<b>LB CRAC True-ups</b>	<b>-\$25</b>	<b>-\$25</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$15</b>			
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Long-Term Sales to Northwest	\$5,362	\$10,367	\$10,506	\$10,524	\$10,109	\$8,288	\$7,599	\$5,130	\$5,127	\$4,121	\$4,121	\$4,308	\$85,561			
Long-Term Sales to Southwest	\$15,637	\$15,289	\$16,234	\$10,384	\$9,293	\$9,325	\$7,931	\$8,188	\$9,581	\$11,509	\$11,322	\$10,870	\$135,565			
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,860	\$47,085	\$35,689	\$27,493	\$52,294	\$31,306	\$33,942	\$16,622	\$30,200	\$45,108	\$21,600	\$429,031			
Monthly Trading Floor Balancing Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$37,078	\$31,509	\$31,254	\$51,562	\$51,452	\$23,835	\$226,691			
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561	\$6,185	\$13,971	\$23,279	\$0	\$0	\$0	\$0	\$0	\$0	\$61,254	\$1,044,383		
Ancillary Services	\$6,894	\$7,126	\$7,452	\$7,175	\$7,088	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$80,863			
Reserve Services	\$174	\$174	\$117	\$152	\$227	\$133	\$167	\$167	\$271	\$375	\$307	\$307	\$2,572	\$83,435		
OTHER REVENUES																
Corps and Bureau	\$392	\$393	\$394	\$395	\$396	\$397	\$392	\$392	\$392	\$392	\$392	\$392	\$4,715			
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,781	\$16,781			
Misc. Generation	\$321	\$311	\$400	\$419	\$362	\$281	\$285	\$285	\$285	\$285	\$285	\$285	\$3,805			
Energy Efficiency Rev's	\$213	\$650	\$485	\$269	\$329	\$464	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$8,659			
Green Tags	\$117	\$125	\$120	\$90	\$79	\$82	\$102	\$105	\$102	\$105	\$105	\$103	\$1,236			
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$9,556	\$9,556	\$32,156	\$9,556	\$6,057	\$5,672	\$5,672	\$5,672	\$5,672	\$104,566			
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$9,020	\$9,020	\$9,020	\$9,020	\$9,020	\$78,898			
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$227,031		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Aluminum Hedging	\$345	\$290	\$291	\$296	\$259	\$280	\$335	\$335	\$335	\$335	\$335	\$335	\$3,771			
<b>Total Revenues</b>	<b>\$221,237</b>	<b>\$268,706</b>	<b>\$283,637</b>	<b>\$264,874</b>	<b>\$244,435</b>	<b>\$285,930</b>	<b>\$235,797</b>	<b>\$220,425</b>	<b>\$210,230</b>	<b>\$276,894</b>	<b>\$327,458</b>	<b>\$269,232</b>	<b>\$3,108,855</b>			
Power (400001)	\$206,546	\$253,400	\$268,247	\$240,120	\$219,744	\$239,124	\$211,500	\$197,683	\$187,873	\$253,537	\$303,850	\$245,874	\$2,827,497			
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600			
Miscellaneous and Energy Efficiency (400002)	\$557	\$940	\$776	\$565	\$588	\$744	\$835	\$835	\$835	\$1,835	\$2,085	\$1,835	\$12,431			
Inter-business line (400003)	\$6,894	\$7,126	\$7,452	\$7,175	\$7,088	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$80,863			
4(h)(10)(C) and FCCF (400005)	\$6,857	\$6,857	\$6,779	\$16,632	\$16,632	\$39,232	\$16,631	\$15,077	\$14,692	\$14,692	\$14,692	\$14,692	\$183,464			
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$214,380</b>	<b>\$261,849</b>	<b>\$276,858</b>	<b>\$248,243</b>	<b>\$227,803</b>	<b>\$246,698</b>	<b>\$219,166</b>	<b>\$205,349</b>	<b>\$195,538</b>	<b>\$262,202</b>	<b>\$312,766</b>	<b>\$254,540</b>	<b>\$2,925,391</b>			
<b>Cumulative Total</b>	<b>\$214,380</b>	<b>\$476,229</b>	<b>\$753,087</b>	<b>\$1,001,329</b>	<b>\$1,229,133</b>	<b>\$1,475,831</b>	<b>\$1,694,997</b>	<b>\$1,900,345</b>	<b>\$2,095,883</b>	<b>\$2,358,085</b>	<b>\$2,670,851</b>	<b>\$2,925,391</b>				
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$221,237</b>	<b>\$268,706</b>	<b>\$283,637</b>	<b>\$264,874</b>	<b>\$244,435</b>	<b>\$285,930</b>	<b>\$235,797</b>	<b>\$220,425</b>	<b>\$210,230</b>	<b>\$276,894</b>	<b>\$327,458</b>	<b>\$269,232</b>	<b>\$3,108,855</b>			

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
<b>West Hub PF Billing Determinants</b>																
<b>PF Full Service (Includes Pt of Seattle PF)</b>																
LLH Energy	221278	268414	301165	310957	280175	270119	245716	217714	195728	189822	196547	192626	2890262	330	2890	
HLH Energy	380749	434003	499166	515434	440578	436583	388011	348969	315053	321992	331953	330785	4743275	541	4743	
GSP Demand	1179	1310	1418	1545	1371	1299	1145	905	793	805	827	863	13460			
Load Variance	698053	811200	928134	955800	833443	820842	731275	653892	589296	592252	609575	603702	8827463	1008	8827	
<b>PF Partial Service (Includes Steelscape)</b>																
LLH Energy	211534	219517	238304	245178	223672	227976	208207	204073	190987	183906	199210	189191	2541754	290	2542	
HLH Energy	295498	296169	316340	328720	301429	295555	280783	273789	255355	267083	278364	270730	3459814	395	3460	
GSP Demand	765	791	852	870	870	822	767	680	650	643	698	700	9109			
Load Variance	610787	653469	703189	760684	649094	668552	634630	603782	562100	569476	576249	562170	7554183	862	7554	
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																
LLH Energy	413549	507352	577877	596361	558645	526672	452084	469894	364718	390101	409133	387675	5654062	645	5654	
HLH Energy	620599	734090	905664	898820	798676	817872	695390	677171	577797	600681	610342	621162	8558264	977	8558	
GSP Demand	1667	2095	2399	2443	2399	2182	1912	1773	1464	1479	1522	1592	22925			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>PF SLICE</b>																
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1712	
<b>West Hub FPS (Pre-Subscription) Sales Energy</b>																
Energy	232934	244917	290585	294145	260072	271211	237704	241354	225078	242701	218201	202294	2961198	338	2961	
<b>GSP Demand (not reported)</b>																
<b>West Hub Revenue</b>																
<b>PF Full Service Revenues</b>																
LLH Energy Revenue	\$3,052	\$5,608	\$6,176	\$5,185	\$4,336	\$3,624	\$2,742	\$1,988	\$2,172	\$3,535	\$4,478	\$4,602	\$47,496			
HLH Energy Revenue	\$7,419	\$11,466	\$13,584	\$12,449	\$9,823	\$8,805	\$6,658	\$5,962	\$6,754	\$9,095	\$13,908	\$9,915	\$115,837			
Demand Revenue	\$2,511	\$3,669	\$3,969	\$4,049	\$3,374	\$2,870	\$2,199	\$1,710	\$1,879	\$2,456	\$2,523	\$2,632	\$33,841			
Load Variance Revenue	\$627	\$723	\$824	\$849	\$742	\$731	\$717	\$644	\$584	\$586	\$603	\$597	\$8,228			
Low-Density Discount	-\$293	-\$473	-\$548	-\$502	-\$404	-\$354	-\$265	-\$214	-\$233	-\$321	-\$446	-\$367	-\$4,421			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$1,248	\$1,964	\$2,250	\$2,076	\$1,677	\$1,473	\$1,042	\$866	\$962	\$1,316	\$1,805	\$1,492	\$18,171			
PF Other revenues													\$0			
<b>PF Partial Service Revenues</b>																
LLH Energy Revenue	\$3,010	\$4,709	\$5,016	\$4,200	\$3,561	\$3,153	\$2,423	\$1,950	\$2,213	\$3,559	\$4,706	\$4,681	\$43,180			
HLH Energy Revenue	\$5,818	\$7,887	\$8,676	\$8,006	\$6,782	\$6,019	\$4,880	\$4,737	\$5,535	\$7,612	\$11,747	\$8,182	\$85,881			
Demand Revenue	\$1,630	\$2,214	\$2,386	\$2,279	\$2,140	\$1,817	\$1,473	\$1,284	\$1,541	\$1,962	\$2,129	\$2,135	\$22,992			
Load Variance Revenue	\$536	\$575	\$600	\$655	\$559	\$575	\$610	\$590	\$549	\$556	\$562	\$550	\$6,917			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$1,036	\$1,445	\$1,571	\$1,431	\$1,229	\$1,092	\$815	\$738	\$853	\$1,178	\$1,646	\$1,336	\$14,372			

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Block Service Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LLH Energy Revenue	\$5,782	\$10,745	\$12,008	\$10,053	\$8,737	\$7,124	\$5,134	\$4,320	\$3,970	\$7,124	\$9,182	\$9,493	\$93,673			
HLH Energy Revenue	\$12,074	\$19,372	\$24,622	\$21,674	\$17,760	\$16,442	\$11,911	\$11,342	\$11,844	\$16,142	\$24,469	\$18,634	\$206,286			
Demand Revenue	\$3,550	\$5,865	\$6,716	\$6,399	\$5,901	\$4,822	\$3,670	\$3,351	\$3,469	\$4,512	\$4,641	\$4,857	\$57,755			
Low-Density Discount	-\$155	-\$228	-\$272	-\$240	-\$206	-\$169	-\$159	-\$165	-\$183	-\$258	-\$285	-\$269	-\$2,590			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$2,010	\$3,368	\$4,063	\$3,590	\$3,039	\$2,671	\$1,788	\$1,632	\$1,667	\$2,385	\$3,292	\$2,832	\$32,336			
PF Block Other Revenues and SUMY	\$74	\$111	\$137	\$139	\$135	\$142	\$119	\$108	\$93	\$98	\$107	\$91	\$1,354			
West Hub FPS Sales Revenues	\$5,512	\$5,927	\$7,096	\$6,923	\$5,980	\$6,061	\$5,052	\$4,791	\$4,514	\$5,215	\$5,246	\$4,919	\$67,236			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$130	\$162	\$168	\$168	\$157	\$130	\$125	\$130	\$89	\$92	\$92	\$89	\$1,529			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$29,918	\$29,918	\$29,918	\$29,918	\$29,918	\$29,918	\$32,711	\$32,711	\$32,711	\$32,711	\$32,711	\$32,711	\$375,774			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$522	-\$522	-\$522	-\$522	-\$522	-\$522	-\$569	-\$569	-\$569	-\$569	-\$569	-\$569	-\$6,543			
<b>Total</b>	<b>\$86,526</b>	<b>\$116,043</b>	<b>\$129,987</b>	<b>\$120,314</b>	<b>\$106,217</b>	<b>\$97,973</b>	<b>\$84,607</b>	<b>\$79,523</b>	<b>\$82,214</b>	<b>\$101,070</b>	<b>\$124,904</b>	<b>\$110,124</b>	<b>\$1,239,502</b>			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction LLH 79633, 79635	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Load Reduction LLH (\$000)																

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004				
													Total	aMW	GWh		
East Hub PF Billing Determinants																	
PF Full Service																	
LLH Energy	154525	168061	197849	202330	170558	161628	150547	161864	166110	183649	183276	162436	2062832	235	2063		
HLH Energy	255184	272417	321493	323296	273093	256545	249602	270748	282699	312502	312190	278785	3408555	389	3409		
GSP Demand	778	837	905	1030	850	791	754	672	634	760	777	773	9561				
Load Variance	430816	462064	542740	542987	462819	436918	418109	415745	419490	469737	471745	461123	5534293	632	5534		
PF Partial Service																	
LLH Energy	66315	63990	72465	77715	68139	63969	69521	62553	61995	62868	63256	62703	795489	91	795		
HLH Energy	85093	86368	96092	104660	95089	82809	92945	83531	80751	81952	84845	82749	1056883	121	1057		
GSP Demand	276	309	342	348	315	290	261	220	227	234	238	235	3294				
Load Variance	175517	176752	198903	212089	189844	174339	186764	168150	163363	166981	170167	167204	2150074	245	2150		
PF Block Service																	
LLH Energy	49141	54720	63648	68640	66768	57408	50904	51496	54112	60216	63304	52592	692949	79	693		
HLH Energy	67824	68400	88128	95040	82176	79488	69888	65312	74048	83376	80288	71968	925936	106	926		
GSP Demand	157	171	204	220	214	184	168	157	178	193	193	173	2212				
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0					
PF SLICE																	
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	522		
East Hub FPS (Pre-Subscription) Sales																	
Energy	370983	424388	506202	504326	439416	422561	380924	419314	440448	471809	458516	367670	5206558	594	5207		
GSP Demand	617	670	745	814	722	643	605	675	662	733	698	524	8108				
Load Variance (not reported)																	
East Hub PF Revenue																	
PF Full Service Revenues																	
LLH Energy Revenue	\$2,186	\$3,595	\$4,151	\$3,451	\$2,704	\$2,224	\$1,735	\$1,252	\$1,419	\$2,653	\$3,229	\$4,009	\$32,607				
HLH Energy Revenue	\$5,008	\$7,245	\$8,804	\$7,859	\$6,133	\$5,215	\$4,318	\$3,786	\$4,529	\$6,656	\$9,833	\$8,416	\$77,799				
Demand Revenue	\$1,656	\$2,343	\$2,533	\$2,700	\$2,092	\$1,749	\$1,448	\$1,269	\$1,503	\$2,318	\$2,369	\$2,357	\$24,337				
Load Variance Revenue	\$418	\$448	\$526	\$527	\$449	\$424	\$443	\$441	\$445	\$498	\$500	\$489	\$5,607				
Low-Density Discount	-\$564	-\$751	-\$875	-\$796	-\$656	-\$574	-\$493	-\$365	-\$405	-\$600	-\$786	-\$850	-\$7,716				
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720				
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
PF FB CRAC	\$830	\$1,220	\$1,437	\$1,300	\$1,021	\$859	\$649	\$553	\$648	\$996	\$1,310	\$1,249	\$12,071				

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,327	\$1,641	\$1,746	\$1,646	\$1,469	\$1,275	\$1,240	\$1,125	\$1,136	\$1,437	\$1,657	\$1,692	\$17,392			
HLH Energy Revenue	\$2,332	\$2,756	\$3,162	\$3,131	\$2,641	\$2,335	\$2,285	\$2,065	\$2,295	\$2,738	\$3,612	\$2,960	\$32,313			
Demand Revenue	\$587	\$866	\$958	\$911	\$775	\$640	\$501	\$415	\$537	\$712	\$727	\$718	\$8,347			
Load Variance Revenue	\$170	\$171	\$193	\$206	\$184	\$169	\$198	\$178	\$173	\$177	\$180	\$177	\$2,178			
Low-Density Discount	-\$88	-\$127	-\$144	-\$117	-\$96	-\$87	-\$68	-\$65	-\$76	-\$106	-\$146	-\$131	-\$1,251			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$241	\$336	\$387	\$373	\$310	\$239	\$210	\$168	\$202	\$274	\$364	\$317	\$3,422			
PF Block Service Revenues																
LLH Energy Revenue	\$688	\$1,161	\$1,324	\$1,158	\$1,045	\$779	\$577	\$425	\$522	\$974	\$1,273	\$1,288	\$11,214			
HLH Energy Revenue	\$1,321	\$1,808	\$2,398	\$2,292	\$1,828	\$1,601	\$1,195	\$950	\$1,298	\$1,917	\$2,742	\$2,157	\$21,506			
Demand Revenue	\$334	\$479	\$571	\$576	\$526	\$407	\$323	\$297	\$422	\$589	\$589	\$528	\$5,640			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$217	\$318	\$397	\$371	\$314	\$257	\$177	\$142	\$190	\$295	\$390	\$337	\$3,406			
East Hub Pre-Subscription Sales Revenues	\$7,908	\$10,220	\$12,174	\$11,638	\$9,897	\$9,089	\$7,231	\$6,393	\$7,079	\$8,883	\$10,556	\$8,840	\$109,907			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,466	\$9,466	\$9,466	\$9,466	\$9,466	\$9,466	\$10,318	\$10,318	\$10,318	\$10,318	\$10,318	\$10,318	\$118,707			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1 Total	\$34,038	\$43,194	\$49,207	\$46,692	\$40,102	\$36,067	\$32,287	\$29,764	\$33,125	\$42,421	\$51,498	\$44,872	\$483,267			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

Revenues at Current Rates

Bulk HUB	Revenue (\$ Thousands)												Fiscal Year 2004			
	1.0000	1											Fiscal Year 2004			
	745	720	744	744	672	744	719	744	720	744	744	720				
	319	309	319	319	298	319	308	319	309	319	319	309	Total	aMW	GWh	
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04				
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>																
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584			
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479	
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	383	4,584	
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$5,777	\$7,773	\$8,037	\$7,028	\$6,146	\$5,823	\$4,851	\$4,682	\$5,649	\$8,145	\$10,978	\$8,804	\$83,692			
RL/PFXS FB CRAC	\$748	\$743	\$692	\$664	\$585	\$550	\$421	\$406	\$491	\$706	\$950	\$766	\$7,721			
RL LB CRAC True-up																
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>																
Demand (MW)	31	31	31	31	31	31	31	31	31	31	31	31	372			
HLH Energy (MWhr)	13,392	12,400	12,400	12,896	11,904	12,896	12,896	12,896	12,400	12,896	13,392	11,904	152,272	17	152	
LLH Energy (MWhr)	9,703	9,920	10,664	10,168	9,672	10,168	9,393	10,168	9,920	10,168	9,672	10,416	120,032	14	120	
Energy (aMW)	31	31	31	31	31	31	31	31	31	31	31	31	372	31	272	
Revenue at IP-02 & FPS (\$ Thousand)	\$574	\$733	\$757	\$675	\$597	\$578	\$504	\$494	\$569	\$775	\$1,005	\$825	\$8,088			
IP LBCRAC True-up																
IP FB CRAC	\$58	\$69	\$72	\$64	\$56	\$55	\$44	\$43	\$49	\$67	\$87	\$72	\$736			
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
<b>Long-Term Sales to Northwest</b>																
Demand (MW)	776	986	986	986	986	898	915	807	923	753	606	595	10,217			
HLH Energy (MWhr)	90,070	144,654	182,389	198,921	160,413	138,163	156,312	141,094	183,359	139,398	90,905	54,195	1,679,873	192	1,680	
LLH Energy (MWhr)	-146,690	-41,189	-7,473	-24,016	-2,341	-91,517	-54,290	-111,706	-31,631	8,044	-70,445	-108,843	-682,097	-78	-682	
Energy (aMW)	-76	144	235	205	227	63	142	40	213	197	28	-76	1,340	114	998	
Revenue (\$ Thousand)	\$4,102	\$9,285	\$9,438	\$9,438	\$8,982	\$6,740	\$6,703	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$72,695			
<b>Long-Term Sales to Southwest</b>																
Demand (MW)	718	641	641	441	441	441	461	538	538	573	573	573	6,579			
HLH Energy (MWhr)	245,042	214,549	230,300	151,962	139,677	129,567	136,336	158,712	183,873	189,534	194,982	177,209	2,151,743	246	2,152	
LLH Energy (MWhr)	98,517	95,972	100,003	30,557	30,130	31,205	42,060	50,881	72,396	63,804	44,369	51,153	711,046	81	711	
Energy (aMW)	461	431	444	245	244	216	248	282	356	341	322	317	3,907	327	2,863	
Revenue (\$ Thousand)	\$10,754	\$10,493	\$11,229	\$5,967	\$5,486	\$5,145	\$4,895	\$5,048	\$6,539	\$6,810	\$6,750	\$6,246	\$85,361			
BART FB SN CRAC revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
<b>Contractual Obligations (CER,CSPE,USBR)</b>																
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052			
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548	
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	673	5,897	
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Monthly Trading Floor Committed Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637	
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$18,628			
Monthly Trading Floor Balancing Sales (MWH)	866,404	506,135	1,142,115	2,187,488	1,398,452	1,527,419	1,887,169	3,136,295	3,230,892	3,325,939	2,694,213	452,988	22,355,510	2,552	22,356	
Monthly Trading Floor Balancing Sales (\$000)	\$45,603	\$28,776	\$57,433	\$78,176	\$52,431	\$53,569	\$50,173	\$58,621	\$39,535	\$75,310	\$88,619	\$16,134	\$644,381			
Flat and Other Monthly Trading Floor Sales (MWH)																
Flat and Other Monthly Trading Floor Sales (\$000)																
Real-time Sales MWH																
Real-time Sales (\$000)																

34.13

Revenues at Current Rates

	Revenue (\$ Thousands)													Fiscal Year 2004		
	1.0000	1												Fiscal Year 2004		
	745	720	744	744	672	744	719	744	720	744	744	720				
	319	309	319	319	298	319	308	319	309	319	319	309				
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GWh	
<b>Bulk HUB</b>																
<b>Power Purchases</b>																
<b>IOU Load Reduction Expense</b>																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416			
HLH Energy (MWhr) 79636	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	3,035,612	346	3,036	
LLH Energy (MWhr) 79637	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	2,392,900	272	2,393	
Energy (aMW)	607	628	608	608	673	608	629	608	628	608	608	628	620	618	5,429	
Expenses (\$ Thousand)	\$17,190	\$17,190	\$17,190	\$17,190	\$17,190	\$17,190	\$23,906	\$23,906	\$23,906	\$23,906	\$23,906	\$23,906	\$246,580			
<b>IOU Power Buyback</b>																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488			
HLH Energy (MWhr) 79663,79665	52,480	48,832	51,264	51,264	48,832	52,480	51,264	50,048	51,264	51,264	51,264	50,048	610,304	70	610	
LLH Energy (MWhr) 79664, 79666	39,276	41,024	40,416	40,416	39,200	39,200	38,516	41,632	38,592	40,416	40,416	39,808	478,912	55	479	
Energy (aMW)	123	125	123	123	131	123	125	123	125	123	123	125	1,493	124	1,089	
Expenses (\$ Thousand)	\$3,487	\$3,415	\$3,484	\$3,484	\$3,345	\$3,484	\$3,412	\$3,484	\$3,415	\$3,484	\$3,484	\$3,415	\$41,390			
<b>DSI Load Reduction Expense</b>																
Demand (MW)	51	51	51	51	51	51	51	51	51	51	51	51	612			
HLH Energy (MWhr) 79630	22,032	19,584	21,216	21,216	19,584	22,032	21,216	20,400	21,216	21,216	21,216	20,400	251,328	29	251	
LLH Energy (MWhr) 79631	15,963	17,136	16,728	16,728	15,912	15,912	15,453	17,544	15,504	16,728	16,728	16,320	196,656	22	197	
Energy (aMW)	51	51	51	51	53	51	51	51	51	51	51	51	615	51	448	
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$166	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,091			
<b>DSI Load Curtailment Expense</b>																
Demand (MW) 79660	430	430	430	430	430	430	430	430	430	430	430	430	5,160			
HLH Energy (MWhr) 79661	185,760	172,000	172,000	178,880	165,120	178,880	178,880	178,880	172,000	178,880	185,760	165,120	2,112,160	241	2,112	
LLH Energy (MWhr) 79662	134,590	137,600	147,920	141,040	134,160	141,040	130,290	141,040	137,600	141,040	134,160	144,480	1,664,960	190	1,665	
Energy (aMW)	430	430	430	430	430	430	430	430	430	430	430	430	5,160	431	3,777	
Expenses (\$ Thousand)	8,718	11,123	11,499	10,256	9,064	8,771	7,603	7,451	8,579	11,689	15,156	12,443	\$122,352			
Renewable HLH (MWH)	10,528	12,053	12,420	12,915	11,074	11,027	11,106	10,875	10,946	9,453	9,322	7,901	129,620	15	130	
Renewable LLH (MWH)														0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$471	\$549	\$578	\$558	\$483	\$467	\$462	\$443	\$447	\$380	\$375	\$331	\$5,545			
Power Purchases to Serve PF-TAC HLH	23,328	20,736	22,464	22,464	20,736	23,328	22,464	21,600	22,464	22,464	22,464	21,600	266,112	30	266	
Power Purchases to Serve PF-TAC LLH	16,902	18,144	17,712	17,712	16,848	16,848	16,362	18,576	16,416	17,712	17,712	17,280	208,224	24	208	
Power Purchases to Serve PF-TAC Expense (\$000)	\$1,790	\$1,730	\$1,788	\$1,788	\$1,672	\$1,788	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$21,108			
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	160,483	148,674	157,993	181,540	160,490	183,865	173,316	164,519	170,005	171,028	172,217	162,293	2,006,424	229	2,006	
TOTAL HLH Completed: PRE 8/1/00 79620	324,000	288,000	312,000	312,000	288,000	324,000	324,000	145,600	0	0	312,000	312,000	300,000	2,917,600	333	2,918
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	116,591	127,235	124,092	141,207	130,318	133,506	126,829	140,287	125,063	133,850	132,184	128,981	1,560,143	178	1,560	
TOTAL LLH Completed: PRE 8/1/00 79621	234,750	252,000	246,000	246,000	234,000	234,000	106,050	0	0	246,000	246,000	240,000	2,284,800	261	2,285	
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$9,432	\$8,682	\$8,248	\$9,431	\$8,611	\$9,517	\$9,160	\$8,750	\$8,946	\$9,063	\$9,026	\$8,646	\$107,513			
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,262	\$9,204	\$8,047	\$10,006	\$9,252	\$10,344	\$5,255	\$1,081	\$961	\$10,006	\$10,006	\$9,628	\$94,052			
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$5,514	\$6,031	\$5,903	\$6,587	\$6,246	\$6,169	\$6,003	\$6,726	\$6,002	\$6,321	\$6,341	\$6,111	\$73,954			
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,463	\$7,920	\$6,366	\$7,843	\$7,446	\$7,505	\$3,710	\$659	\$723	\$7,843	\$7,843	\$7,646	\$72,966			
Settlement Option Expense (Enron)													\$0			
Other Committed Power Purchases (MWH)	151,975	145,200	151,000	100,440	93,960	100,440	61,115	63,240	61,200	100,440	100,440	97,200	1,226,650	140	1,227	
Balancing Power Purchases (MWH)	157	4,053	25,457	22,301	48,483	8,623	37,687	3,785	63	0	0	607	151,217	17	151	
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590																
Other Committed Purchase Power Expense (\$000)	\$5,425	\$5,104	\$5,354	\$2,626	\$2,456	\$2,626	\$1,473	\$1,524	\$1,475	\$2,626	\$2,626	\$2,541	\$35,855			
Balancing Purchase Power Expense (\$000)	\$8	\$209	\$1,349	\$1,227	\$2,744	\$355	\$1,583	\$152	\$2	\$0	\$0	\$28	\$7,657			
Other NLS Purchase Power Expense (\$000)																
Power Purch Options Expense (Enron)	\$244	\$229	\$244	\$369	\$345	\$369	\$357	\$369	\$357	\$369	\$369	\$357	\$3,980			
Load Reduction - Marketers HLH (MWH)	64,800	57,600	62,400	20,800	19,200	21,600	20,800	20,000	20,800	20,800	20,800	20,000	369,600	42	369,600	
Load Reduction - Marketers LLH (MWH)	46,950	50,400	49,200	16,400	15,600	15,600	15,150	17,200	15,200	16,400	16,400	16,000	290,500	33	290,500	
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,299	\$1,407	\$257	\$237	\$267	\$257	\$247	\$257	\$257	\$257	\$247	\$6,447			
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,136	\$1,003	\$202	\$193	\$193	\$187	\$212	\$188	\$202	\$202	\$197	\$4,974			
	25	26	27	28	29	30	31	32	33	34	35	36				
<b>Total Power Purchases</b>	\$63,983	\$62,870	\$61,138	\$61,745	\$60,385	\$60,451	\$57,664	\$49,519	\$48,580	\$66,422	\$66,401	\$64,954	\$724,111			

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
<b>ANCILLARY SERVICES:</b>																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Redispatch Service	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$3,646		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Total Interbusiness Line</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$80,326</b>		
<b>RESERVE SERVICES:</b>																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>TOTAL RESERVE SERVICES</b>	<b>\$543</b>	<b>\$543</b>	<b>\$413</b>	<b>\$192</b>	<b>\$62</b>	<b>\$62</b>	<b>\$238</b>	<b>\$238</b>	<b>\$368</b>	<b>\$497</b>	<b>\$322</b>	<b>\$322</b>	<b>\$322</b>	<b>\$3,801</b>		
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,237</b>	<b>\$7,237</b>	<b>\$7,107</b>	<b>\$6,886</b>	<b>\$6,756</b>	<b>\$6,756</b>	<b>\$6,932</b>	<b>\$6,932</b>	<b>\$7,061</b>	<b>\$7,191</b>	<b>\$7,016</b>	<b>\$7,016</b>	<b>\$7,016</b>	<b>\$84,127</b>		
<b>OTHER REVENUES</b>																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,118	\$52,118		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$62	\$787		
4(h)(10)c credit	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$77,034		
Fish-Cost Contingency Fund	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$41		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>TOTAL OTHER REVENUES</b>	<b>\$8,307</b>	<b>\$8,305</b>	<b>\$8,306</b>	<b>\$8,297</b>	<b>\$8,294</b>	<b>\$8,297</b>	<b>\$8,295</b>	<b>\$8,297</b>	<b>\$8,295</b>	<b>\$9,297</b>	<b>\$9,547</b>	<b>\$61,413</b>	<b>\$61,413</b>	<b>\$154,950</b>		

11/19/2002

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
<b>Energy Sales (MWH)</b>																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	221,278	268,414	301,165	310,957	280,175	270,119	245,716	217,714	195,728	189,822	196,547	192,626	2,890,262	330	2,890	
HLH Energy	380,749	434,003	499,166	515,434	440,578	436,583	388,011	348,969	315,053	321,992	331,953	330,785	4,743,275	541	4,743	
PF Partial Service																
LLH Energy	211,534	219,517	238,304	245,178	223,672	227,976	208,207	204,073	190,987	183,906	199,210	189,191	2,541,754	290	2,542	
HLH Energy	295,498	296,169	316,340	328,720	301,429	295,555	280,783	273,789	255,355	267,083	278,364	270,730	3,459,814	395	3,460	
PF Block Service																
LLH Energy	413,549	507,352	577,877	596,361	558,645	526,672	452,084	469,894	364,718	390,101	409,133	387,675	5,654,062	645	5,654	
HLH Energy	620,599	734,090	905,664	898,820	798,676	817,872	695,390	677,171	577,797	600,681	610,342	621,162	8,558,264	977	8,558	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	0.17			
	986,862	1,013,420	1,234,331	1,453,462	1,156,507	1,163,691	1,237,307	1,597,026	1,590,748	1,436,171	1,270,934	856,020	14,996,477	1712		
East Hub PF Sales																
PF Full Service																
LLH Energy	154,525	168,061	197,849	202,330	170,558	161,628	150,547	161,864	166,110	183,649	183,276	162,436	2,062,832	235	2,063	
HLH Energy	255,184	272,417	321,493	323,296	273,093	256,545	249,602	270,748	282,699	312,502	312,190	278,785	3,408,555	389	3,409	
PF Partial Service																
LLH Energy	66,315	63,990	72,465	77,715	68,139	63,969	69,521	62,553	61,995	62,868	63,256	62,703	795,489	91	795	
HLH Energy	85,093	86,368	96,092	104,660	95,089	82,809	92,945	83,531	80,751	81,952	84,845	82,749	1,056,883	121	1,057	
PF Block Service																
LLH Energy	49,141	54,720	63,648	68,640	66,768	57,408	50,904	51,496	54,112	60,216	63,304	52,592	692,949	79	693	
HLH Energy	67,824	68,400	88,128	95,040	82,176	79,488	69,888	65,312	74,048	83,376	80,288	71,968	925,936	106	926	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	522		
	300,912	309,010	376,370	443,187	352,640	354,830	377,277	486,962	485,048	437,914	387,531	261,016	4,572,696	522		
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	232,934	244,917	290,585	294,145	260,072	271,211	237,704	241,354	225,078	242,701	218,201	202,294	2,961,198	338	2,961	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	370,983	424,388	506,202	504,326	439,416	422,561	380,924	419,314	440,448	471,809	458,516	367,670	5,206,558	594	5,207	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	13,392	12,400	12,400	12,896	11,904	12,896	12,896	12,896	12,400	12,896	13,392	11,904	152,272	17	152	
LLH Energy (MWhr)	9,703	9,920	10,664	10,168	9,672	10,168	9,393	10,168	9,920	10,168	9,672	10,416	120,032	14	120	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	90,070	144,654	182,389	198,921	160,413	138,163	156,312	141,094	183,359	139,398	90,905	54,195	1,679,873	192	1,680	
LLH Energy (MWhr)	-146,690	-41,189	-7,473	-24,016	-2,341	-91,517	-54,290	-111,706	-31,631	8,044	-70,445	-108,843	-682,097	-78	-682	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	245,042	214,549	230,300	151,962	139,677	129,567	136,336	158,712	183,873	189,534	194,982	177,209	2,151,743	246	2,152	
LLH Energy (MWhr)	98,517	95,972	100,003	30,557	30,130	31,205	42,060	50,881	72,396	63,804	44,369	51,153	711,046	81	711	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637	
Monthly Trading Floor LLH Sales (MWH)	866,404	506,135	1,142,115	2,187,488	1,398,452	1,527,419	1,887,169	3,136,295	3,230,892	3,325,939	2,694,213	452,988	22,355,510	2,552	22,356	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total MWH Sales</b>	<b>6,770,753</b>	<b>6,916,455</b>	<b>8,585,562</b>	<b>9,766,434</b>	<b>8,002,284</b>	<b>7,989,402</b>	<b>8,176,718</b>	<b>9,892,257</b>	<b>9,876,884</b>	<b>10,019,098</b>	<b>9,038,238</b>	<b>5,870,735</b>	<b>100,904,821</b>	<b>11,519</b>	<b>81,336</b>	

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2004

Energy Sales (MWH) Revenues from Sales (\$000)													Fiscal Year 2004		
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GWh
Revenues (\$000)															
West Hub															
PF Full Service Revenues	\$14,563	\$22,958	\$26,255	\$24,107	\$19,548	\$17,149	\$13,091	\$10,955	\$12,118	\$16,666	\$22,870	\$18,870	\$219,151		
PF Partial Service Revenues	\$12,030	\$16,832	\$18,248	\$16,571	\$14,271	\$12,657	\$10,201	\$9,300	\$10,690	\$14,866	\$20,791	\$16,885	\$173,341		
PF Block Service Revenues	\$23,335	\$39,235	\$47,274	\$41,615	\$35,365	\$31,031	\$22,463	\$20,655	\$21,083	\$30,500	\$42,178	\$35,639	\$390,372		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$30,524	\$30,524	\$30,524	\$30,524	\$30,524	\$30,524	\$33,270	\$33,270	\$33,270	\$33,270	\$33,270	\$33,270	\$382,766		
West Hub FPS Sales Revenues	\$6,074	\$6,495	\$7,686	\$7,497	\$6,509	\$6,612	\$5,581	\$5,343	\$5,052	\$5,767	\$5,794	\$5,459	\$73,871	\$1,239,502	
East Hub															
PF Full Service Revenues	\$9,534	\$14,099	\$16,576	\$15,040	\$11,742	\$9,897	\$8,100	\$7,306	\$8,897	\$13,886	\$18,680	\$15,670	\$149,424		
PF Partial Service Revenues	\$4,570	\$5,643	\$6,301	\$6,151	\$5,284	\$4,572	\$4,366	\$3,893	\$4,288	\$5,295	\$6,512	\$5,734	\$62,608		
PF Block Service Revenues	\$2,560	\$3,766	\$4,690	\$4,397	\$3,714	\$3,043	\$2,271	\$1,854	\$2,544	\$4,039	\$5,432	\$4,310	\$42,622		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$9,466	\$9,466	\$9,466	\$9,466	\$9,466	\$9,466	\$10,318	\$10,318	\$10,318	\$10,318	\$10,318	\$10,318	\$118,707		
East Hub FPS Sales Revenues	\$7,908	\$10,220	\$12,174	\$11,638	\$9,897	\$9,089	\$7,231	\$6,393	\$7,079	\$8,883	\$10,556	\$8,840	\$109,907	\$483,267	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,525	\$8,517	\$8,729	\$7,691	\$6,730	\$6,373	\$5,273	\$5,087	\$6,141	\$8,850	\$11,928	\$9,570	\$91,414		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Direct-Service Industries (IP-02 & FPS)	\$632	\$802	\$829	\$739	\$653	\$632	\$548	\$537	\$619	\$843	\$1,093	\$897	\$8,824		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest	\$4,102	\$9,285	\$9,438	\$9,438	\$8,982	\$6,740	\$6,703	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$72,695		
Long-Term Sales to Southwest	\$10,754	\$10,493	\$11,229	\$5,967	\$5,486	\$5,145	\$4,895	\$5,048	\$6,539	\$6,810	\$6,750	\$6,246	\$85,361		
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$1,106	\$1,109	\$1,106	\$1,210	\$1,210	\$1,171	\$18,628		
Monthly Trading Floor Balancing Sales (\$000)	\$45,603	\$28,776	\$57,433	\$78,176	\$52,431	\$53,569	\$50,173	\$58,621	\$39,535	\$75,310	\$88,619	\$16,134	\$644,381		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$921,303	
Ancillary Services	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$80,326		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$84,127	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,118	\$52,118		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250		
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$787		
4(h)(10)c credit	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$77,034		
Fish-Cost Contingency Fund	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$41		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$151,950	
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>Total Revenues</b>	<b>\$207,489</b>	<b>\$236,288</b>	<b>\$286,023</b>	<b>\$285,410</b>	<b>\$236,785</b>	<b>\$222,762</b>	<b>\$199,819</b>	<b>\$198,081</b>	<b>\$187,799</b>	<b>\$256,251</b>	<b>\$305,801</b>	<b>\$260,641</b>	<b>\$2,883,150</b>		
Power (400001)	\$193,239	\$222,038	\$271,773	\$271,160	\$222,535	\$208,512	\$185,569	\$183,831	\$173,549	\$241,001	\$290,300	\$245,391	\$2,708,898		
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Miscellaneous and Energy Efficiency (400002)	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$1,750	\$2,000	\$1,750	\$12,250		
Inter-business line (400003)	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$80,326		
4(h)(10)(C) and FCCF (400005)	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$77,075		
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$201,066</b>	<b>\$229,865</b>	<b>\$279,600</b>	<b>\$278,987</b>	<b>\$230,362</b>	<b>\$216,339</b>	<b>\$193,396</b>	<b>\$191,658</b>	<b>\$181,376</b>	<b>\$249,828</b>	<b>\$299,378</b>	<b>\$254,218</b>	<b>\$2,806,074</b>		
<b>Cumulative Total</b>	<b>\$201,066</b>	<b>\$430,932</b>	<b>\$710,532</b>	<b>\$989,520</b>	<b>\$1,219,882</b>	<b>\$1,436,221</b>	<b>\$1,629,617</b>	<b>\$1,821,275</b>	<b>\$2,002,651</b>	<b>\$2,252,479</b>	<b>\$2,551,857</b>	<b>\$2,806,074</b>			
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$207,489</b>	<b>\$236,288</b>	<b>\$286,023</b>	<b>\$285,410</b>	<b>\$236,785</b>	<b>\$222,762</b>	<b>\$199,819</b>	<b>\$198,081</b>	<b>\$187,799</b>	<b>\$256,251</b>	<b>\$305,801</b>	<b>\$260,641</b>	<b>\$2,883,150</b>		

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
<b>West Hub PF Billing Determinants</b>																
<b>PF Full Service (Includes Pt of Seattle PF)</b>																
LLH Energy	228004	268930	305768	319607	279106	274229	249418	220908	198629	195219	196785	195467	2932070	335	2932	
HLH Energy	384060	444089	506881	519520	446880	443279	393912	354173	319770	324168	339582	335708	4812023	549	4812	
GSP Demand	1198	1331	1440	1569	1392	1318	1161	917	803	816	838	874	13658			
Load Variance	709036	823033	941775	969946	837482	832819	741835	663188	597575	600588	618187	612273	8947738	1021	8948	
<b>PF Partial Service (Includes Steelscape)</b>																
LLH Energy	213884	223948	241900	247910	222791	231557	211323	207289	193968	186175	203466	192475	2576686	294	2577	
HLH Energy	301473	299216	321555	336199	298106	300630	285244	278227	259676	272868	282047	275450	3510692	401	3511	
GSP Demand	777	804	865	883	861	835	779	690	661	654	710	712	9231			
Load Variance	616494	659561	709709	767764	655119	674805	640525	609398	567342	574807	581620	567403	7624548	870	7625	
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																
LLH Energy	429671	493288	580061	617361	533589	529168	454508	472190	366846	405205	398573	389803	5670264	647	5670	
HLH Energy	609031	753114	909120	885716	795604	822192	699134	680915	581125	591209	626598	624490	8578248	979	8578	
GSP Demand	1688	2090	2412	2458	2416	2198	1926	1787	1476	1506	1519	1605	23079			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>PF SLICE</b>																
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1702	
<b>West Hub FPS (Pre-Subscription) Sales Energy</b>																
Energy	234698	246958	293196	296817	256894	273496	239612	242939	226469	244126	219654	203718	2978576	340	2979	
<b>GSP Demand (not reported)</b>																
<b>West Hub Revenue</b>																
<b>PF Full Service Revenues</b>																
LLH Energy Revenue	\$3,393	\$6,021	\$6,719	\$5,744	\$4,670	\$3,984	\$2,886	\$2,102	\$2,281	\$3,698	\$4,549	\$4,734	\$50,781			
HLH Energy Revenue	\$8,078	\$12,587	\$14,793	\$13,492	\$10,723	\$9,640	\$6,919	\$6,194	\$6,971	\$9,268	\$14,326	\$10,175	\$123,166			
Demand Revenue	\$2,696	\$3,939	\$4,261	\$4,332	\$3,619	\$3,070	\$2,218	\$1,724	\$1,896	\$2,480	\$2,548	\$2,658	\$35,441			
Load Variance Revenue	\$669	\$772	\$879	\$906	\$785	\$780	\$720	\$646	\$587	\$589	\$606	\$599	\$8,538			
Low-Density Discount	-\$318	-\$511	-\$593	-\$543	-\$438	-\$384	-\$273	-\$221	-\$239	-\$329	-\$455	-\$375	-\$4,679			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$1,277	\$2,007	\$2,298	\$2,105	\$1,707	\$1,512	\$1,062	\$892	\$978	\$1,339	\$1,838	\$1,519	\$18,534			
PF Other revenues													\$0			
<b>PF Partial Service Revenues</b>																
LLH Energy Revenue	\$3,210	\$5,067	\$5,368	\$4,478	\$3,739	\$3,377	\$2,447	\$1,971	\$2,238	\$3,586	\$4,783	\$4,740	\$45,004			
HLH Energy Revenue	\$6,261	\$8,404	\$9,300	\$8,634	\$7,070	\$6,455	\$4,932	\$4,792	\$5,601	\$7,740	\$11,847	\$8,285	\$89,320			
Demand Revenue	\$1,748	\$2,379	\$2,561	\$2,438	\$2,238	\$1,947	\$1,488	\$1,298	\$1,559	\$1,988	\$2,158	\$2,164	\$23,966			
Load Variance Revenue	\$572	\$613	\$641	\$699	\$597	\$614	\$609	\$589	\$548	\$555	\$561	\$549	\$7,146			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$1,040	\$1,453	\$1,581	\$1,433	\$1,206	\$1,100	\$812	\$742	\$851	\$1,186	\$1,655	\$1,346	\$14,404			

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Block Service Revenues																
LLH Energy Revenue	\$6,658	\$11,415	\$13,156	\$11,452	\$9,226	\$8,002	\$5,482	\$4,572	\$4,197	\$7,646	\$9,211	\$9,844	\$100,862			
HLH Energy Revenue	\$12,950	\$21,550	\$26,755	\$23,208	\$19,290	\$18,108	\$12,440	\$11,739	\$12,197	\$16,202	\$25,520	\$19,160	\$219,119			
Demand Revenue	\$3,798	\$6,186	\$7,138	\$6,783	\$6,281	\$5,121	\$3,678	\$3,359	\$3,482	\$4,579	\$4,617	\$4,881	\$59,903			
Low-Density Discount	-\$163	-\$241	-\$286	-\$252	-\$212	-\$179	-\$159	-\$164	-\$182	-\$255	-\$288	-\$268	-\$2,648			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$2,056	\$3,441	\$4,140	\$3,636	\$3,062	\$2,761	\$1,836	\$1,679	\$1,694	\$2,426	\$3,363	\$2,893	\$32,985			
PF Block Other Revenues and SUMY	\$75	\$113	\$139	\$142	\$133	\$144	\$122	\$111	\$96	\$100	\$109	\$93	\$1,377			
West Hub FPS Sales Revenues	\$5,550	\$5,974	\$7,157	\$6,981	\$5,897	\$6,105	\$5,084	\$4,817	\$4,537	\$5,244	\$5,280	\$4,953	\$67,578			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$132	\$164	\$170	\$170	\$153	\$132	\$127	\$132	\$91	\$94	\$94	\$91	\$1,549			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,572	\$31,572	\$31,572	\$31,572	\$31,572	\$31,572	\$32,544	\$32,544	\$32,544	\$32,544	\$32,544	\$32,544	\$384,694			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$550	-\$550	-\$550	-\$550	-\$550	-\$550	-\$566	-\$566	-\$566	-\$566	-\$566	-\$566	-\$6,693			
<b>Total</b>	<b>\$92,264</b>	<b>\$123,887</b>	<b>\$138,750</b>	<b>\$128,395</b>	<b>\$112,269</b>	<b>\$104,860</b>	<b>\$85,940</b>	<b>\$80,568</b>	<b>\$83,159</b>	<b>\$102,198</b>	<b>\$126,658</b>	<b>\$111,598</b>	<b>\$1,290,545</b>			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Load Reduction LLH 79633, 79635	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction LLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	158270	172482	202481	204958	173305	163877	152682	163980	168224	185809	185996	164812	2096877	239	2097	
HLH Energy	261620	278434	328613	328218	277056	260229	253231	274368	286380	316868	316225	282949	3464191	395	3464	
GSP Demand	797	857	925	1046	863	803	765	681	643	771	788	784	9722			
Load Variance	440993	472509	554499	550529	469408	442837	423870	421476	425289	476256	478502	467657	5623825	642	5624	
PF Partial Service																
LLH Energy	66147	66260	73606	77711	69781	64980	70648	63521	62927	62684	65365	63651	807281	92	807	
HLH Energy	87980	86623	97910	108131	95624	84415	94748	85074	82237	84723	85151	84266	1076883	123	1077	
GSP Demand	320	358	396	403	367	338	304	255	264	271	276	273	3826			
Load Variance	178125	179372	201862	215444	192820	176957	189695	170660	165781	169472	172678	169670	2182537	249	2183	
PF Block Service																
LLH Energy	51653	51984	63648	72160	61632	57408	50904	51496	54112	63304	56472	48944	683717	78	684	
HLH Energy	65312	71136	88128	91520	82176	79488	69888	65312	74048	80288	78192	66976	912464	104	912	
GSP Demand	157	171	204	220	214	184	168	157	178	193	181	161	2188			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	519	
East Hub FPS (Pre-Subscription) Sales																
Energy	378367	433201	516694	514441	447662	431083	388628	428078	449843	481767	468278	374913	5312954	607	5313	
GSP Demand	628	682	758	828	734	654	615	686	673	746	710	533	8247			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,411	\$3,933	\$4,527	\$3,738	\$2,937	\$2,417	\$1,803	\$1,284	\$1,455	\$2,705	\$3,296	\$4,114	\$34,621			
HLH Energy Revenue	\$5,491	\$7,876	\$9,567	\$8,496	\$6,622	\$5,637	\$4,440	\$3,857	\$4,612	\$6,783	\$9,985	\$8,600	\$81,967			
Demand Revenue	\$1,793	\$2,535	\$2,738	\$2,886	\$2,245	\$1,871	\$1,462	\$1,281	\$1,518	\$2,343	\$2,395	\$2,383	\$25,448			
Load Variance Revenue	\$450	\$482	\$566	\$562	\$479	\$452	\$445	\$443	\$447	\$500	\$502	\$491	\$5,817			
Low-Density Discount	-\$597	-\$792	-\$922	-\$838	-\$690	-\$603	-\$507	-\$373	-\$414	-\$613	-\$803	-\$870	-\$8,023			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$771	\$1,126	\$1,319	\$1,198	\$930	\$788	\$604	\$505	\$593	\$909	\$1,193	\$1,145	\$11,081			

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,406	\$1,686	\$1,830	\$1,743	\$1,479	\$1,318	\$1,248	\$1,128	\$1,143	\$1,477	\$1,642	\$1,711	\$17,812			
HLH Energy Revenue	\$2,409	\$2,923	\$3,335	\$3,272	\$2,776	\$2,435	\$2,304	\$2,083	\$2,315	\$2,741	\$3,680	\$2,995	\$33,267			
Demand Revenue	\$720	\$1,061	\$1,171	\$1,114	\$954	\$787	\$580	\$480	\$623	\$825	\$840	\$830	\$9,984			
Load Variance Revenue	\$182	\$183	\$206	\$220	\$197	\$180	\$199	\$179	\$174	\$178	\$181	\$178	\$2,257			
Low-Density Discount	-\$98	-\$139	-\$158	-\$127	-\$106	-\$96	-\$73	-\$70	-\$81	-\$111	-\$151	-\$137	-\$1,347			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$233	\$322	\$370	\$360	\$297	\$233	\$204	\$163	\$196	\$263	\$345	\$303	\$3,290			
PF Block Service Revenues																
LLH Energy Revenue	\$799	\$1,199	\$1,441	\$1,338	\$1,064	\$864	\$616	\$458	\$559	\$1,077	\$1,149	\$1,233	\$11,796			
HLH Energy Revenue	\$1,387	\$2,031	\$2,591	\$2,397	\$1,991	\$1,746	\$1,247	\$987	\$1,342	\$1,877	\$2,695	\$2,054	\$22,344			
Demand Revenue	\$353	\$506	\$604	\$607	\$556	\$429	\$321	\$295	\$420	\$587	\$550	\$489	\$5,718			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$199	\$293	\$363	\$341	\$282	\$238	\$167	\$132	\$177	\$269	\$335	\$288	\$3,086			
East Hub Pre-Subscription Sales Revenues	\$8,065	\$10,431	\$12,425	\$11,870	\$10,084	\$9,270	\$7,376	\$6,519	\$7,221	\$9,066	\$10,782	\$9,016	\$112,126			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,971	\$9,971	\$9,971	\$9,971	\$9,971	\$9,971	\$10,267	\$10,267	\$10,267	\$10,267	\$10,267	\$10,267	\$121,427			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1 Total	\$35,944	\$45,628	\$51,942	\$49,146	\$42,069	\$37,936	\$32,703	\$30,038	\$33,458	\$42,835	\$51,664	\$45,090	\$498,454			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

Revenues at Current Rates

	Revenue (\$ Thousands)												Fiscal Year 2005		
	1	1	744	744	672	744	719	744	720	744	744	720			
	745	720	319	309	288	319	308	319	309	319	319	309	Total	aMW	GWh
<b>Bulk HUB</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>			
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>															
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584	
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,094	\$7,773	\$8,477	\$7,413	\$6,329	\$6,142	\$4,828	\$4,659	\$5,622	\$8,105	\$10,925	\$8,761	\$85,128		
RL/PFXS FB CRAC	\$757	\$734	\$683	\$655	\$665	\$543	\$416	\$401	\$485	\$697	\$938	\$756	\$7,630		
RL LB CRAC True-up															
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>															
Demand (MW)	81	81	81	81	81	81	81	81	81	81	81	81	81	972	
HLH Energy (MWhr)	34,992	32,400	32,400	33,696	31,104	33,696	33,696	33,696	32,400	33,696	34,992	31,104	397,872	45	398
LLH Energy (MWhr)	25,353	25,920	27,864	26,568	23,328	26,568	24,543	26,568	25,920	26,568	25,272	27,216	311,688	36	312
Energy (aMW)	81	81	81	81	81	81	81	81	81	81	81	81	972	81	972
Revenue at IP-02 & FPS (\$ Thousand)	\$1,583	\$2,019	\$2,087	\$1,862	\$1,603	\$1,592	\$1,311	\$1,285	\$1,480	\$2,016	\$2,614	\$2,146	\$21,600		
IP LBCRAC True-up															
IP FB CRAC	\$144	\$179	\$185	\$165	\$142	\$141	\$113	\$111	\$127	\$174	\$225	\$185	\$1,889		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Long-Term Sales to Northwest</b>															
Demand (MW)	601	811	811	811	811	723	740	632	748	753	606	595	8,642		
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463
Energy (aMW)	-76	144	235	205	235	63	142	40	213	197	28	-76	1,348	114	998
Revenue (\$ Thousand)	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552		
<b>Long-Term Sales to Southwest</b>															
Demand (MW)	518	441	441	441	441	441	461	538	538	573	573	573	5,979		
HLH Energy (MWhr)	158,642	134,549	150,300	151,962	137,232	129,567	136,336	158,712	183,873	189,534	194,982	177,209	1,902,897	217	1,903
LLH Energy (MWhr)	35,917	31,972	31,203	30,557	26,122	31,205	42,060	50,881	72,396	63,804	44,369	51,153	511,638	58	512
Energy (aMW)	261	231	244	245	243	216	248	282	356	341	322	317	3,306	276	2,415
Revenue (\$ Thousand)	\$5,727	\$5,649	\$6,223	\$6,153	\$5,536	\$5,323	\$5,026	\$5,184	\$6,669	\$6,944	\$6,882	\$6,374	\$71,689		
BART FB SN CRAC revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Contractual Obligations (CER,CSPE,USBR)</b>															
Demand (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (MWH)	950,990	877,528	1,219,615	2,175,852	1,322,057	1,506,312	1,866,913	2,776,611	2,761,735	3,325,049	2,675,381	449,529	21,907,573	2,501	21,908
Monthly Trading Floor Balancing Sales (\$000)	\$32,892	\$33,569	\$41,194	\$67,338	\$36,689	\$41,627	\$43,321	\$43,468	\$31,511	\$71,846	\$69,930	\$13,077	\$526,461		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH															
Real-time Sales (\$000)															

Revenues at Current Rates

Revenue (\$ Thousands)														Fiscal Year 2005			
Fiscal Year 2005														Fiscal Year 2005			
	1	1	744	744	672	744	719	744	720	744	744	720					
	745	720	744	744	672	744	719	744	720	744	744	720	Total	aMW	GWh		
	319	309	319	319	288	319	308	319	309	319	319	309					
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05					
<b>Bulk HUB</b>																	
<b>Power Purchases</b>																	
<b>IOU Load Reduction Expense</b>																	
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416				
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094		
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265	2,318		
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618	618	5,412		
Expenses (\$ Thousand)	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$285,979				
<b>IOU Power Buyback</b>																	
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488				
HLH Energy (MWhr) 79663,79665	51,264	50,048	51,264	50,048	48,832	52,480	51,264	50,048	51,264	50,048	52,480	50,048	609,088	70	609		
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	38,420	41,536	38,496	41,536	39,104	39,712	477,152	54	477		
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488	124	1,086		
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277				
<b>DSI Load Reduction Expense</b>																	
Demand (MW)	51	51	51	51	51	51	51	51	51	51	51	51	612				
HLH Energy (MWhr) 79630	21,216	20,400	21,216	20,400	19,584	22,032	21,216	20,400	21,216	20,400	22,032	20,400	250,512	29	251		
LLH Energy (MWhr) 79631	16,779	16,320	16,728	17,544	14,688	15,912	15,453	17,544	15,504	17,544	15,912	16,320	196,248	22	196		
Energy (aMW)	51	51	51	51	51	51	51	51	51	51	51	51	613	51	447		
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085				
<b>DSI Load Curtailment Expense</b>																	
Demand (MW) 79660	380	380	380	380	380	380	380	380	380	380	380	380	4,560				
HLH Energy (MWhr) 79661	164,160	152,000	152,000	158,080	145,920	158,080	158,080	158,080	152,000	158,080	164,160	145,920	1,866,560	213	1,867		
LLH Energy (MWhr) 79662	118,940	121,600	130,720	124,640	109,440	124,640	115,140	124,640	121,600	124,640	118,560	127,680	1,462,240	167	1,462		
Energy (aMW)	380	380	380	380	380	380	380	380	380	380	380	380	4,560	380	3,329		
Expenses (\$ Thousand)	8,081	10,311	10,660	9,508	8,188	8,131	6,682	6,549	7,540	10,274	13,321	10,936	\$110,181				
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222	26	228		
Renewable LLH (MWH)														0	0		
Renewable Expense (\$000) (included in Program Expense Forecast)	\$927	\$986	\$1,033	\$1,061	\$929	\$971	\$950	\$947	\$935	\$884	\$879	\$820	\$11,322				
Power Purchases to Serve PF-TAC HLH	22,464	21,600	22,464	21,600	20,736	23,328	22,464	21,600	22,464	21,600	23,328	21,600	265,248	30	265		
Power Purchases to Serve PF-TAC LLH	17,766	17,280	17,712	18,576	15,552	16,848	16,362	16,416	18,576	16,416	18,576	16,848	17,280	207,792	24	208	
Power Purchases to Serve PF-TAC Expense (\$000)	\$1,790	\$1,730	\$1,788	\$1,788	\$1,615	\$1,788	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$21,050				
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	176,520	172,546	180,221	175,211	160,393	184,857	174,132	164,320	171,144	165,028	173,653	162,293	2,060,319	235	2,060		
TOTAL HLH Completed: PRE 8/1/00 79620	312,000	300,000	312,000	300,000	288,000	324,000	324,000	324,000	300,000	324,000	324,000	300,000	2,905,600	332	2,906		
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	151,707	148,875	152,542	160,809	131,491	145,556	138,532	152,955	136,804	153,075	137,787	140,722	1,750,855	200	1,751		
TOTAL LLH Completed: PRE 8/1/00 79621	246,750	240,000	246,000	258,000	216,000	234,000	106,050	0	0	258,000	234,000	240,000	2,278,800	260	2,279		
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$10,066	\$9,933	\$9,188	\$9,973	\$9,370	\$10,410	\$10,014	\$9,600	\$9,807	\$9,619	\$10,220	\$9,506	\$117,704				
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,009	\$9,628	\$10,006	\$9,580	\$9,134	\$10,257	\$5,164	\$986	\$877	\$9,580	\$10,257	\$9,543	\$95,020				
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$7,181	\$7,052	\$7,252	\$7,654	\$6,423	\$6,877	\$6,691	\$7,470	\$6,693	\$7,375	\$6,740	\$6,801	\$84,208				
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,864	\$7,646	\$6,933	\$8,116	\$6,850	\$7,440	\$3,653	\$601	\$659	\$8,116	\$7,440	\$7,582	\$72,900				
Settlement Option Expense (Enron)													\$0				
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135	114	996		
Balancing Power Purchases (MWH)	416	631	23,013	31,754	71,754	11,960	42,568	27,540	6,235	0	0	636	216,507	25	217		
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590																	
Other Committed Purchase Power Expense (\$000)	\$2,629	\$2,541	\$2,626	\$2,598	\$2,346	\$2,598	\$1,446	\$1,497	\$1,448	\$2,598	\$2,598	\$2,514	\$27,438				
Balancing Purchase Power Expense (\$000)	\$15	\$26	\$907	\$1,412	\$3,161	\$404	\$1,418	\$853	\$146	\$0	\$0	\$22	\$8,365				
Other NLS Purchase Power Expense (\$000)																	
Power Purch Options Expense (Enron)	\$370	\$357	\$369	\$369	\$334	\$369	\$357	\$369	\$357	\$369	\$369	\$357	\$4,349				
Load Reduction - Marketers HLH (MWH)	20,800	116,154	124,800	111,346	109,200	86,700	85,900	82,596	104,100	120,000	129,600	120,000	1,211,196	138	1,211,196		
Load Reduction - Marketers LLH (MWH)	16,450	16,000	18,503	17,200	14,400	15,600	15,150	17,200	15,200	44,678	37,800	37,053	265,233	30	265,233		
Load Reduction - Marketers HLH (\$000)	\$257	\$905	\$969	\$873	\$853	\$712	\$703	\$676	\$827	\$932	\$1,006	\$932	\$9,645				
Load Reduction - Marketers LLH (\$000)	\$203	\$197	\$217	\$212	\$178	\$193	\$187	\$212	\$188	\$400	\$345	\$342	\$2,873				
	37	38	39	40	41	42	43	44	45	46	47	48					
<b>Total Power Purchases</b>	\$68,803	\$68,415	\$68,776	\$71,125	\$68,457	\$69,507	\$59,721	\$52,488	\$51,081	\$69,150	\$69,130	\$67,563	\$784,216				

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2005

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
<b>ANCILLARY SERVICES:</b>																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Redispatch Service	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$3,617		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Total Interbusiness Line</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$80,297</b>		
<b>RESERVE SERVICES:</b>																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>TOTAL RESERVE SERVICES</b>	<b>\$543</b>	<b>\$543</b>	<b>\$413</b>	<b>\$192</b>	<b>\$62</b>	<b>\$62</b>	<b>\$238</b>	<b>\$238</b>	<b>\$368</b>	<b>\$497</b>	<b>\$322</b>	<b>\$322</b>	<b>\$322</b>	<b>\$3,801</b>		
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,235</b>	<b>\$7,235</b>	<b>\$7,105</b>	<b>\$6,884</b>	<b>\$6,754</b>	<b>\$6,754</b>	<b>\$6,929</b>	<b>\$6,929</b>	<b>\$7,059</b>	<b>\$7,189</b>	<b>\$7,013</b>	<b>\$7,013</b>	<b>\$7,013</b>	<b>\$84,098</b>		
<b>OTHER REVENUES</b>																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,534	\$69,534		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$64	\$62	\$764		
4(h)(10)c credit	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$67,459		
Fish-Cost Contingency Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>TOTAL OTHER REVENUES</b>	<b>\$7,499</b>	<b>\$7,497</b>	<b>\$7,499</b>	<b>\$7,496</b>	<b>\$7,490</b>	<b>\$7,496</b>	<b>\$7,494</b>	<b>\$7,496</b>	<b>\$7,494</b>	<b>\$8,496</b>	<b>\$8,746</b>	<b>\$78,028</b>	<b>\$78,028</b>	<b>\$162,731</b>		

11/19/2002

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2005

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
<b>Energy Sales (MWH)</b>																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	228,004	268,930	305,768	319,607	279,106	274,229	249,418	220,908	198,629	195,219	196,785	195,467	2,932,070	335	5,911	
HLH Energy	384,060	444,089	506,881	519,520	446,880	443,279	393,912	354,173	319,770	324,168	339,582	335,708	4,812,023	549	4,812	
PF Partial Service																
LLH Energy	213,884	223,948	241,900	247,910	222,791	231,557	211,323	207,289	193,968	186,175	203,466	192,475	2576686	294	2577	
HLH Energy	301,473	299,216	321,555	336,199	298,106	300,630	285,244	278,227	259,676	272,868	282,047	275,450	3510692	401	3511	
PF Block Service																
LLH Energy	429,671	493,288	580,061	617,361	533,589	529,168	454,508	472,190	366,846	405,205	398,573	389,803	5670264	647	5670	
HLH Energy	609,031	753,114	909,120	885,716	795,604	822,192	699,134	680,915	581,125	591,209	626,598	624,490	8578248	979	8578	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%			
	1,000,283	1,026,499	1,248,161	1,468,108	1,130,778	1,177,435	1,185,687	1,482,964	1,609,028	1,445,662	1,277,707	858,460	14,910,771	1702		
East Hub PF Sales																
PF Full Service																
LLH Energy	158,270	172,482	202,481	204,958	173,305	163,877	152,682	163,980	168,224	185,809	185,996	164,812	2096877	239	2097	
HLH Energy	261,620	278,434	328,613	328,218	277,056	260,229	253,231	274,368	286,380	316,868	316,225	282,949	3464191	395	3464	
PF Partial Service																
LLH Energy	66,147	66,260	73,606	77,711	69,781	64,980	70,648	63,521	62,927	62,684	65,365	63,651	807281	92	807	
HLH Energy	87,980	86,623	97,910	108,131	95,624	84,415	94,748	85,074	82,237	84,723	85,151	84,266	1076883	123	1077	
PF Block Service																
LLH Energy	51,653	51,984	63,648	72,160	61,632	57,408	50,904	51,496	54,112	63,304	56,472	48,944	683717	78	684	
HLH Energy	65,312	71,136	88,128	91,520	82,176	79,488	69,888	65,312	74,048	80,288	78,192	66,976	912464	104	912	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%			
	305,004	312,998	380,587	447,653	344,794	359,021	361,537	452,183	490,622	440,808	389,596	261,760	4,546,562	519		
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	234,698	246,958	293,196	296,817	256,894	273,496	239,612	242,939	226,469	244,126	219,654	203,718	2,978,576	340	2979	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	378,367	433,201	516,694	514,441	447,662	431,083	388,628	428,078	449,843	481,767	468,278	374,913	5312954	607	5313	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	34,992	32,400	32,400	33,696	31,104	33,696	33,696	33,696	32,400	33,696	34,992	31,104	397,872	45	398	
LLH Energy (MWhr)	25,353	25,920	27,864	26,568	23,328	26,568	24,543	26,568	25,920	26,568	25,272	27,216	311,688	36	312	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460	
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	158,642	134,549	150,300	151,962	137,232	129,567	136,336	158,712	183,873	189,534	194,982	177,209	1,902,897	217	1,903	
LLH Energy (MWhr)	35,917	31,972	31,203	30,557	26,122	31,205	42,060	50,881	72,396	63,804	44,369	51,153	511,638	58	512	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor LLH Sales (MWH)	950,990	877,528	1,219,615	2,175,852	1,322,057	1,506,312	1,866,913	2,776,611	2,761,735	3,325,049	2,675,381	449,529	21,907,573	2,501	21,908	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total MWH Sales</b>	<b>6,712,940</b>	<b>7,153,769</b>	<b>8,531,091</b>	<b>9,865,766</b>	<b>7,876,672</b>	<b>8,069,069</b>	<b>8,166,707</b>	<b>9,461,622</b>	<b>9,506,956</b>	<b>10,109,550</b>	<b>9,098,406</b>	<b>5,936,717</b>	<b>100,489,265</b>	<b>11,471</b>	<b>84,011</b>	

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2005

Energy Sales (MWH) Revenues from Sales (\$000)	Fiscal Year 2005												Total	aMW	GWh
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05			
Revenues (\$000)															
West Hub															
PF Full Service Revenues	\$15,795	\$24,814	\$28,358	\$26,035	\$21,067	\$18,602	\$13,533	\$11,338	\$12,473	\$17,045	\$23,412	\$19,310	\$231,782		
PF Partial Service Revenues	\$12,830	\$17,916	\$19,451	\$17,682	\$14,849	\$13,493	\$10,288	\$9,392	\$10,797	\$15,054	\$21,005	\$17,084	\$179,840		
PF Block Service Revenues	\$25,375	\$42,463	\$51,042	\$44,970	\$37,781	\$33,957	\$23,399	\$21,363	\$21,707	\$31,194	\$43,303	\$36,603	\$413,156		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$32,150	\$32,150	\$32,150	\$32,150	\$32,150	\$32,150	\$33,106	\$33,106	\$33,106	\$33,106	\$33,106	\$33,106	\$391,536		
West Hub FPS Sales Revenues	\$6,114	\$6,545	\$7,748	\$7,558	\$6,422	\$6,658	\$5,615	\$5,370	\$5,077	\$5,799	\$5,831	\$5,495	\$74,232	\$1,290,545	
East Hub															
PF Full Service Revenues	\$10,318	\$15,160	\$17,795	\$16,041	\$12,523	\$10,561	\$8,247	\$7,367	\$8,969	\$13,992	\$18,794	\$15,863	\$155,631		
PF Partial Service Revenues	\$4,852	\$6,036	\$6,754	\$6,581	\$5,596	\$4,857	\$4,462	\$3,971	\$4,391	\$5,436	\$6,655	\$5,880	\$65,471		
PF Block Service Revenues	\$2,738	\$4,029	\$4,998	\$4,683	\$3,894	\$3,277	\$2,350	\$1,913	\$2,611	\$4,074	\$5,167	\$4,064	\$43,798		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$9,971	\$9,971	\$9,971	\$9,971	\$9,971	\$9,971	\$10,267	\$10,267	\$10,267	\$10,267	\$10,267	\$10,267	\$121,427		
East Hub FPS Sales Revenues	\$8,065	\$10,431	\$12,425	\$11,870	\$10,084	\$9,270	\$7,376	\$6,519	\$7,221	\$9,066	\$10,782	\$9,016	\$112,126	\$498,454	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,851	\$8,507	\$9,160	\$8,068	\$6,894	\$6,685	\$5,244	\$5,060	\$6,107	\$8,802	\$11,863	\$9,518	\$92,759		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Direct-Service Industries (IP-02 & FPS)	\$1,726	\$2,198	\$2,272	\$2,027	\$1,745	\$1,733	\$1,424	\$1,396	\$1,607	\$2,190	\$2,839	\$2,331	\$23,489		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552		
Long-Term Sales to Southwest	\$5,727	\$5,649	\$6,223	\$6,153	\$5,536	\$5,323	\$5,026	\$5,184	\$6,669	\$6,944	\$6,882	\$6,374	\$71,689		
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$1,106	\$1,109	\$1,106	\$1,106	\$1,106	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (\$000)	\$32,892	\$33,569	\$41,194	\$67,338	\$36,689	\$41,627	\$43,321	\$43,468	\$31,511	\$71,846	\$69,930	\$13,077	\$526,461		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$789,972
Ancillary Services	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$80,297		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$84,098	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,534	\$69,534		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250		
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$764		
4(h)(10)c credit	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$67,459		
Fish-Cost Contingency Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$159,731	
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>Total Revenues</b>	<b>\$194,543</b>	<b>\$243,716</b>	<b>\$273,885</b>	<b>\$285,245</b>	<b>\$228,607</b>	<b>\$219,454</b>	<b>\$193,981</b>	<b>\$183,500</b>	<b>\$180,425</b>	<b>\$254,973</b>	<b>\$290,057</b>	<b>\$277,415</b>	<b>\$2,825,801</b>		
Power (400001)	\$181,096	\$230,269	\$260,439	\$271,798	\$215,160	\$206,008	\$180,534	\$170,053	\$166,979	\$240,526	\$275,360	\$262,968	\$2,661,189		
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Miscellaneous and Energy Efficiency (400002)	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$1,750	\$2,000	\$1,750	\$12,250		
Inter-business line (400003)	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$80,297		
4(h)(10)(C) and FCCF (400005)	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$67,464		
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$188,921</b>	<b>\$238,094</b>	<b>\$268,263</b>	<b>\$279,623</b>	<b>\$222,985</b>	<b>\$213,832</b>	<b>\$188,359</b>	<b>\$177,878</b>	<b>\$174,803</b>	<b>\$249,351</b>	<b>\$284,435</b>	<b>\$271,793</b>	<b>\$2,758,337</b>		
<b>Cumulative Total</b>	<b>\$188,921</b>	<b>\$427,015</b>	<b>\$695,279</b>	<b>\$974,901</b>	<b>\$1,197,886</b>	<b>\$1,411,719</b>	<b>\$1,600,078</b>	<b>\$1,777,955</b>	<b>\$1,952,759</b>	<b>\$2,202,109</b>	<b>\$2,486,544</b>	<b>\$2,758,337</b>			
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$194,543</b>	<b>\$243,716</b>	<b>\$273,885</b>	<b>\$285,245</b>	<b>\$228,607</b>	<b>\$219,454</b>	<b>\$193,981</b>	<b>\$183,500</b>	<b>\$180,425</b>	<b>\$254,973</b>	<b>\$290,057</b>	<b>\$277,415</b>	<b>\$2,825,801</b>		

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2006

WESTERN HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006					
													Total	aMW	GWh			
<b>West Hub PF Billing Determinants</b>																		
PF Full Service (Includes Pt of Seattle PF)																		
LLH Energy	232751	274278	311705	325810	284560	279704	257620	222561	202823	199437	201022	199660	2991932	342	2992			
HLH Energy	391627	452577	516418	529287	455352	451817	398396	364206	326233	330781	346421	342474	4905587	560	4906			
GSP Demand	1220	1354	1465	1597	1418	1343	1184	935	820	832	855	892	13916					
Load Variance	721520	837282	957932	986618	851921	847287	754786	674934	608212	611359	629237	623207	9104295	1039	9104			
<b>PF Partial Service (Includes Steelscape)</b>																		
LLH Energy	215804	225903	244249	250297	224938	233589	212411	209941	195766	187973	205016	193948	2599836	297	2600			
HLH Energy	304332	302103	325068	339784	301285	303561	289805	279368	262320	275644	284340	277680	3545291	405	3545			
GSP Demand	784	812	875	893	870	844	787	697	667	661	716	718	9323					
Load Variance	622260	665718	716296	774918	661208	681124	646482	615074	572639	580195	587048	572691	7695654	878	7696			
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																		
LLH Energy	432303	496024	583181	620313	536469	531976	471512	462238	368974	407501	400757	391627	5702876	651	5703			
HLH Energy	612775	757274	913872	890708	799828	826512	688574	697251	584453	594537	630054	628234	8624072	984	8624			
GSP Demand	1702	2106	2429	2475	2433	2214	1959	1785	1489	1518	1532	1618	23258					
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>PF SLICE</b>																		
Percent of SLICE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1727		
<b>West Hub FPS (Pre-Subscription) Sales</b>																		
Energy	236482	249020	295836	299518	259151	275806	205590	207341	191876	208367	183923	169157	2782065	318	2782			
<b>GSP Demand (not reported)</b>																		
<b>West Hub Revenue</b>																		
<b>PF Full Service Revenues</b>																		
LLH Energy Revenue	\$3,478	\$6,168	\$6,881	\$5,882	\$4,783	\$4,083	\$2,968	\$2,111	\$2,319	\$3,765	\$4,630	\$4,818	\$51,886					
HLH Energy Revenue	\$8,273	\$12,883	\$15,139	\$13,809	\$10,977	\$9,870	\$6,967	\$6,339	\$7,080	\$9,416	\$14,548	\$10,334	\$125,637					
Demand Revenue	\$2,757	\$4,023	\$4,351	\$4,441	\$3,701	\$3,142	\$2,249	\$1,749	\$1,918	\$2,522	\$2,591	\$2,703	\$36,146					
Load Variance Revenue	\$688	\$793	\$903	\$930	\$807	\$801	\$733	\$658	\$597	\$599	\$617	\$610	\$8,736					
Low-Density Discount	-\$325	-\$523	-\$606	-\$556	-\$447	-\$393	-\$277	-\$224	-\$243	-\$334	-\$462	-\$381	-\$4,770					
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
PF FB CRAC	\$1,513	\$2,374	\$2,712	\$2,495	\$2,026	\$1,786	\$1,265	\$1,063	\$1,160	\$1,587	\$2,175	\$1,799	\$21,954					
PF Other revenues													\$0					
<b>PF Partial Service Revenues</b>																		
LLH Energy Revenue	\$3,251	\$5,134	\$5,444	\$4,541	\$3,793	\$3,423	\$2,449	\$1,986	\$2,247	\$3,604	\$4,798	\$4,756	\$45,426					
HLH Energy Revenue	\$6,347	\$8,521	\$9,444	\$8,767	\$7,178	\$6,548	\$4,988	\$4,790	\$5,632	\$7,783	\$11,888	\$8,314	\$90,200					
Demand Revenue	\$1,773	\$2,410	\$2,598	\$2,482	\$2,271	\$1,974	\$1,495	\$1,304	\$1,562	\$2,002	\$2,169	\$2,175	\$24,214					
Load Variance Revenue	\$583	\$625	\$654	\$713	\$609	\$626	\$615	\$594	\$553	\$560	\$566	\$554	\$7,250					
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
PF FB CRAC	\$1,221	\$1,701	\$1,851	\$1,685	\$1,419	\$1,288	\$961	\$871	\$999	\$1,392	\$1,934	\$1,574	\$16,896					

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2006

WESTERN HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Block Service Revenues																
LLH Energy Revenue	\$6,729	\$11,531	\$13,289	\$11,561	\$9,321	\$8,084	\$5,661	\$4,457	\$4,203	\$7,658	\$9,223	\$9,846	\$101,563			
HLH Energy Revenue	\$13,090	\$21,766	\$27,017	\$23,449	\$19,483	\$18,288	\$12,200	\$11,970	\$12,216	\$16,227	\$25,549	\$19,187	\$220,442			
Demand Revenue	\$3,846	\$6,254	\$7,213	\$6,879	\$6,350	\$5,180	\$3,722	\$3,338	\$3,483	\$4,600	\$4,641	\$4,904	\$60,411			
Low-Density Discount	-\$163	-\$242	-\$287	-\$253	-\$213	-\$179	-\$157	-\$165	-\$182	-\$254	-\$287	-\$267	-\$2,649			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$2,399	\$4,009	\$4,816	\$4,244	\$3,578	\$3,210	\$2,149	\$1,969	\$1,974	\$2,830	\$3,916	\$3,369	\$38,464			
PF Block Other Revenues and SUMY	\$78	\$116	\$142	\$145	\$135	\$147	\$124	\$113	\$98	\$102	\$111	\$95	\$1,407			
West Hub FPS Sales Revenues	\$5,588	\$6,021	\$7,218	\$7,039	\$5,943	\$6,148	\$4,367	\$4,067	\$3,809	\$4,498	\$4,540	\$4,210	\$63,448			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$127	\$159	\$164	\$164	\$148	\$126	\$122	\$126	\$86	\$88	\$88	\$86	\$1,486			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,714	\$31,714	\$31,714	\$31,714	\$31,714	\$31,714	\$32,386	\$32,386	\$32,386	\$32,386	\$32,386	\$32,386	\$384,605			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$552	-\$552	-\$552	-\$552	-\$552	-\$552	-\$563	-\$563	-\$563	-\$563	-\$563	-\$563	-\$6,691			
<b>Total</b>	<b>\$93,974</b>	<b>\$126,421</b>	<b>\$141,656</b>	<b>\$131,116</b>	<b>\$114,523</b>	<b>\$106,865</b>	<b>\$85,955</b>	<b>\$80,555</b>	<b>\$83,135</b>	<b>\$102,556</b>	<b>\$127,415</b>	<b>\$112,088</b>	<b>\$1,306,259</b>			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction LLH (\$000)																

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	160595	174987	205419	209900	177634	168208	156553	168420	172351	190293	190554	169202	2144115	245	2144	
HLH Energy	265533	282552	333486	336448	284289	267454	260564	281286	293487	324532	324045	290540	3544218	405	3544	
GSP Demand	809	870	939	1069	885	823	785	699	661	790	807	804	9940			
Load Variance	447227	479138	562316	558072	475885	448755	429631	427207	431089	482776	485259	474192	5701547	651	5702	
PF Partial Service																
LLH Energy	67169	67287	74765	79023	70945	66008	70584	65645	63874	63657	66347	64614	819918	94	820	
HLH Energy	89607	88258	99758	110230	97485	86047	97887	85404	83746	86280	86720	85808	1097232	125	1097	
GSP Demand	366	409	451	461	421	387	348	292	303	311	316	312	4377			
Load Variance	180774	182034	204868	218855	195845	179617	192675	173211	168238	172003	175229	172175	2215523	253	2216	
PF Block Service																
LLH Energy	49021	48944	59592	67568	57888	53976	50402	45864	51072	60680	56472	48944	650423	74	650	
HLH Energy	61984	66976	82512	85696	77184	74736	63200	63504	69888	76960	78192	66976	867808	99	868	
GSP Demand	149	161	191	206	201	173	158	147	168	185	181	161	2081			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	527	
East Hub FPS (Pre-Subscription) Sales																
Energy	385910	441975	527255	524743	456596	439671	396298	436994	459290	492100	478215	382374	5421422	619	5421	
GSP Demand	639	694	771	843	746	665	625	697	684	758	721	541	8385			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,456	\$4,008	\$4,614	\$3,845	\$3,024	\$2,492	\$1,840	\$1,319	\$1,496	\$2,779	\$3,388	\$4,204	\$35,466			
HLH Energy Revenue	\$5,597	\$8,026	\$9,752	\$8,749	\$6,826	\$5,820	\$4,547	\$3,958	\$4,744	\$6,969	\$10,266	\$8,789	\$84,044			
Demand Revenue	\$1,829	\$2,583	\$2,787	\$2,972	\$2,310	\$1,925	\$1,491	\$1,307	\$1,546	\$2,394	\$2,446	\$2,435	\$26,027			
Load Variance Revenue	\$461	\$494	\$579	\$575	\$490	\$462	\$451	\$449	\$453	\$507	\$510	\$498	\$5,927			
Low-Density Discount	-\$610	-\$809	-\$941	-\$863	-\$710	-\$622	-\$519	-\$384	-\$428	-\$633	-\$829	-\$891	-\$8,240			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$492	\$726	\$852	\$777	\$606	\$515	\$389	\$328	\$384	\$594	\$781	\$746	\$7,190			

Revenues at Current Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,424	\$1,714	\$1,861	\$1,772	\$1,503	\$1,337	\$1,290	\$1,103	\$1,152	\$1,492	\$1,661	\$1,730	\$18,039			
HLH Energy Revenue	\$2,450	\$2,978	\$3,399	\$3,337	\$2,829	\$2,477	\$2,301	\$2,134	\$2,341	\$2,777	\$3,733	\$3,032	\$33,789			
Demand Revenue	\$827	\$1,215	\$1,340	\$1,282	\$1,098	\$907	\$661	\$547	\$709	\$941	\$957	\$945	\$11,428			
Load Variance Revenue	\$186	\$187	\$211	\$225	\$202	\$185	\$202	\$182	\$177	\$181	\$184	\$181	\$2,303			
Low-Density Discount	-\$99	-\$140	-\$160	-\$129	-\$107	-\$97	-\$73	-\$70	-\$82	-\$112	-\$152	-\$138	-\$1,358			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$154	\$216	\$248	\$240	\$199	\$157	\$134	\$108	\$129	\$176	\$230	\$202	\$2,195			
PF Block Service Revenues																
LLH Energy Revenue	\$759	\$1,132	\$1,352	\$1,255	\$1,002	\$814	\$605	\$398	\$517	\$1,018	\$1,143	\$1,228	\$11,222			
HLH Energy Revenue	\$1,319	\$1,918	\$2,432	\$2,251	\$1,875	\$1,646	\$1,119	\$947	\$1,241	\$1,771	\$2,682	\$2,044	\$21,245			
Demand Revenue	\$337	\$478	\$567	\$573	\$525	\$405	\$300	\$275	\$393	\$561	\$548	\$488	\$5,449			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$119	\$175	\$215	\$202	\$168	\$142	\$98	\$78	\$104	\$163	\$212	\$183	\$1,859			
East Hub Pre-Subscription Sales Revenues	\$8,226	\$10,642	\$12,678	\$12,106	\$10,285	\$9,453	\$7,520	\$6,646	\$7,364	\$9,257	\$11,014	\$9,198	\$114,389			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$10,014	\$10,014	\$10,014	\$10,014	\$10,014	\$10,014	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$121,400			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1 Total	\$35,940	\$45,558	\$51,802	\$49,183	\$42,138	\$38,032	\$32,576	\$29,964	\$33,350	\$42,747	\$51,775	\$45,092	\$498,157			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

Revenues at Current Rates

	Revenue (\$ Thousands)												Total	aMW	GWh
	Fiscal Year 2006														
	1	1	744	744	672	744	719	744	720	744	744	720			
319	309	319	319	288	319	308	319	309	319	319	309	Sep-06			
<b>Bulk HUB</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>			
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>															
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584	
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,121	\$8,236	\$8,515	\$7,446	\$6,357	\$6,169	\$4,805	\$4,638	\$5,596	\$8,068	\$10,874	\$8,721	\$85,546		
RL/PFXS FB CRAC	\$877	\$851	\$792	\$759	\$655	\$629	\$482	\$464	\$562	\$807	\$1,087	\$876	\$8,843		
RL LB CRAC True-up															
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>															
Demand (MW)	138	138	138	138	138	138	138	138	138	138	138	138	1,656		
HLH Energy (MWhr)	59,616	55,200	55,200	57,408	52,992	57,408	57,408	57,408	55,200	57,408	59,616	52,992	677,856	77	678
LLH Energy (MWhr)	43,194	44,160	47,472	45,264	39,744	45,264	41,814	45,264	44,160	45,264	43,056	46,368	531,024	61	531
Energy (aMW)	138	138	138	138	138	138	138	138	138	138	138	138	1,656	138	1,209
Revenue at IP-02 & FPS (\$ Thousand)	\$2,708	\$3,455	\$3,572	\$3,186	\$2,744	\$2,725	\$2,224	\$2,180	\$2,510	\$3,419	\$4,433	\$3,640	\$36,796		
IP LBCRAC True-up															
IP FB CRAC	\$281	\$353	\$365	\$325	\$287	\$278	\$223	\$218	\$252	\$343	\$444	\$365	\$3,735		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Long-Term Sales to Northwest</b>															
Demand (MW)	601	811	811	811	811	723	740	632	748	753	606	595	8,642		
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463
Energy (aMW)	-76	144	235	205	235	63	142	40	213	197	28	-76	1,348	114	998
Revenue (\$ Thousand)	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552		
<b>Long-Term Sales to Southwest</b>															
Demand (MW)	403	326	326	326	326	326	346	423	423	358	358	358	4,299		
HLH Energy (MWhr)	119,377	106,789	107,756	110,796	101,011	110,796	118,110	140,238	137,873	112,542	115,830	105,209	1,386,327	158	1,386
LLH Energy (MWhr)	46,574	43,172	43,243	41,963	36,202	42,685	52,665	62,361	55,396	38,496	35,208	39,489	537,453	61	537
Energy (aMW)	223	208	203	205	204	206	238	272	268	203	203	201	2,635	220	1,924
Revenue (\$ Thousand)	\$4,191	\$4,494	\$4,635	\$4,584	\$4,141	\$4,414	\$4,121	\$4,275	\$4,133	\$3,258	\$3,258	\$3,157	\$48,661		
BART FB SN CRAC revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Contractual Obligations (CER,CSPE,USBR)</b>															
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052		
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (MWH)	915,207	812,036	1,178,252	1,877,950	1,115,654	1,233,966	1,719,527	3,024,618	3,225,787	3,092,023	2,442,643	314,858	20,952,521	2,392	20,953
Monthly Trading Floor Balancing Sales (\$000)	\$27,788	\$25,868	\$36,321	\$60,852	\$33,673	\$38,156	\$43,788	\$42,022	\$41,734	\$73,601	\$71,747	\$9,786	\$505,336		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH															
Real-time Sales (\$000)															

Revenues at Current Rates

	Revenue (\$ Thousands)												Total	aMW	GWh	
	Fiscal Year 2006															
	1	1	744	744	672	744	719	744	720	744	744	720				
319	309	319	319	288	319	308	319	309	319	319	309	309	Fiscal Year 2006			
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06				
<b>Bulk HUB</b>																
<b>Power Purchases</b>																
<b>IOU Load Reduction Expense</b>																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	618	7,416		
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265	2,318
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618	618	618	5,412
Expenses (\$ Thousand)	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$23,832	\$285,979		
<b>IOU Power Buyback</b>																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	124	1,488		
HLH Energy (MWhr) 79663,79665	51,264	50,048	51,264	50,048	48,832	52,480	50,048	51,264	51,264	50,048	52,480	50,048	609,088	609,088	70	609
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	39,636	40,320	38,496	41,536	39,104	39,712	477,152	477,152	54	477
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488	1,488	124	1,086
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277			
<b>DSI Load Reduction Expense</b>																
Demand (MW)	44	44	44	44	44	44	44	44	44	44	44	44	44	528		
HLH Energy (MWhr) 79630	18,304	17,600	18,304	17,600	16,896	19,008	17,600	18,304	18,304	17,600	19,008	17,600	216,128	216,128	25	216
LLH Energy (MWhr) 79631	14,476	14,080	14,432	15,136	12,672	13,728	14,036	14,432	13,376	15,136	13,728	14,080	169,312	169,312	19	169
Energy (aMW)	44	44	44	44	44	44	44	44	44	44	44	44	529	529	44	385
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085			
<b>DSI Load Curtailment Expense</b>																
Demand (MW) 79660	330	330	330	330	330	330	330	330	330	330	330	330	3,960	3,960		
HLH Energy (MWhr) 79661	142,560	132,000	132,000	137,280	126,720	137,280	137,280	137,280	132,000	137,280	142,560	126,720	1,620,960	1,620,960	185	1,621
LLH Energy (MWhr) 79662	103,290	105,600	113,520	108,240	95,040	108,240	99,990	108,240	105,600	108,240	102,960	110,880	1,269,840	1,269,840	145	1,270
Energy (aMW)	330	330	330	330	330	330	330	330	330	330	330	330	3,960	3,960	330	2,891
Expenses (\$ Thousand)	7,138	9,107	9,415	8,397	7,232	7,181	5,851	5,734	6,603	8,996	11,664	9,576	\$96,895			
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222	228,222	26	228
Renewable LLH (MWH)															0	0
Renewable Expense (\$000) (included in Program Expense Forecast)	\$926	\$984	\$1,032	\$1,067	\$932	\$977	\$955	\$954	\$941	\$891	\$886	\$824	\$11,369			
Power Purchases to Serve PF-TAC HLH	22,464	21,600	22,464	21,600	20,736	23,328	21,600	22,464	22,464	21,600	23,328	21,600	265,248	265,248	30	265
Power Purchases to Serve PF-TAC LLH	17,766	17,280	17,712	18,576	15,552	16,848	17,226	17,712	16,416	18,576	16,848	17,280	207,792	207,792	24	208
Power Purchases to Serve PF-TAC Expense (\$000)	\$1,790	\$1,730	\$1,788	\$1,788	\$1,615	\$1,788	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$21,050			
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	191,827	189,515	196,906	190,345	175,322	201,542	184,199	186,387	187,211	180,539	190,786	178,360	2,252,940	2,252,940	257	2,253
TOTAL HLH Completed: PRE 8/1/00 79620	312,000	300,000	312,000	140,000	134,400	151,200	60,000	0	0	140,000	151,200	140,000	1,840,800	1,840,800	210	1,841
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	151,707	148,875	152,542	160,809	131,491	145,556	145,847	145,787	136,804	153,075	137,787	140,722	1,751,001	1,751,001	200	1,751
TOTAL LLH Completed: PRE 8/1/00 79621	246,750	240,000	246,000	120,400	100,800	109,200	47,850	0	0	120,400	109,200	112,000	1,452,600	1,452,600	166	1,453
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$10,008	\$9,878	\$9,793	\$10,879	\$10,238	\$11,385	\$10,574	\$10,883	\$10,748	\$10,522	\$11,194	\$10,407	\$126,510	\$126,510		
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$9,921	\$9,543	\$9,919	\$5,340	\$5,063	\$5,678	\$2,886	\$986	\$877	\$5,340	\$5,678	\$5,303	\$66,535	\$66,535		
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$7,204	\$7,073	\$7,274	\$7,691	\$6,455	\$6,911	\$7,080	\$7,154	\$6,727	\$7,410	\$6,772	\$6,831	\$84,581	\$84,581		
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,799	\$7,582	\$6,933	\$4,470	\$3,797	\$4,132	\$2,120	\$601	\$659	\$4,470	\$4,132	\$4,190	\$50,886	\$50,886		
Settlement Option Expense (Enron)													\$0	\$0		
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135	996,135	114	996
Balancing Power Purchases (MWH)	1,527	3,786	41,523	76,231	154,077	46,603	71,351	8,130	829	0	0	23,968	428,024	428,024	49	428
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590																
Other Committed Purchase Power Expense (\$000)	\$2,601	\$2,514	\$2,598	\$2,562	\$2,314	\$2,562	\$1,412	\$1,461	\$1,414	\$2,562	\$2,562	\$2,480	\$27,044	\$27,044		
Balancing Purchase Power Expense (\$000)	\$47	\$118	\$1,325	\$3,494	\$6,914	\$1,712	\$2,600	\$258	\$24	\$0	\$0	\$896	\$17,388	\$17,388		
Other NLS Purchase Power Expense (\$000)																
Power Purch Options Expense (Enron)	\$370	\$357	\$369	\$369	\$334	\$369	\$357	\$369	\$357	\$369	\$369	\$357	\$4,349	\$4,349		
Load Reduction - Marketers HLH (MWH)	178,865	156,293	179,256	144,923	139,658	98,410	97,955	94,500	145,700	160,000	172,800	160,000	1,728,360	1,728,360	197	1,728,360
Load Reduction - Marketers LLH (MWH)	27,450	16,000	18,503	0	0	0	0	0	18,600	49,817	26,535	24,474	181,378	181,378	21	181,378
Load Reduction - Marketers HLH (\$000)	\$968	\$904	\$968	\$625	\$616	\$445	\$445	\$429	\$570	\$684	\$739	\$684	\$8,077	\$8,077		
Load Reduction - Marketers LLH (\$000)	\$278	\$197	\$217	\$0	\$0	\$0	\$0	\$0	\$0	\$188	\$152	\$144	\$1,176	\$1,176		
	49	50	51	52	53	54	55	56	57	58	59	60				
<b>Total Power Purchases</b>	\$69,404	\$68,296	\$69,704	\$65,774	\$65,542	\$63,448	\$57,568	\$52,372	\$51,463	\$61,713	\$61,760	\$61,261	\$748,306	\$748,306		

Revenues at Current Rates  
Revenue (\$ Thousands)  
Fiscal Year 2006

	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
<b>ANCILLARY SERVICES:</b>																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Redispatch Service	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$3,544		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Total Interbusiness Line</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$80,224</b>			
<b>RESERVE SERVICES:</b>																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>TOTAL RESERVE SERVICES</b>	<b>\$543</b>	<b>\$543</b>	<b>\$413</b>	<b>\$192</b>	<b>\$62</b>	<b>\$62</b>	<b>\$238</b>	<b>\$238</b>	<b>\$368</b>	<b>\$497</b>	<b>\$322</b>	<b>\$322</b>	<b>\$322</b>	<b>\$3,801</b>		
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,228</b>	<b>\$7,228</b>	<b>\$7,099</b>	<b>\$6,877</b>	<b>\$6,748</b>	<b>\$6,748</b>	<b>\$6,923</b>	<b>\$6,923</b>	<b>\$7,053</b>	<b>\$7,183</b>	<b>\$7,007</b>	<b>\$7,007</b>	<b>\$84,025</b>			
<b>OTHER REVENUES</b>																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,689	\$67,689		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$64	\$62	\$754		
4(h)(10)c credit	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$66,350		
Fish-Cost Contingency Fund	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$18		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>TOTAL OTHER REVENUES</b>	<b>\$7,405</b>	<b>\$7,403</b>	<b>\$7,405</b>	<b>\$7,405</b>	<b>\$7,399</b>	<b>\$7,405</b>	<b>\$7,403</b>	<b>\$7,403</b>	<b>\$7,403</b>	<b>\$8,404</b>	<b>\$8,654</b>	<b>\$76,092</b>	<b>\$159,781</b>			

11/19/2002

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2006

													Fiscal Year 2006		
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Total	aMW	GWh
Energy Sales (MWH)															
West Hub PF Sales															
PF Full Service (Includes Pt of Seattle PF)															
LLH Energy	232,751	274,278	311,705	325,810	284,560	279,704	257,620	222,561	202,823	199,437	201,022	199,660	2,991,932	342	5,774
HLH Energy	391,627	452,577	516,418	529,287	455,352	451,817	398,396	364,206	326,233	330,781	346,421	342,474	4,905,587	560	4,906
PF Partial Service															
LLH Energy	215,804	225,903	244,249	250,297	224,938	233,589	212,411	209,941	195,766	187,973	205,016	193,948	2599836	297	2600
HLH Energy	304,332	302,103	325,068	339,784	301,285	303,561	289,805	279,368	262,320	275,644	284,340	277,680	3545291	405	3545
PF Block Service															
LLH Energy	432,303	496,024	583,181	620,313	536,469	531,976	471,512	462,238	368,974	407,501	400,757	391,627	5702876	651	5703
HLH Energy	612,775	757,274	913,872	890,708	799,828	826,512	688,574	697,251	584,453	594,537	630,054	628,234	8624072	984	8624
PF SLICE															
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%		
	1,003,072	1,029,471	1,250,885	1,472,002	1,132,732	1,179,226	1,250,394	1,614,607	1,612,006	1,446,305	1,280,665	861,457	15,132,822	1727	
East Hub PF Sales															
PF Full Service															
LLH Energy	160,595	174,987	205,419	209,900	177,634	168,208	156,553	168,420	172,351	190,293	190,554	169,202	2144115	245	2144
HLH Energy	265,533	282,552	333,486	336,448	284,289	267,454	260,564	281,286	293,487	324,532	324,045	290,540	3544218	405	3544
PF Partial Service															
LLH Energy	67,169	67,287	74,765	79,023	70,945	66,008	70,584	65,645	63,874	63,657	66,347	64,614	819918	94	820
HLH Energy	89,607	88,258	99,758	110,230	97,485	86,047	97,887	85,404	83,746	86,280	86,720	85,808	1097232	125	1097
PF Block Service															
LLH Energy	49,021	48,944	59,592	67,568	57,888	53,976	50,402	45,864	51,072	60,680	56,472	48,944	650423	74	650
HLH Energy	61,984	66,976	82,512	85,696	77,184	74,736	63,200	63,504	69,888	76,960	78,192	66,976	867808	99	868
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%		
	305,855	313,904	381,417	448,840	345,390	359,567	381,268	492,323	491,530	441,005	390,498	262,674	4,614,270	527	
West Hub FPS (Pre-Subscription) Sales															
LLH Energy	236,482	249,020	295,836	299,518	259,151	275,806	205,590	207,341	191,876	208,367	183,923	169,157	2,782,065	318	2782
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0
East Hub FPS (Pre-Subscription) Sales															
LLH Energy	385,910	441,975	527,255	524,743	456,596	439,671	396,298	436,994	459,290	492,100	478,215	382,374	5421422	619	5421
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)															
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876
Direct-Service Industries (IP-02 & FPS)															
HLH Energy (MWhr)	59,616	55,200	55,200	57,408	52,992	57,408	57,408	57,408	55,200	57,408	59,616	52,992	677,856	77	678
LLH Energy (MWhr)	43,194	44,160	47,472	45,264	39,744	45,264	41,814	45,264	44,160	45,264	43,056	46,368	531,024	61	531
Long-Term Sales to Northwest															
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463
Long-Term Sales to Southwest															
HLH Energy (MWhr)	119,377	106,789	107,756	110,796	101,011	110,796	118,110	140,238	137,873	112,542	115,830	105,209	1,386,327	158	1,386
LLH Energy (MWhr)	46,574	43,172	43,243	41,963	36,202	42,685	52,665	62,361	55,396	38,496	35,208	39,489	537,453	61	537
Contractual Obligations (CER,CSPE,USBR)															
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547
Trading Floor Sales															
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360
Monthly Trading Floor LLH Sales (MWH)	915,207	812,036	1,178,252	1,877,950	1,115,654	1,233,966	1,719,527	3,024,618	3,225,787	3,092,023	2,442,643	314,858	20,952,521	2,392	20,953
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MWH Sales	6,730,377	7,155,131	8,548,740	9,634,650	7,728,381	7,877,210	8,142,636	9,918,378	9,954,835	9,821,802	8,833,316	5,770,949	100,116,405	11,429	83,151

Revenues at Current Rates  
Sales (MWH)  
Fiscal Year 2006

Energy Sales (MWH) Revenues from Sales (\$000)	Fiscal Year 2006												Fiscal Year 2006		
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Total	aMW	GWh
Revenues (\$000)															
West Hub															
PF Full Service Revenues	\$16,384	\$25,718	\$29,381	\$27,001	\$21,846	\$19,289	\$13,904	\$11,696	\$12,831	\$17,557	\$24,099	\$19,883	\$239,589		
PF Partial Service Revenues	\$13,175	\$18,391	\$19,991	\$18,188	\$15,269	\$13,859	\$10,507	\$9,544	\$10,993	\$15,341	\$21,354	\$17,372	\$183,986		
PF Block Service Revenues	\$25,978	\$43,435	\$52,190	\$46,026	\$38,654	\$34,730	\$23,699	\$21,749	\$22,016	\$31,660	\$43,925	\$37,136	\$421,197		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$32,290	\$32,290	\$32,290	\$32,290	\$32,290	\$32,290	\$32,951	\$32,951	\$32,951	\$32,951	\$32,951	\$32,951	\$391,448		
West Hub FPS Sales Revenues	\$6,147	\$6,587	\$7,804	\$7,611	\$6,463	\$6,696	\$4,893	\$4,615	\$4,344	\$5,047	\$5,085	\$4,747	\$70,039	\$1,306,259	
East Hub															
PF Full Service Revenues	\$10,225	\$15,028	\$17,643	\$16,055	\$12,546	\$10,593	\$8,198	\$7,349	\$8,952	\$13,976	\$18,787	\$15,781	\$155,134		
PF Partial Service Revenues	\$4,942	\$6,171	\$6,900	\$6,727	\$5,723	\$4,965	\$4,516	\$4,011	\$4,447	\$5,518	\$6,730	\$5,952	\$66,603		
PF Block Service Revenues	\$2,534	\$3,702	\$4,567	\$4,280	\$3,569	\$3,006	\$2,122	\$1,739	\$2,368	\$3,776	\$5,025	\$3,942	\$40,631		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$10,014	\$10,014	\$10,014	\$10,014	\$10,014	\$10,014	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$121,400		
East Hub FPS Sales Revenues	\$8,226	\$10,642	\$12,678	\$12,106	\$10,285	\$9,453	\$7,520	\$6,646	\$7,364	\$9,257	\$11,014	\$9,198	\$114,389	\$498,157	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,998	\$9,087	\$9,307	\$8,205	\$7,012	\$6,799	\$5,288	\$5,102	\$6,158	\$8,875	\$11,961	\$9,597	\$94,389		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Direct-Service Industries (IP-02 & FPS)	\$2,989	\$3,809	\$3,937	\$3,511	\$3,031	\$3,003	\$2,447	\$2,398	\$2,761	\$3,762	\$4,878	\$4,005	\$40,531		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552		
Long-Term Sales to Southwest	\$4,191	\$4,494	\$4,635	\$4,584	\$4,141	\$4,414	\$4,121	\$4,275	\$4,133	\$3,258	\$3,258	\$3,157	\$48,661		
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$1,106	\$1,109	\$1,106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (\$000)	\$27,788	\$25,868	\$36,321	\$60,852	\$33,673	\$38,156	\$43,788	\$42,022	\$41,734	\$73,601	\$71,747	\$9,786	\$505,336		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$764,490	
Ancillary Services	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$80,224		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$84,025	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,689	\$67,689		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250		
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$754		
4(h)(10)c credit	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$66,350		
Fish-Cost Contingency Fund	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$18		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$156,781	
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>Total Revenues</b>	<b>\$190,919</b>	<b>\$239,413</b>	<b>\$271,901</b>	<b>\$281,473</b>	<b>\$227,825</b>	<b>\$218,464</b>	<b>\$194,399</b>	<b>\$182,005</b>	<b>\$189,087</b>	<b>\$254,860</b>	<b>\$291,158</b>	<b>\$271,209</b>	<b>\$2,812,713</b>		
Power (400001)	\$177,570	\$226,064	\$258,551	\$268,124	\$214,476	\$205,114	\$181,050	\$168,656	\$175,738	\$240,511	\$276,558	\$256,859	\$2,649,270		
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Miscellaneous and Energy Efficiency (400002)	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$1,750	\$2,000	\$1,750	\$12,250		
Inter-business line (400003)	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$80,224		
4(h)(10)(C) and FCCF (400005)	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$66,368		
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$185,388</b>	<b>\$233,882</b>	<b>\$266,370</b>	<b>\$275,943</b>	<b>\$222,295</b>	<b>\$212,933</b>	<b>\$188,869</b>	<b>\$176,475</b>	<b>\$183,556</b>	<b>\$249,329</b>	<b>\$285,627</b>	<b>\$265,678</b>	<b>\$2,746,345</b>		
<b>Cumulative Total</b>	<b>\$185,388</b>	<b>\$419,270</b>	<b>\$685,641</b>	<b>\$961,583</b>	<b>\$1,183,878</b>	<b>\$1,396,811</b>	<b>\$1,585,679</b>	<b>\$1,762,154</b>	<b>\$1,945,710</b>	<b>\$2,195,040</b>	<b>\$2,480,667</b>	<b>\$2,746,345</b>			
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$190,919</b>	<b>\$239,413</b>	<b>\$271,901</b>	<b>\$281,473</b>	<b>\$227,825</b>	<b>\$218,464</b>	<b>\$194,399</b>	<b>\$182,005</b>	<b>\$189,087</b>	<b>\$254,860</b>	<b>\$291,158</b>	<b>\$271,209</b>	<b>\$2,812,713</b>		

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2003

WESTERN HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
<b>West Hub PF Billing Determinants</b>																
<b>PF Full Service (Includes Pt of Seattle PF)</b>																
LLH Energy	218433	239355	284290	253846	246596	254671	236576	206298	190620	182549	188068	184434	2685738	307	2686	
HLH Energy	369056	392558	438370	437242	390463	386055	374538	339063	301386	309792	319768	318489	4376779	500	4377	
GSP Demand	1396	1063	1230	1091	1322	1082	1107	870	763	775	796	829	12322			
Load Variance	678620	788439	904679	931362	792599	801317	713092	637761	575213	577880	594556	589277	8584795	980	8585	
<b>PF Partial Service (Includes Steelscape)</b>																
LLH Energy	194273	199707	224487	207432	194526	211276	200179	196721	181838	175808	190721	180693	2357661	269	2358	
HLH Energy	269018	265579	269092	278858	255273	262071	269977	260948	246338	256457	267665	256965	3158242	361	3158	
GSP Demand	887	826	802	787	846	766	747	660	629	618	672	673	8914			
Load Variance	589301	634465	680881	737812	628797	646533	613507	582419	541618	548404	555133	541706	7300575	833	7301	
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																
LLH Energy	411282	487920	591712	591240	526752	535615	514619	473840	445959	377374	399350	376710	5732372	654	5732	
HLH Energy	548208	673088	799968	804816	710016	725504	777641	718361	639100	583337	588413	605551	8174004	933	8174	
GSP Demand	1660	2071	2408	2428	2385	2189	1899	1748	1465	1467	1510	1581	22812			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>PF SLICE</b>																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	1445		
<b>West Hub FPS (Pre-Subscription) Sales</b>																
Energy	237487	245584	278562	268648	250542	224424	234766	238973	223360	240287	215647	200317	2858597	326	2859	
<b>GSP Demand (not reported)</b>																
<b>West Hub Revenue</b>																
<b>PF Full Service Revenues</b>																
LLH Energy Revenue	\$3,452	\$5,640	\$6,564	\$4,786	\$4,321	\$3,898	\$2,763	\$1,970	\$2,212	\$3,557	\$4,485	\$4,612	\$48,260			
HLH Energy Revenue	\$7,987	\$11,441	\$13,143	\$11,653	\$9,612	\$8,647	\$6,729	\$6,064	\$6,761	\$9,156	\$14,024	\$9,991	\$115,210			
Demand Revenue	\$3,238	\$3,241	\$3,751	\$3,108	\$3,544	\$2,597	\$2,224	\$1,722	\$1,891	\$2,481	\$2,547	\$2,651	\$32,996			
Load Variance Revenue	\$685	\$731	\$833	\$796	\$730	\$741	\$733	\$658	\$597	\$600	\$617	\$610	\$8,331			
Low-Density Discount	-\$314	-\$439	-\$505	-\$423	-\$393	-\$334	-\$269	-\$216	-\$235	-\$324	-\$450	-\$371	-\$4,275			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$50	\$50	\$0	\$0	\$0	\$0	\$99			
PF FB CRAC	\$1,210	\$1,669	\$1,935	\$1,623	\$1,445	\$1,256	\$964	\$807	\$887	\$1,212	\$1,663	\$1,374	\$16,045			
PF Other revenues	-\$360	-\$360	\$56	\$57	\$55	\$61							-\$490			
<b>PF Partial Service Revenues</b>																
LLH Energy Revenue	\$3,105	\$4,840	\$5,266	\$3,999	\$3,497	\$3,306	\$2,440	\$1,967	\$2,207	\$3,563	\$4,717	\$4,682	\$43,589			
HLH Energy Revenue	\$5,923	\$7,977	\$8,173	\$7,536	\$6,356	\$5,936	\$4,913	\$4,728	\$5,591	\$7,652	\$11,830	\$8,132	\$84,746			
Demand Revenue	\$2,058	\$2,520	\$2,445	\$2,243	\$2,267	\$1,838	\$1,502	\$1,306	\$1,561	\$1,979	\$2,151	\$2,153	\$24,023			
Load Variance Revenue	\$586	\$602	\$635	\$632	\$570	\$613	\$620	\$597	\$555	\$561	\$568	\$556	\$7,094			
Low-Density Discount	-\$1	-\$2	-\$2	-\$2	-\$2	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	-\$11			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$41	\$0	\$0	\$0	\$0	\$82			
PF FB CRAC	\$298	\$428	\$439	\$379	\$347	\$968	\$754	\$683	\$788	\$1,081	\$1,515	\$1,221	\$8,902			

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2003

WESTERN HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003				
													Total	aMW	GWh		
PF Block Service Revenues																	
LLH Energy Revenue	\$6,253	\$11,236	\$13,372	\$10,840	\$8,956	\$7,880	\$5,357	\$4,384	\$4,290	\$7,424	\$9,575	\$9,895	\$99,462				
HLH Energy Revenue	\$13,053	\$21,390	\$26,083	\$23,376	\$18,985	\$17,365	\$12,420	\$12,061	\$12,051	\$16,809	\$25,512	\$19,420	\$218,525				
Demand Revenue	\$3,837	\$6,292	\$7,317	\$6,891	\$6,368	\$5,234	\$3,818	\$3,460	\$3,634	\$4,695	\$4,834	\$5,060	\$61,441				
Low-Density Discount	-\$163	-\$242	-\$286	-\$254	-\$212	-\$177	-\$167	-\$173	-\$188	-\$268	-\$298	-\$282	-\$2,711				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559				
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$95	\$95	\$0	\$0	\$0	\$0	\$189				
PF BLOCK FB CRAC	\$2,533	\$4,043	\$4,736	\$4,175	\$3,490	\$2,488	\$1,701	\$1,571	\$1,578	\$2,268	\$3,135	\$2,697	\$34,414				
PF Block Other Revenues and SUMY	-\$609	-\$571	\$230	\$232	\$223	\$318	\$117	\$107	\$92	\$96	\$105	\$89	\$429				
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$6,500	\$5,941	\$5,232	\$5,015	\$4,762	\$4,485	\$5,166	\$5,171	\$4,864	\$65,865				
Irrigation Mitigation Revenues							\$0	\$0	\$0	\$0	\$0	\$0	\$0				
EPP							\$115	\$119	\$78	\$81	\$81	\$78	\$550				
TAC LLH							\$160	\$176	\$189	\$196	\$191	\$188	\$1,100				
TAC HLH							\$223	\$246	\$261	\$264	\$266	\$263	\$1,524				
Slice Revenues																	
Slice Charges	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$401,485				
Revenues to Cover Monetary Benefits to IOUs	\$546	\$546	\$546	\$2,116	\$1,961	\$1,958	\$1,958	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$15,273				
SLICE LBCRAC True-up	0	0	0	0	0	0	0	92	92	0	0	0	\$185				
Low-Density Discount	-\$439	-\$439	-\$439	-\$439	-\$439	-\$439	-\$596	-\$596	-\$596	-\$596	-\$596	-\$596	-\$6,213				
<b>Total</b>	<b>\$91,214</b>	<b>\$119,153</b>	<b>\$133,802</b>	<b>\$122,400</b>	<b>\$110,199</b>	<b>\$101,961</b>	<b>\$88,018</b>	<b>\$82,212</b>	<b>\$84,468</b>	<b>\$103,614</b>	<b>\$127,881</b>	<b>\$112,755</b>	<b>\$1,277,677</b>				
Load Buyback HLH 79640, 79642	14,688	14,144	14,144	14,624	13,056	14,144	12,480	12,960	12,000	12,480	12,480	12,000	159,200	18	159		
Load Buyback LLH 79641, 79643	10,642	10,336	11,152	10,672	9,792	11,152	9,090	9,360	9,600	9,840	9,840	9,600	121,076	14	121		
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$776	\$861	\$865	\$1,038	\$901	\$925	\$787	\$815	\$830	\$986	\$1,152	\$975	\$10,912				
Load Buyback LLH (\$000) + 79645, 79668	\$662	\$727	\$773	\$597	\$537	\$586	\$475	\$469	\$502	\$585	\$639	\$623	\$7,174				
Load Reduction HLH 79632, 79634	15,503	13,376	15,028	12,690	11,145	12,182	18,238	18,872	18,263	18,872	18,872	18,263	191,302	22	191		
Load Reduction LLH 79633, 79635	11,353	9,809	11,830	9,196	8,409	9,640							60,237				
Load Reduction HLH (\$000)	\$521	\$411	\$509	\$443	\$385	\$424	\$709	\$513	\$497	\$734	\$734	\$710	\$6,589				
Load Reduction LLH (\$000)	\$385	\$302	\$400	\$322	\$292	\$336							\$2,038				

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	144,536	145,498	163,607	149,799	141,066	129,401	136,413	147,128	150,795	166,102	165,028	144,635	1,784,008	204	1784	
HLH Energy	235,678	227,054	243,411	248,992	215,287	191,412	225,048	244,366	256,712	281,623	280,136	247,335	2,897,054	331	2897	
GSP Demand	827	623	661	602	753	554	671	590	552	663	678	669	7,842			
Load Variance	390,122	422,206	497,926	496,025	421,518	398,159	379,249	374,458	378,006	421,142	421,266	411,702	5,011,779	572	5012	
PF Partial Service																
LLH Energy	42,795	45,744	52,192	46,155	42,567	45,019	64,105	59,088	56,056	58,269	58,460	58,089	628,540	72	629	
HLH Energy	70,804	74,065	79,436	77,576	65,777	68,510	85,305	75,713	75,657	75,381	78,451	76,218	902,892	103	903	
GSP Demand	244	208	219	210	230	194	205	174	178	185	190	187	2,424			
Load Variance	176,653	177,400	199,674	212,472	189,233	175,446	174,716	156,513	151,817	155,363	158,528	155,611	2,083,426	238	2083	
PF Block Service																
LLH Energy	49,141	48,944	63,304	65,520	59,616	58,024	48,783	45,240	53,120	58,032	61,664	51,376	662,764	76	663	
HLH Energy	67,824	66,976	80,288	90,720	79,488	73,568	66,976	62,640	66,400	80,352	78,208	70,304	883,744	101	884	
GSP Demand	157	161	193	210	207	177	161	145	166	186	188	169	2,120			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	441	
East Hub FPS (Pre-Subscription) Sales																
Energy	381,539	415,676	470,240	461,724	421,647	409,896	372,034	409,434	429,796	460,529	447,619	359,208	5,039,340	575	5039	
GSP Demand	606	659	731	800	709	632	594	663	651	721	686	516	7,969			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,222	\$3,384	\$3,732	\$2,778	\$2,431	\$1,934	\$1,645	\$1,163	\$1,301	\$2,423	\$2,930	\$3,738	\$29,681			
HLH Energy Revenue	\$5,037	\$6,573	\$7,261	\$6,586	\$5,262	\$4,234	\$4,076	\$3,487	\$4,153	\$6,048	\$8,882	\$7,819	\$69,417			
Demand Revenue	\$1,918	\$1,901	\$2,016	\$1,715	\$2,018	\$1,329	\$1,348	\$1,167	\$1,368	\$2,123	\$2,168	\$2,142	\$21,214			
Load Variance Revenue	\$425	\$417	\$457	\$447	\$401	\$362	\$421	\$416	\$420	\$467	\$468	\$457	\$5,157			
Low-Density Discount	-\$278	-\$328	-\$361	-\$301	-\$268	-\$221	-\$454	-\$325	-\$354	-\$517	-\$671	-\$762	-\$4,838			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$35	\$35	\$0	\$0	\$0	\$0	\$69			
PF FB CRAC	\$775	\$991	\$1,090	\$940	\$807	\$636	\$577	\$482	\$562	\$850	\$1,112	\$1,083	\$9,905			

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,394	\$1,777	\$1,960	\$1,590	\$1,411	\$1,446	\$1,225	\$1,087	\$1,159	\$1,403	\$1,608	\$1,645	\$17,704			
HLH Energy Revenue	\$2,525	\$3,117	\$3,340	\$3,065	\$2,508	\$2,493	\$2,243	\$2,064	\$2,219	\$2,660	\$3,490	\$2,883	\$32,607			
Demand Revenue	\$567	\$635	\$667	\$599	\$615	\$465	\$413	\$344	\$442	\$593	\$607	\$598	\$6,545			
Load Variance Revenue	\$189	\$197	\$215	\$206	\$184	\$194	\$194	\$174	\$169	\$172	\$176	\$173	\$2,243			
Low-Density Discount	-\$103	-\$137	-\$148	-\$118	-\$99	-\$91	-\$68	-\$64	-\$77	-\$106	-\$147	-\$132	-\$1,291			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$11	\$11	\$0	\$0	\$0	\$0	\$22			
PF FB CRAC	\$172	\$252	\$314	\$302	\$250	\$207	\$181	\$144	\$173	\$231	\$311	\$271	\$2,810			
PF Block Service Revenues																
LLH Energy Revenue	\$748	\$1,130	\$1,432	\$1,202	\$1,014	\$857	\$580	\$385	\$535	\$977	\$1,294	\$1,318	\$11,473			
HLH Energy Revenue	\$1,436	\$1,925	\$2,376	\$2,379	\$1,923	\$1,611	\$1,200	\$948	\$1,189	\$1,919	\$2,783	\$2,208	\$21,896			
Demand Revenue	\$364	\$491	\$589	\$599	\$555	\$425	\$324	\$287	\$412	\$595	\$602	\$541	\$5,782			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$1	\$2	\$3	\$4	\$5	\$0	\$41	\$113	\$264	\$438	\$0	\$871			
PF Block Other	-\$71	-\$71	\$11	\$11	\$11	\$8							-\$101			
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$11	\$11	\$0	\$0	\$0	\$0	\$22			
PF BLOCK FB CRAC	\$894	\$1,171	\$1,326	\$1,172	\$999	\$803	\$167	\$129	\$170	\$276	\$370	\$322	\$7,798			
East Hub Pre-Subscription Sales Revenues	\$8,012	\$9,732	\$11,027	\$10,310	\$9,252	\$8,537	\$7,063	\$6,253	\$6,920	\$8,677	\$10,302	\$8,635	\$104,720			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,933	\$9,933	\$9,933	\$9,933	\$9,933	\$9,933	\$10,470	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$124,140			
Slice Other Revenues	\$182	\$217	\$164	\$1,111	\$447	\$450	\$447	\$0	\$0	\$0	\$0	\$0	\$3,019			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$29	\$29	\$29	\$0	\$0	\$0	\$86			
-1																
Total	\$36,343	\$43,309	\$47,402	\$44,529	\$39,658	\$35,615	\$32,136	\$29,458	\$32,495	\$41,300	\$49,880	\$43,753	\$475,878			
Load Reduction HLH 79632, 79634	1,809	167	0	0	0	0	0	0	0	0	0	0	1976	0	2	
Load Reduction LLH 79633, 79635	1,365	125	0	0	0	0	0	0	0	0	0	0	1490			
Load Reduction HLH (\$000)	\$101	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$109			
Load Reduction LLH (\$000)	\$76	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82			

Revenues at Proposed Rates  
Revenue (\$ Thousands)

\$975,576

	Fiscal Year 2003												Fiscal Year 2003		
	1 745	1 720	744	744	672	744	719	744	720	744	744	720	Total	aMW	GW/h
	319	309	319	319	288	319	308	319	309	319	319	309			
Bulk HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03			
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>															
Demand (MW)	382	382	382	381	382	382	382	382	382	382	382	382	382	4,583	
HLH Energy (MWhr)	164,320	158,976	158,912	164,965	146,688	158,912	158,976	164,320	153,632	164,320	158,976	158,976	1,911,973	218	1,912
LLH Energy (MWhr)	119,550	116,544	125,296	119,225	110,016	125,296	116,210	119,216	121,888	119,216	124,560	116,544	1,433,561	164	1,434
Energy (aMW)	381	383	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,309	\$8,237	\$8,806	\$7,694	\$6,548	\$6,356	\$5,282	\$5,170	\$6,013	\$8,350	\$10,791	\$8,965	\$88,520		
RL/PFXS FB CRAC	\$533	\$691	\$731	\$643	\$542	\$172	\$428	\$419	\$486	\$671	\$864	\$720	\$6,900		
RL LB CRAC True-up	-\$119	-\$119	\$24	\$24	\$24	\$24	\$24	\$24	\$0	\$0	\$0	\$0	-\$96		
SN CRAC assoc with Monetary Benefits															
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>															
Demand (MW)	38	38	38	38	38	38	38	36	905	36	36	36	1,315		
HLH Energy (MWhr)	15,856	15,012	15,298	16,010	14,119	15,742	15,184	14,904	13,800	14,904	14,352	14,352	179,533	20	180
LLH Energy (MWhr)	11,620	11,005	12,175	11,681	10,608	12,386	11,060	10,764	11,040	10,764	11,316	10,488	134,907	15	135
Energy (aMW)	37	36	37	37	37	38	37	35	35	35	35	35	431	36	314
Revenue at IP-02 & FPS (\$ Thousand)	\$766	\$938	\$986	\$921	\$782	\$859	\$651	\$584	\$667	\$914	\$1,166	\$974	\$10,209		
IP LBCRAC True-up	-\$25	-\$25	\$6	\$6	\$6	\$6	\$6	\$6	\$0	\$0	\$0	\$0	-\$15		
IP FB CRAC	\$55	\$71	\$73	\$66	\$56	\$53	\$47	\$46	\$53	\$72	\$92	\$77	\$764		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Long-Term Sales to Northwest</b>															
Demand (MW)	1,081	1,242	1,242	1,242	1,242	1,159	1,090	982	1,098	928	781	770	12,857		
HLH Energy (MWhr)	276,516	309,249	344,815	345,764	315,046	261,657	179,402	167,481	208,302	156,923	112,620	78,890	2,756,665	315	2,757
LLH Energy (MWhr)	-260,039	-229,297	-173,742	-151,630	-124,909	-257,269	-77,381	-138,094	-56,574	-9,481	-92,161	-133,538	-1,704,115	-195	-1,704
Energy (aMW)	-34	111	230	261	283	6	142	39	211	198	27	-76	1,399	120	1,053
Revenue (\$ Thousand)	\$5,362	\$10,367	\$10,506	\$10,524	\$10,109	\$8,288	\$7,599	\$5,130	\$5,127	\$4,121	\$4,121	\$4,308	\$85,561		
<b>Long-Term Sales to Southwest</b>															
Demand (MW)	908	831	831	641	641	641	661	738	766	801	823	823	9,105		
HLH Energy (MWhr)	322,493	296,162	314,235	234,041	209,976	208,612	219,536	247,912	269,921	287,632	279,356	277,521	3,167,396	362	3,167
LLH Energy (MWhr)	163,483	150,320	150,746	84,186	68,403	88,492	102,660	110,589	136,396	123,156	103,680	96,955	1,379,067	157	1,379
Energy (aMW)	652	621	625	428	414	399	448	482	564	552	515	520	6,221	519	4,546
Revenue (\$ Thousand)	\$15,637	\$15,289	\$16,234	\$10,384	\$9,293	\$9,325	\$7,931	\$8,188	\$9,581	\$11,509	\$11,322	\$10,870	\$135,565		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Contractual Obligations (CER,CSPE,USBR)</b>															
Demand (MW)	828	828	828	828	828	828	1,171	1,171	1,171	1,171	1,171	1,171	11,994		
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579
Energy (aMW)	474	414	405	405	402	414	725	771	800	829	790	717	7,146	596	5,224
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	1,359,684	1,361,499	1,314,403	997,756	765,620	1,417,058	1,072,315	1,057,124	630,520	776,804	1,011,604	552,520	12,316,908	1,406	12,317
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,860	\$47,085	\$35,689	\$27,493	\$52,294	\$31,306	\$33,942	\$16,622	\$30,200	\$45,108	\$21,600	\$429,031		
Monthly Trading Floor Balancing Sales (MWH)							1,026,925	811,183	687,057	986,281	904,097	400,838	4,816,380	550	4,816
Monthly Trading Floor Balancing Sales (\$000)							\$37,078	\$31,509	\$31,254	\$51,562	\$51,452	\$23,835	\$226,691		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH	209,069	302,915	37,858	166,650	362,896	832,501							1,911,889	218	1,912
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561	\$6,185	\$13,971	\$23,279							\$61,254		
															37.65

Revenues at Proposed Rates  
Revenue (\$ Thousands)

\$975,576

	Fiscal Year 2003												Fiscal Year 2003			
	1 745	1 720	744	744	672	744	719	744	720	744	744	720	Total	aMW	GWh	
	319	309	319	319	288	319	308	319	309	319	319	309				
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03				
<b>Bulk HUB</b>																
<b>Power Purchases</b>																
<b>IOU Load Reduction Expense</b>																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	618		7,416	
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	194,714	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,319,382	265	2,319
Energy (aMW)	607	626	606	606	671	606	627	606	626	606	606	626	618	618	5,413	
Expenses (\$ Thousand)	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$205,639			
<b>IOU Power Buyback</b>																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	124		1,488	
HLH Energy (MWhr) 79663,79665	57,184	55,600	55,600	52,656	49,216	51,648	51,648	51,648	50,432	51,648	51,648	50,432	629,360	72	629	
LLH Energy (MWhr) 79664, 79666	41,926	41,360	43,424	38,928	36,896	39,936	38,036	39,936	39,328	39,936	39,936	39,328	478,970	55	479	
Energy (aMW)	133	135	133	123	128	123	125	123	125	123	123	125	1,518	127	1,108	
Expenses (\$ Thousand)	\$3,707	\$3,627	\$3,703	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,940			
<b>DSI Load Reduction Expense</b>																
Demand (MW)	648	648	648	648	648	648	648	648	648	648	648	648	648		7,776	
HLH Energy (MWhr) 79630	279,936	269,456	262,576	279,824	248,832	269,568	269,568	270,272	259,200	269,568	269,568	259,200	3,207,568	366	3,208	
LLH Energy (MWhr) 79631	202,824	197,104	212,656	202,288	186,624	210,784	196,344	211,840	207,360	212,544	212,544	207,360	2,460,272	281	2,460	
Energy (aMW)	649	649	640	649	649	647	649	649	649	649	649	649	7,775	647	5,668	
Expenses (\$ Thousand)	\$8,521	\$8,235	\$8,509	\$8,509	\$7,686	\$8,509	\$8,223	\$8,509	\$8,235	\$8,509	\$8,509	\$8,235	\$100,188			
<b>DSI Load Curtailment Expense</b>																
Demand (MW) 79660	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
HLH Energy (MWhr) 79661	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
LLH Energy (MWhr) 79662	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Energy (aMW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Expenses (\$ Thousand)	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Renewable HLH (MWH)	6,080	7,582	8,484	6,801	7,152	12,704	11,106	10,875	10,946	9,453	4,055	7,901	103,140	12	103	
Renewable LLH (MWH)														0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$270	\$345	\$388	\$311	\$315	\$574	\$496	\$479	\$482	\$413	\$407	\$356	\$4,836			
Power Purchases to Serve PF-TAC HLH	50,660	49,040	50,992	50,680	45,696	29,120	22,464	22,464	21,600	23,328	22,464	22,464	410,972	47	411	
Power Purchases to Serve PF-TAC LLH						22,632	16,362	17,712	17,280	16,848	17,712	16,416	124,962	14	125	
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,286	\$2,213	\$2,302	\$2,287	\$2,062	\$2,338	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$24,038			
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	253,346	238,939	242,683	251,801	222,650	246,847	147,917	146,374	140,288	146,480	143,419	138,978	2,319,722	265	2,320	
TOTAL HLH Completed: PRE 8/1/00 79620	367,200	352,800	353,600	367,200	326,400	353,600	139,200	0	0	312,000	312,000	300,000	3,184,000	363	3,184	
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	178,874	178,645	191,770	183,844	163,092	189,438	111,085	117,082	115,200	117,450	119,383	112,981	1,778,843	203	1,779	
TOTAL LLH Completed: PRE 8/1/00 79621	266,040	259,200	278,800	265,180	246,050	305,822	274,250	49,200	0	246,000	246,000	240,000	2,676,542	306	2,677	
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,161	\$14,713	\$14,684	\$14,417	\$12,827	\$13,755	\$9,111	\$9,033	\$8,583	\$9,036	\$8,994	\$8,606	\$138,920			
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,458	\$10,070	\$10,070	\$10,458	\$9,296	\$10,070	\$4,997	\$990	\$876	\$9,921	\$9,918	\$9,546	\$96,670			
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$9,123	\$9,103	\$9,794	\$9,379	\$8,528	\$9,619	\$5,380	\$5,756	\$5,653	\$5,658	\$5,679	\$5,454	\$89,124			
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,577	\$7,383	\$7,940	\$7,552	\$6,972	\$7,940	\$3,565	\$603	\$659	\$7,780	\$7,778	\$7,584	\$73,331			
Settlement Option Expense (Enron)													\$0			
Other Committed Power Purchases (MWH)	484,374	474,385	650,833	467,045	480,542	349,557	225,515	158,440	285,200	212,040	195,640	191,200	4,174,771	477	4,175	
Balancing Power Purchases (MWH)	0	0	0	0	0	0	54,930	6,833	236,976	32,199	2,385	8,415	341,738	39	341,738	
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590																
Other Committed Purchase Power Expense (\$000)	\$16,583	\$16,781	\$23,346	\$18,003	\$18,653	\$14,329	\$7,112	\$4,736	\$8,607	\$6,665	\$6,054	\$6,260	\$147,130			
Balancing Purchase Power Expense (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,347	\$309	\$11,336	\$1,760	\$129	\$492	\$16,374			
Other NLS Purchase Power Expense (\$000)																
Power Purch Options Expense (Enron)	\$0	\$0	\$0	\$0	\$0	\$0	\$235	\$244	\$229	\$244	\$238	\$235	\$1,424			
Load Reduction - Marketers HLH (MWH)	64,800	61,600	61,600	64,000	57,600	62,400	62,400	62,400	60,000	62,400	62,400	60,000	741,600	85	741,600	
Load Reduction - Marketers LLH (MWH)	46,950	46,400	50,000	47,600	43,200	49,200	47,500	49,200	46,400	49,200	49,200	48,000	572,850	65	572,850	
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,397	\$1,397	\$1,451	\$1,299	\$1,407	\$1,407	\$1,407	\$1,353	\$1,407	\$1,407	\$1,353	\$16,745			
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,038	\$1,119	\$1,065	\$974	\$1,109	\$1,050	\$1,109	\$1,062	\$1,109	\$1,109	\$1,082	\$12,887			
	13	14	15	16	17	18	19	20	21	22	23	24				
<b>Total Power Purchases</b>	<b>\$95,860</b>	<b>\$94,357</b>	<b>\$102,936</b>	<b>\$96,447</b>	<b>\$91,136</b>	<b>\$92,539</b>	<b>\$68,166</b>	<b>\$57,376</b>	<b>\$71,180</b>	<b>\$77,212</b>	<b>\$75,153</b>	<b>\$73,788</b>	<b>\$996,151</b>			

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2003

	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
<b>ANCILLARY SERVICES:</b>																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$142	\$142	\$142	\$142	\$142	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,714		
Redispatch Service																
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,992	\$4,225	\$4,550	\$4,273	\$4,186	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$48,448		
BOR Network/Delivery Facilities	\$652	\$652	\$652	\$652	\$652	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$5,409		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Total Interbusiness Line</b>	<b>\$6,894</b>	<b>\$7,126</b>	<b>\$7,452</b>	<b>\$7,175</b>	<b>\$7,088</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$6,447</b>	<b>\$80,863</b>		
<b>RESERVE SERVICES:</b>																
External	\$174	\$174	\$117	\$152	\$227	\$133	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,572		
Total External	\$174	\$174	\$117	\$152	\$227	\$133	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,572		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>TOTAL RESERVE SERVICES</b>	<b>\$174</b>	<b>\$174</b>	<b>\$117</b>	<b>\$152</b>	<b>\$227</b>	<b>\$133</b>	<b>\$167</b>	<b>\$167</b>	<b>\$271</b>	<b>\$375</b>	<b>\$307</b>	<b>\$307</b>	<b>\$307</b>	<b>\$2,572</b>		
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,068</b>	<b>\$7,300</b>	<b>\$7,569</b>	<b>\$7,327</b>	<b>\$7,315</b>	<b>\$6,580</b>	<b>\$6,615</b>	<b>\$6,615</b>	<b>\$6,718</b>	<b>\$6,822</b>	<b>\$6,754</b>	<b>\$6,754</b>	<b>\$6,754</b>	<b>\$83,435</b>		
<b>OTHER REVENUES</b>																
Corps and Bureau	\$392	\$393	\$394	\$395	\$396	\$397	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,715		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,781	\$16,781		
Misc. Generation	\$321	\$311	\$400	\$419	\$362	\$281	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,805		
Energy Efficiency Rev's	\$213	\$650	\$485	\$269	\$329	\$464	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$8,659		
Green Tags	\$117	\$125	\$120	\$90	\$79	\$82	\$102	\$105	\$102	\$105	\$105	\$103	\$103	\$1,236		
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$9,556	\$9,556	\$32,156	\$9,556	\$6,057	\$5,672	\$5,672	\$5,672	\$5,672	\$5,672	\$104,566		
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$9,020	\$9,020	\$9,020	\$9,020	\$9,020	\$9,020	\$78,898		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$345	\$290	\$291	\$296	\$259	\$280	335	335	335	335	335	335	335	\$3,771		
<b>TOTAL OTHER REVENUES</b>	<b>\$8,628</b>	<b>\$9,009</b>	<b>\$8,853</b>	<b>\$18,483</b>	<b>\$18,440</b>	<b>\$41,118</b>	<b>\$18,629</b>	<b>\$17,077</b>	<b>\$16,690</b>	<b>\$17,692</b>	<b>\$17,942</b>	<b>\$34,471</b>	<b>\$34,471</b>	<b>\$227,031</b>		

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2003

	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
<b>Energy Sales (MWH)</b>																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	218,433	239,355	284,290	253,846	246,596	254,671	236,576	206,298	190,620	182,549	188,068	184,434	2,685,738	307	2,686	
HLH Energy	369,056	392,558	438,370	437,242	390,463	386,055	374,538	339,063	301,386	309,792	319,768	318,489	4,376,779	500	4,377	
PF Partial Service																
LLH Energy	194,273	199,707	224,487	207,432	194,526	211,276	200,179	196,721	181,838	175,808	190,721	180,693	2,357,661	269	2,358	
HLH Energy	269,018	265,579	269,092	278,858	255,273	262,071	269,977	260,948	246,338	256,457	267,665	256,965	3,158,242	361	3,158	
PF Block Service																
LLH Energy	411,282	487,920	591,712	591,240	526,752	535,615	514,619	473,840	445,959	377,374	399,350	376,710	5,732,372	654	5,732	
HLH Energy	548,208	673,088	799,968	804,816	710,016	725,504	777,641	718,361	639,100	583,337	588,413	605,551	8,174,004	933	8,174	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%			
	888,612	1,006,549	1,059,277	986,310	917,513	1,112,644	1,131,720	1,293,531	1,147,996	1,138,483	1,146,396	832,394	12,661,426	1445	12,661	
East Hub PF Sales																
PF Full Service																
LLH Energy	144,536	145,498	163,607	149,799	141,066	129,401	136,413	147,128	150,795	166,102	165,028	144,635	1,784,008	204	1,784	
HLH Energy	235,678	227,054	243,411	248,992	215,287	191,412	225,048	244,366	256,712	281,623	280,136	247,335	2,897,054	331	2,897	
PF Partial Service																
LLH Energy	42,795	45,744	52,192	46,155	42,567	45,019	64,105	59,088	56,056	58,269	58,460	58,089	628,540	72	629	
HLH Energy	70,804	74,065	79,436	77,576	65,777	68,510	85,305	75,713	75,657	75,381	78,451	76,218	902,892	103	903	
PF Block Service																
LLH Energy	49,141	48,944	63,304	65,520	59,616	58,024	48,783	45,240	53,120	58,032	61,664	51,376	662,764	76	663	
HLH Energy	67,824	66,976	80,288	90,720	79,488	73,568	66,976	62,640	66,400	80,352	78,208	70,304	883,744	101	884	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	441	3,861	
	270,954	306,915	322,993	300,744	279,766	339,265	345,082	394,421	350,045	347,144	349,557	253,812	3,860,697			
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	237,487	245,584	278,562	268,648	250,542	224,424	234,766	238,973	223,360	240,287	215,647	200,317	2,858,597	326	2,859	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	381,539	415,676	470,240	461,724	421,647	409,896	372,034	409,434	429,796	460,529	447,619	359,208	5,039,340	575	5,039	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,550	116,544	125,296	119,225	110,016	125,296	116,210	119,216	121,888	119,216	124,560	116,544	1,433,561	164	1,434	
LLH Energy (MWhr)	164,320	158,976	158,912	164,965	146,688	158,912	158,976	164,320	153,632	164,320	158,976	158,976	1,911,973	218	1,912	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	15,856	15,012	15,298	16,010	14,119	15,742	15,184	14,904	13,800	14,904	14,352	14,352	179,533	20	180	
LLH Energy (MWhr)	11,620	11,005	12,175	11,681	10,608	12,386	11,060	10,764	11,040	10,764	11,316	10,488	134,907	15	135	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	276,516	309,249	344,815	345,764	315,046	261,657	179,402	167,481	208,302	156,923	112,620	78,890	2,756,665	315	2,757	
LLH Energy (MWhr)	-260,039	-229,297	-173,742	-151,630	-124,909	-257,269	-77,381	-138,094	-56,574	-9,481	-92,161	-133,538	-1,704,115	-195	-1,704	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	322,493	296,162	314,235	234,041	209,976	208,612	219,536	247,912	269,921	287,632	279,356	277,521	3,167,396	362	3,167	
LLH Energy (MWhr)	163,483	150,320	150,746	84,186	68,403	88,492	102,660	110,589	136,396	123,156	103,680	96,955	1,379,067	157	1,379	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645	
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	1,359,684	1,361,499	1,314,403	997,756	765,620	1,417,058	1,072,315	1,057,124	630,520	776,804	1,011,604	552,520	12,316,908	1406	12,317	
Monthly Trading Floor LLH Sales (MWH)	-	-	-	-	832,501	1,026,925	1,026,925	811,183	687,057	986,281	904,097	400,838	4,816,380	550	4,816	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Real-time Sales MWH	209,069	302,915	37,858	166,650	362,896	832,501	-	-	-	-	-	-	1,911,889	218	1,912	
<b>Total MWH Sales</b>	<b>7,134,950</b>	<b>7,631,317</b>	<b>8,022,547</b>	<b>7,559,591</b>	<b>7,778,139</b>	<b>9,225,385</b>	<b>8,430,067</b>	<b>8,305,012</b>	<b>7,567,158</b>	<b>8,039,109</b>	<b>8,051,310</b>	<b>6,306,388</b>	<b>92,191,548</b>	<b>10,524</b>	<b>92,192</b>	

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2003

Energy Sales (MWH) Revenues from Sales (\$000)													Fiscal Year 2003		
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
West Hub	Revenues (\$000)														
PF Full Service Revenues	\$15,898	\$21,923	\$25,777	\$21,600	\$19,315	\$16,866	\$13,145	\$11,004	\$12,113	\$16,682	\$22,885	\$18,868	\$216,077		
PF Partial Service Revenues	\$11,969	\$16,365	\$16,955	\$14,787	\$13,036	\$12,660	\$10,229	\$9,281	\$10,701	\$14,835	\$20,782	\$16,743	\$168,343		
PF Block Service Revenues	\$24,905	\$42,147	\$51,452	\$45,260	\$37,809	\$33,108	\$23,246	\$21,477	\$21,679	\$31,520	\$43,635	\$36,880	\$413,118		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$185</b>	<b>\$278</b>	<b>\$92</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$555</b>		
Slice Revenues	\$32,683	\$32,683	\$32,683	\$34,252	\$34,098	\$34,095	\$35,701	\$34,870	\$34,870	\$34,870	\$34,870	\$34,870	\$410,545		
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$6,500	\$5,941	\$5,232	\$5,512	\$5,302	\$5,013	\$5,707	\$5,708	\$5,394	\$69,039	\$1,277,677	
East Hub															
PF Full Service Revenues	\$10,098	\$12,938	\$14,195	\$12,166	\$10,651	\$8,274	\$7,613	\$6,761	\$8,208	\$12,760	\$17,114	\$14,477	\$135,256		
PF Partial Service Revenues	\$4,745	\$5,842	\$6,347	\$5,645	\$4,870	\$4,713	\$4,188	\$3,754	\$4,105	\$5,017	\$6,163	\$5,438	\$60,826		
PF Block Service Revenues	\$3,372	\$4,647	\$5,735	\$5,365	\$4,505	\$3,708	\$2,270	\$1,790	\$2,418	\$4,032	\$5,486	\$4,389	\$47,718		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$85</b>	<b>\$85</b>	<b>\$29</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$198</b>		
Slice Revenues	\$10,115	\$10,150	\$10,097	\$11,044	\$10,380	\$10,383	\$10,917	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$127,159		
East Hub FPS Sales Revenues	\$8,012	\$9,732	\$11,027	\$10,310	\$9,252	\$8,537	\$7,063	\$6,253	\$6,920	\$8,677	\$10,302	\$8,635	\$104,720	\$475,878	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,841	\$8,929	\$9,536	\$8,337	\$7,090	\$6,528	\$5,710	\$5,589	\$6,499	\$9,021	\$11,655	\$9,684	\$95,420		
<b>LB CRAC True-ups</b>	<b>-\$119</b>	<b>-\$119</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$24</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$96</b>		
Direct-Service Industries (IP-02 & FPS)	\$821	\$1,009	\$1,059	\$987	\$838	\$912	\$698	\$630	\$720	\$987	\$1,259	\$1,051	\$10,973		
<b>LB CRAC True-ups</b>	<b>-\$25</b>	<b>-\$25</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$6</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$15</b>		
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest	\$5,362	\$10,367	\$10,506	\$10,524	\$10,109	\$8,288	\$7,599	\$5,130	\$5,127	\$4,121	\$4,121	\$4,308	\$85,561		
Long-Term Sales to Southwest	\$15,637	\$15,289	\$16,234	\$10,384	\$9,293	\$9,325	\$7,931	\$8,188	\$9,581	\$11,509	\$11,322	\$10,870	\$135,565		
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,860	\$47,085	\$35,689	\$27,493	\$52,294	\$31,306	\$33,942	\$16,622	\$30,200	\$45,108	\$21,600	\$429,031		
Monthly Trading Floor Balancing Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$37,078	\$31,509	\$31,254	\$51,562	\$51,452	\$23,835	\$226,691		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561	\$6,185	\$13,971	\$23,279	\$0	\$0	\$0	\$0	\$0	\$0	\$61,254	\$1,044,383	
Ancillary Services	\$6,894	\$7,126	\$7,452	\$7,175	\$7,088	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$80,863		
Reserve Services	\$174	\$174	\$117	\$152	\$227	\$133	\$167	\$167	\$271	\$375	\$307	\$307	\$2,572	\$83,435	
OTHER REVENUES															
Corps and Bureau	\$392	\$393	\$394	\$395	\$396	\$397	\$392	\$392	\$392	\$392	\$392	\$392	\$4,715		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,781	\$16,781		
Misc. Generation	\$321	\$311	\$400	\$419	\$362	\$281	\$285	\$285	\$285	\$285	\$285	\$285	\$3,805		
Energy Efficiency Rev's	\$213	\$650	\$485	\$269	\$329	\$464	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$8,659		
Green Tags	\$117	\$125	\$120	\$90	\$79	\$82	\$102	\$105	\$102	\$105	\$105	\$103	\$1,236		
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$9,556	\$9,556	\$32,156	\$9,556	\$6,057	\$5,672	\$5,672	\$5,672	\$5,672	\$104,566		
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$9,020	\$9,020	\$9,020	\$9,020	\$9,020	\$78,898		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$227,031	
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Aluminum Hedging	\$345	\$290	\$291	\$296	\$259	\$280	\$335	\$335	\$335	\$335	\$335	\$335	\$3,771		
<b>Total Revenues</b>	<b>\$221,237</b>	<b>\$268,706</b>	<b>\$283,637</b>	<b>\$264,874</b>	<b>\$244,435</b>	<b>\$285,930</b>	<b>\$235,749</b>	<b>\$220,380</b>	<b>\$210,175</b>	<b>\$276,829</b>	<b>\$327,374</b>	<b>\$269,081</b>	<b>\$3,108,405</b>		
Power (400001)	\$206,546	\$253,400	\$268,247	\$240,120	\$219,744	\$239,124	\$211,452	\$197,637	\$187,817	\$253,471	\$303,766	\$245,723	\$2,827,047		
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Miscellaneous and Energy Efficiency (400002)	\$557	\$940	\$776	\$565	\$588	\$744	\$835	\$835	\$835	\$1,835	\$2,085	\$1,835	\$12,431		
Inter-business line (400003)	\$6,894	\$7,126	\$7,452	\$7,175	\$7,088	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$80,863		
4(h)(10)(C) and FCCF (400005)	\$6,857	\$6,857	\$6,779	\$16,632	\$16,632	\$39,232	\$16,631	\$15,077	\$14,692	\$14,692	\$14,692	\$14,692	\$183,464		
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$214,380</b>	<b>\$261,849</b>	<b>\$276,858</b>	<b>\$248,243</b>	<b>\$227,803</b>	<b>\$246,698</b>	<b>\$219,117</b>	<b>\$205,303</b>	<b>\$195,483</b>	<b>\$262,137</b>	<b>\$312,681</b>	<b>\$254,389</b>	<b>\$2,924,941</b>		
<b>Cumulative Total</b>	<b>\$214,380</b>	<b>\$476,229</b>	<b>\$753,087</b>	<b>\$1,001,329</b>	<b>\$1,229,133</b>	<b>\$1,475,831</b>	<b>\$1,694,948</b>	<b>\$1,900,251</b>	<b>\$2,095,734</b>	<b>\$2,357,871</b>	<b>\$2,670,552</b>	<b>\$2,924,941</b>			
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$221,237</b>	<b>\$268,706</b>	<b>\$283,637</b>	<b>\$264,874</b>	<b>\$244,435</b>	<b>\$285,930</b>	<b>\$235,749</b>	<b>\$220,380</b>	<b>\$210,175</b>	<b>\$276,829</b>	<b>\$327,374</b>	<b>\$269,081</b>	<b>\$3,108,405</b>		

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004				
													Total	aMW	GWh		
<b>West Hub PF Billing Determinants</b>																	
PF Full Service (Includes Pt of Seattle PF)																	
LLH Energy	220790	268100	300988	310589	280157	269826	245418	217605	195653	189998	196708	192635	2888467	330	2888		
HLH Energy	379867	432975	498915	514959	439988	436347	387353	348346	314918	322229	331917	330619	4738434	541	4738		
GSP Demand	1170	1307	1414	1541	1368	1292	1141	899	790	803	825	859	13409				
Load Variance	694790	806858	924900	951244	830569	817784	728223	651324	587799	590673	607586	602014	8793762	1004	8794		
<b>PF Partial Service (Includes Steelscape)</b>																	
LLH Energy	209793	223793	240975	245084	223587	227894	208134	204004	190920	188805	199143	189131	2551262	291	2551		
HLH Energy	292724	298428	318736	328137	303210	294131	281079	274092	255245	272283	278668	268679	3465411	396	3465		
GSP Demand	771	806	864	880	880	831	775	686	656	645	699	702	9194				
Load Variance	610591	655635	702954	760439	648869	668343	634438	603599	561924	569302	576070	562003	7554168	862	7554		
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																	
LLH Energy	412148	506032	576554	595127	559972	525334	451179	468880	364167	389542	408550	387110	5644594	644	5645		
HLH Energy	620510	733971	905498	898567	798477	817722	694857	676697	576908	599753	609437	620287	8552684	976	8553		
GSP Demand	1665	2092	2396	2440	2396	2179	1909	1771	1461	1477	1519	1590	22897				
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
<b>PF SLICE</b>																	
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1712		
<b>West Hub FPS (Pre-Subscription) Sales Energy</b>																	
Energy	231786	242637	288523	291177	258501	269426	236327	240263	224511	241453	216831	201482	2942916	336	2943		
<b>GSP Demand (not reported)</b>																	
<b>West Hub Revenue</b>																	
<b>PF Full Service Revenues</b>																	
LLH Energy Revenue	\$3,045	\$5,601	\$6,172	\$5,178	\$4,335	\$3,620	\$2,710	\$1,967	\$2,151	\$3,504	\$4,436	\$4,557	\$47,276				
HLH Energy Revenue	\$7,401	\$11,438	\$13,577	\$12,438	\$9,810	\$8,801	\$6,572	\$5,886	\$6,677	\$9,002	\$13,757	\$9,801	\$115,161				
Demand Revenue	\$2,493	\$3,659	\$3,960	\$4,038	\$3,365	\$2,856	\$2,167	\$1,681	\$1,848	\$2,426	\$2,492	\$2,593	\$33,578				
Load Variance Revenue	\$625	\$721	\$823	\$847	\$741	\$730	\$708	\$636	\$578	\$580	\$597	\$590	\$8,178				
Low-Density Discount	-\$291	-\$470	-\$545	-\$498	-\$402	-\$352	-\$262	-\$212	-\$230	-\$317	-\$440	-\$363	-\$4,382				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
PF FB CRAC	\$2,832	\$4,470	\$5,121	\$4,699	\$3,816	\$3,333	\$2,359	\$1,969	\$2,177	\$2,996	\$4,107	\$3,392	\$41,269				
PF Other revenues													\$0				
<b>PF Partial Service Revenues</b>																	
LLH Energy Revenue	\$2,985	\$4,801	\$5,072	\$4,198	\$3,559	\$3,152	\$2,395	\$1,928	\$2,190	\$3,615	\$4,652	\$4,630	\$43,175				
HLH Energy Revenue	\$5,763	\$7,948	\$8,741	\$7,991	\$6,822	\$5,990	\$4,830	\$4,691	\$5,472	\$7,675	\$11,633	\$8,030	\$85,587				
Demand Revenue	\$1,642	\$2,256	\$2,418	\$2,307	\$2,164	\$1,836	\$1,472	\$1,283	\$1,535	\$1,948	\$2,111	\$2,119	\$23,091				
Load Variance Revenue	\$536	\$577	\$600	\$655	\$559	\$575	\$604	\$583	\$543	\$550	\$556	\$544	\$6,882				
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
PF FB CRAC	\$2,343	\$3,338	\$3,611	\$3,249	\$2,814	\$2,474	\$1,855	\$1,686	\$1,934	\$2,729	\$3,749	\$3,030	\$32,811				

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Block Service Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LLH Energy Revenue	\$5,763	\$10,718	\$11,981	\$10,033	\$8,757	\$7,107	\$5,067	\$4,262	\$3,922	\$7,036	\$9,066	\$9,375	\$93,088			
HLH Energy Revenue	\$12,073	\$19,369	\$24,617	\$21,668	\$17,755	\$16,439	\$11,768	\$11,208	\$11,693	\$15,938	\$24,164	\$18,400	\$205,093			
Demand Revenue	\$3,546	\$5,859	\$6,709	\$6,392	\$5,895	\$4,816	\$3,628	\$3,311	\$3,420	\$4,461	\$4,589	\$4,803	\$57,428			
Low-Density Discount	-\$155	-\$228	-\$271	-\$240	-\$206	-\$169	-\$158	-\$163	-\$181	-\$256	-\$282	-\$266	-\$2,576			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$4,563	\$7,666	\$9,240	\$8,120	\$6,917	\$6,041	\$4,047	\$3,709	\$3,764	\$5,416	\$7,474	\$6,432	\$73,390			
PF Block Other Revenues and SUMY	\$74	\$111	\$137	\$139	\$135	\$142	\$119	\$108	\$93	\$98	\$107	\$91	\$1,354			
West Hub FPS Sales Revenues	\$5,494	\$5,878	\$7,050	\$6,867	\$5,959	\$6,036	\$5,041	\$4,780	\$4,505	\$5,188	\$5,198	\$4,891	\$66,887			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$123	\$156	\$161	\$161	\$151	\$123	\$119	\$123	\$83	\$85	\$85	\$83	\$1,454			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$29,918	\$29,918	\$29,918	\$29,918	\$29,918	\$29,918	\$32,340	\$32,340	\$32,340	\$32,340	\$32,340	\$32,340	\$373,544			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$522	-\$522	-\$522	-\$522	-\$522	-\$522	-\$562	-\$562	-\$562	-\$562	-\$562	-\$562	-\$6,505			
<b>Total</b>	<b>\$91,808</b>	<b>\$124,799</b>	<b>\$140,120</b>	<b>\$129,174</b>	<b>\$113,843</b>	<b>\$104,494</b>	<b>\$88,352</b>	<b>\$82,832</b>	<b>\$85,750</b>	<b>\$106,536</b>	<b>\$132,185</b>	<b>\$116,088</b>	<b>\$1,315,980</b>			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction LLH 79633, 79635	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Load Reduction LLH (\$000)																

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004				
													Total	aMW	GWh		
East Hub PF Billing Determinants																	
PF Full Service																	
LLH Energy	154525	168061	197849	202330	170558	161628	150547	161864	166110	183649	183276	162436	2062832	235	2063		
HLH Energy	255184	272417	321493	323296	273093	256545	249602	270748	282699	312502	312190	278785	3408555	389	3409		
GSP Demand	778	837	905	1030	850	791	754	672	634	760	777	773	9561				
Load Variance	430816	462064	542740	542987	462819	436918	418109	415745	419490	469737	471745	461123	5534293	632	5534		
PF Partial Service																	
LLH Energy	66315	63990	72465	77715	68139	63969	69521	62553	61995	62868	63256	62703	795489	91	795		
HLH Energy	85093	86368	96092	104660	95089	82809	92945	83531	80751	81952	84845	82749	1056883	121	1057		
GSP Demand	276	309	342	348	315	290	261	220	227	234	238	235	3294				
Load Variance	175517	176752	198903	212089	189844	174339	186764	168150	163363	166981	170167	167204	2150074	245	2150		
PF Block Service																	
LLH Energy	49141	54720	63648	68640	66768	57408	50904	51496	54112	60216	63304	52592	692949	79	693		
HLH Energy	67824	68400	88128	95040	82176	79488	69888	65312	74048	83376	80288	71968	925936	106	926		
GSP Demand	157	171	204	220	214	184	168	157	178	193	193	173	2212				
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0					
PF SLICE																	
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	522		
East Hub FPS (Pre-Subscription) Sales																	
Energy	370983	424388	506202	504326	439416	422561	380924	419314	440448	471809	458516	367670	5206558	594	5207		
GSP Demand	617	670	745	814	722	643	605	675	662	733	698	524	8108				
Load Variance (not reported)																	
East Hub PF Revenue																	
PF Full Service Revenues																	
LLH Energy Revenue	\$2,164	\$3,558	\$4,108	\$3,416	\$2,675	\$2,202	\$1,715	\$1,237	\$1,405	\$2,624	\$3,192	\$3,965	\$32,262				
HLH Energy Revenue	\$4,957	\$7,171	\$8,714	\$7,778	\$6,070	\$5,161	\$4,269	\$3,744	\$4,479	\$6,582	\$9,726	\$8,321	\$76,971				
Demand Revenue	\$1,641	\$2,318	\$2,506	\$2,669	\$2,075	\$1,725	\$1,433	\$1,256	\$1,484	\$2,295	\$2,345	\$2,334	\$24,081				
Load Variance Revenue	\$414	\$444	\$521	\$521	\$444	\$419	\$439	\$437	\$440	\$493	\$495	\$484	\$5,552				
Low-Density Discount	-\$561	-\$747	-\$870	-\$792	-\$652	-\$570	-\$490	-\$363	-\$403	-\$596	-\$781	-\$844	-\$7,669				
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720				
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
PF FB CRAC	\$1,927	\$2,837	\$3,335	\$3,028	\$2,371	\$2,001	\$1,514	\$1,285	\$1,511	\$2,315	\$3,041	\$2,902	\$28,066				

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,321	\$1,632	\$1,735	\$1,637	\$1,461	\$1,270	\$1,235	\$1,120	\$1,132	\$1,429	\$1,647	\$1,682	\$17,300			
HLH Energy Revenue	\$2,319	\$2,737	\$3,140	\$3,109	\$2,623	\$2,321	\$2,270	\$2,052	\$2,281	\$2,719	\$3,583	\$2,938	\$32,093			
Demand Revenue	\$582	\$856	\$947	\$901	\$768	\$631	\$496	\$411	\$530	\$705	\$719	\$711	\$8,258			
Load Variance Revenue	\$168	\$170	\$191	\$204	\$182	\$167	\$196	\$177	\$172	\$175	\$179	\$176	\$2,156			
Low-Density Discount	-\$87	-\$126	-\$143	-\$116	-\$95	-\$86	-\$67	-\$64	-\$76	-\$105	-\$145	-\$130	-\$1,240			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$558	\$780	\$899	\$869	\$721	\$558	\$490	\$391	\$471	\$635	\$846	\$737	\$7,956			
PF Block Service Revenues																
LLH Energy Revenue	\$681	\$1,150	\$1,310	\$1,146	\$1,034	\$771	\$570	\$420	\$516	\$964	\$1,258	\$1,274	\$11,095			
HLH Energy Revenue	\$1,307	\$1,789	\$2,373	\$2,268	\$1,810	\$1,584	\$1,181	\$939	\$1,283	\$1,896	\$2,712	\$2,133	\$21,276			
Demand Revenue	\$331	\$474	\$565	\$570	\$522	\$401	\$319	\$294	\$417	\$583	\$583	\$522	\$5,581			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$504	\$741	\$922	\$864	\$731	\$598	\$413	\$329	\$442	\$686	\$907	\$783	\$7,920			
East Hub Pre-Subscription Sales Revenues	\$7,908	\$10,220	\$12,174	\$11,638	\$9,897	\$9,089	\$7,231	\$6,393	\$7,079	\$8,883	\$10,556	\$8,840	\$109,907			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,373	\$9,373	\$9,373	\$9,373	\$9,373	\$9,373	\$10,205	\$10,205	\$10,205	\$10,205	\$10,205	\$10,205	\$117,464			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$35,506	\$45,375	\$51,800	\$49,083	\$42,009	\$37,615	\$33,418	\$30,683	\$34,258	\$44,180	\$53,851	\$47,033	\$504,810			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

Revenues at Proposed Rates  
Revenue (\$ Thousands)

	Fiscal Year 2004												Fiscal Year 2004				
	1.0000	1															
	745	720	744	744	672	744	719	744	720	744	744	720	744	720	Total	aMW	GWh
	319	309	319	319	298	319	308	319	309	319	319	309	319	309			
Bulk HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04					
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>																	
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584		
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876		
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479		
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	383	4,584		
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$5,718	\$7,694	\$7,954	\$6,956	\$6,083	\$5,763	\$4,798	\$4,630	\$5,587	\$8,055	\$10,857	\$8,707	\$82,801				
RL/PFXS FB CRAC	\$1,741	\$1,689	\$1,572	\$1,508	\$1,328	\$1,249	\$957	\$922	\$1,116	\$1,603	\$2,158	\$1,739	\$17,583				
RL LB CRAC True-up																	
SN CRAC assoc with Monetary Benefits	\$1,680	\$2,260	\$2,257	\$2,043	\$1,787	\$1,693	\$1,294	\$1,249	\$1,507	\$2,172	\$2,928	\$2,348	\$23,217				
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>																	
Demand (MW)	31	31	31	31	31	31	31	31	31	31	31	31	372				
HLH Energy (MWhr)	13,392	12,400	12,400	12,896	11,904	12,896	12,896	12,896	12,400	12,896	13,392	11,904	152,272	17	152		
LLH Energy (MWhr)	9,703	9,920	10,664	10,168	9,672	10,168	9,393	10,168	9,920	10,168	9,672	10,416	120,032	14	120		
Energy (aMW)	31	31	31	31	31	31	31	31	31	31	31	31	372	31	372		
Revenue at IP-02 & FPS (\$ Thousand)	\$568	\$725	\$750	\$669	\$591	\$572	\$499	\$489	\$563	\$767	\$994	\$816	\$8,002				
IP LBCRAC True-up																	
IP FB CRAC	\$131	\$158	\$163	\$145	\$128	\$124	\$99	\$97	\$112	\$153	\$198	\$163	\$1,672				
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
<b>Long-Term Sales to Northwest</b>																	
Demand (MW)	776	986	986	986	986	898	915	807	923	753	606	595	10,217				
HLH Energy (MWhr)	90,070	144,654	182,389	198,921	160,413	138,163	156,312	141,094	183,359	139,398	90,905	54,195	1,679,873	192	1,680		
LLH Energy (MWhr)	-146,690	-41,189	-7,473	-24,016	-2,341	-9,517	-54,290	-111,706	-31,631	8,044	-70,445	-108,843	-682,097	-78	-682		
Energy (aMW)	-76	144	235	205	227	63	142	40	213	197	28	-76	1,340	114	998		
Revenue (\$ Thousand)	\$4,102	\$9,285	\$9,438	\$9,438	\$8,982	\$6,740	\$6,703	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$72,695				
<b>Long-Term Sales to Southwest</b>																	
Demand (MW)	718	641	641	441	441	441	461	538	538	573	573	573	6,579				
HLH Energy (MWhr)	245,042	214,549	230,300	151,962	139,677	129,567	136,336	158,712	183,873	189,534	194,982	177,209	2,151,743	246	2,152		
LLH Energy (MWhr)	98,517	95,972	100,003	30,557	30,130	31,205	42,060	50,881	72,396	63,804	44,369	51,153	711,046	81	711		
Energy (aMW)	461	431	444	245	244	216	248	282	356	341	322	317	3,907	327	2,863		
Revenue (\$ Thousand)	\$10,832	\$10,597	\$11,337	\$6,063	\$5,570	\$5,224	\$4,955	\$5,107	\$6,611	\$6,911	\$6,883	\$6,352	\$86,444				
													\$0				
<b>Contractual Obligations (CER,CSPE,USBR)</b>																	
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052				
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349		
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548		
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	673	5,897		
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Monthly Trading Floor Committed Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637		
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$18,628				
Monthly Trading Floor Balancing Sales (MWH)	866,404	506,135	1,142,115	2,187,488	1,398,452	1,527,419	1,887,169	3,136,295	3,230,892	3,325,939	2,694,213	452,988	22,355,510	2,552	22,356		
Monthly Trading Floor Balancing Sales (\$000)	\$45,603	\$28,776	\$57,433	\$78,176	\$52,431	\$53,569	\$50,173	\$58,621	\$39,535	\$75,310	\$88,619	\$16,134	\$644,381				
Flat and Other Monthly Trading Floor Sales (MWH)																	
Flat and Other Monthly Trading Floor Sales (\$000)																	
Real-time Sales MWH																	
Real-time Sales (\$000)																	

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Revenues at Proposed Rates

	Revenue (\$ Thousands)													Total	aMW	GWh	
	Fiscal Year 2004																
	1,0000	745	720	744	744	672	744	719	744	720	744	744	720				
	319	309	319	298	319	308	319	309	319	309	319	309					
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04					
<b>Bulk HUB</b>																	
<b>Power Purchases</b>																	
<b>IOU Load Reduction Expense</b>																	
Demand (MWh)	618	618	618	618	618	618	618	618	618	618	618	618	618	7,416			
HLH Energy (MWhr) 79636	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	3,035,612	346	3,036	
LLH Energy (MWhr) 79637	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	2,392,900	272	2,393	
Energy (aMW)	607	628	608	608	673	608	629	608	628	608	608	628	620	618	618	5,429	
Expenses (\$ Thousand)	\$16,034	\$15,635	\$15,567	\$15,775	\$15,961	\$16,017	\$23,016	\$23,047	\$22,858	\$22,401	\$21,912	\$22,278	\$230,502				
<b>IOU Power Buyback</b>																	
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488				
HLH Energy (MWhr) 79663,79665	52,480	48,832	51,264	51,264	48,832	52,480	51,264	50,048	51,264	51,264	51,264	50,048	610,304	70	610		
LLH Energy (MWhr) 79664, 79666	39,276	41,024	40,416	40,416	39,200	39,200	38,516	41,632	38,592	40,416	40,416	39,808	478,912	55	479		
Energy (aMW)	123	125	123	123	131	123	125	123	125	123	123	125	1,493	124	1,089		
Expenses (\$ Thousand)	\$3,487	\$3,415	\$3,484	\$3,484	\$3,345	\$3,484	\$3,412	\$3,484	\$3,415	\$3,484	\$3,484	\$3,415	\$41,390				
<b>DSI Load Reduction Expense</b>																	
Demand (MW)	51	51	51	51	51	51	51	51	51	51	51	51	612				
HLH Energy (MWhr) 79630	22,032	19,584	21,216	21,216	19,584	22,032	21,216	20,400	21,216	21,216	21,216	20,400	251,328	29	251		
LLH Energy (MWhr) 79631	15,963	17,136	16,728	16,728	15,912	15,912	15,453	17,544	15,504	16,728	16,728	16,320	196,656	22	197		
Energy (aMW)	51	51	51	51	53	51	51	51	51	51	51	51	615	51	448		
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$166	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,091				
<b>DSI Load Curtailment Expense</b>																	
Demand (MW) 79660	430	430	430	430	430	430	430	430	430	430	430	430	5,160				
HLH Energy (MWhr) 79661	185,760	172,000	172,000	178,880	165,120	178,880	178,880	178,880	172,000	178,880	185,760	165,120	2,112,160	241	2,112		
LLH Energy (MWhr) 79662	134,590	137,600	147,920	141,040	134,160	141,040	130,290	141,040	137,600	141,040	134,160	144,480	1,664,960	190	1,665		
Energy (aMW)	430	430	430	430	430	430	430	430	430	430	430	430	5,160	431	3,777		
Expenses (\$ Thousand)	9,594	12,242	12,655	11,287	9,975	9,653	8,298	8,132	9,363	12,757	16,541	13,580	\$134,077				
Renewable HLH (MWH)	10,528	12,053	12,420	12,915	11,074	11,027	11,106	10,875	10,946	9,453	9,322	7,901	129,620	15	130		
Renewable LLH (MWH)														0	0		
Renewable Expense (\$000) (included in Program Expense Forecast)	\$471	\$549	\$578	\$558	\$483	\$467	\$462	\$443	\$447	\$380	\$375	\$331	\$5,545				
Power Purchases to Serve PF-TAC HLH	23,328	20,736	22,464	22,464	20,736	23,328	22,464	21,600	22,464	22,464	22,464	21,600	266,112	30	266		
Power Purchases to Serve PF-TAC LLH	16,902	18,144	17,712	17,712	16,848	16,848	16,362	18,576	16,416	17,712	17,712	17,280	208,224	24	208		
Power Purchases to Serve PF-TAC Expense (\$000)	\$1,790	\$1,730	\$1,788	\$1,788	\$1,672	\$1,788	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$21,108				
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	160,483	148,674	157,993	181,540	160,490	183,865	173,316	164,519	170,005	171,028	172,217	162,293	2,006,424	229	2,006		
TOTAL HLH Completed: PRE 8/1/00 79620	324,000	288,000	312,000	312,000	288,000	324,000	324,000	145,600	0	312,000	312,000	300,000	2,917,600	333	2,918		
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	116,591	127,235	124,092	141,207	130,318	133,506	126,829	140,287	125,063	133,850	132,184	128,981	1,560,143	178	1,560		
TOTAL LLH Completed: PRE 8/1/00 79621	234,750	252,000	246,000	246,000	234,000	234,000	106,050	0	0	246,000	246,000	240,000	2,284,800	261	2,285		
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$9,432	\$8,682	\$8,248	\$9,431	\$8,611	\$9,517	\$9,160	\$8,750	\$8,946	\$9,063	\$9,026	\$8,646	\$107,513				
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,262	\$9,204	\$8,047	\$10,006	\$9,252	\$10,344	\$5,255	\$1,081	\$961	\$10,006	\$10,006	\$9,628	\$94,052				
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$5,514	\$6,031	\$5,903	\$6,587	\$6,246	\$6,169	\$6,003	\$6,726	\$6,002	\$6,321	\$6,341	\$6,111	\$73,954				
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,463	\$7,920	\$6,366	\$7,843	\$7,446	\$7,505	\$3,710	\$659	\$723	\$7,843	\$7,843	\$7,646	\$72,966				
Settlement Option Expense (Enron)													\$0				
Other Committed Power Purchases (MWH)	151,975	145,200	151,000	100,440	93,960	100,440	61,115	63,240	61,200	100,440	100,440	97,200	1,226,650	140	1,227		
Balancing Power Purchases (MWH)	157	4,053	25,457	22,301	48,483	8,623	37,687	3,785	63	0	0	607	151,217	17	151		
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590																	
Other Committed Purchase Power Expense (\$000)	\$5,425	\$5,104	\$5,354	\$2,626	\$2,456	\$2,626	\$1,473	\$1,524	\$1,475	\$2,626	\$2,626	\$2,541	\$35,855				
Balancing Purchase Power Expense (\$000)	\$8	\$209	\$1,349	\$1,227	\$2,744	\$355	\$1,583	\$152	\$2	\$0	\$0	\$28	\$7,657				
Other NLS Purchase Power Expense (\$000)																	
Power Purch Options Expense (Enron)	\$244	\$229	\$244	\$369	\$345	\$369	\$357	\$369	\$357	\$369	\$369	\$357	\$3,980				
Load Reduction - Marketers HLH (MWH)	64,800	57,600	62,400	20,800	19,200	21,600	20,800	20,000	20,800	20,800	20,800	20,000	369,600	42	369,600		
Load Reduction - Marketers LLH (MWH)	46,950	50,400	49,200	16,400	15,600	15,600	15,150	17,200	15,200	16,400	16,400	16,000	290,500	33	290,500		
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,299	\$1,407	\$257	\$237	\$267	\$257	\$247	\$257	\$257	\$257	\$247	\$6,447				
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,136	\$1,003	\$202	\$193	\$193	\$187	\$212	\$188	\$202	\$202	\$197	\$4,974				
	25	26	27	28	29	30	31	32	33	34	35	36					
<b>Total Power Purchases</b>	\$62,827	\$61,314	\$59,514	\$60,330	\$59,156	\$59,278	\$56,773	\$48,659	\$47,531	\$64,917	\$64,407	\$63,326	\$708,033				

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
<b>ANCILLARY SERVICES:</b>																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Redispatch Service	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$3,646		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Total Interbusiness Line</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$6,694</b>	<b>\$80,326</b>			
<b>RESERVE SERVICES:</b>																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>TOTAL RESERVE SERVICES</b>	<b>\$543</b>	<b>\$543</b>	<b>\$413</b>	<b>\$192</b>	<b>\$62</b>	<b>\$62</b>	<b>\$238</b>	<b>\$238</b>	<b>\$368</b>	<b>\$497</b>	<b>\$322</b>	<b>\$322</b>	<b>\$322</b>	<b>\$3,801</b>		
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,237</b>	<b>\$7,237</b>	<b>\$7,107</b>	<b>\$6,886</b>	<b>\$6,756</b>	<b>\$6,756</b>	<b>\$6,932</b>	<b>\$6,932</b>	<b>\$7,061</b>	<b>\$7,191</b>	<b>\$7,016</b>	<b>\$7,016</b>	<b>\$84,127</b>			
<b>OTHER REVENUES</b>																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,118	\$52,118			
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$62	\$787		
4(h)(10)c credit	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$77,034		
Fish-Cost Contingency Fund	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$41		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>TOTAL OTHER REVENUES</b>	<b>\$8,307</b>	<b>\$8,305</b>	<b>\$8,306</b>	<b>\$8,297</b>	<b>\$8,294</b>	<b>\$8,297</b>	<b>\$8,295</b>	<b>\$8,297</b>	<b>\$8,295</b>	<b>\$9,297</b>	<b>\$9,547</b>	<b>\$61,413</b>	<b>\$154,950</b>			

11/19/2002

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2004

Energy Sales (MWH) Revenues from Sales (\$000)	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
Revenues (\$000)																
West Hub																
PF Full Service Revenues	\$16,104	\$25,420	\$29,108	\$26,702	\$21,666	\$18,987	\$14,256	\$11,927	\$13,200	\$18,191	\$24,949	\$20,570	\$241,080			
PF Partial Service Revenues	\$13,269	\$18,920	\$20,443	\$18,400	\$15,918	\$14,028	\$11,156	\$10,171	\$11,673	\$16,516	\$22,701	\$18,352	\$191,547			
PF Block Service Revenues	\$25,862	\$43,495	\$52,413	\$46,113	\$39,253	\$34,375	\$24,472	\$22,503	\$22,934	\$33,190	\$45,890	\$38,836	\$429,334			
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
Slice Revenues	\$30,524	\$30,524	\$30,524	\$30,524	\$30,524	\$30,524	\$32,905	\$32,905	\$32,905	\$32,905	\$32,905	\$32,905	\$380,573			
West Hub FPS Sales Revenues	\$6,050	\$6,440	\$7,633	\$7,435	\$6,482	\$6,581	\$5,563	\$5,325	\$5,037	\$5,735	\$5,740	\$5,425	\$73,446	\$1,315,980		
East Hub																
PF Full Service Revenues	\$10,541	\$15,580	\$18,314	\$16,620	\$12,983	\$10,938	\$8,879	\$7,968	\$9,674	\$15,078	\$20,244	\$17,162	\$163,982			
PF Partial Service Revenues	\$4,862	\$6,049	\$6,769	\$6,604	\$5,661	\$4,861	\$4,619	\$4,094	\$4,530	\$5,622	\$6,947	\$6,113	\$66,731			
PF Block Service Revenues	\$2,823	\$4,153	\$5,171	\$4,848	\$4,096	\$3,355	\$2,484	\$2,023	\$2,771	\$4,392	\$5,899	\$4,712	\$46,727			
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
Slice Revenues	\$9,373	\$9,373	\$9,373	\$9,373	\$9,373	\$9,373	\$10,205	\$10,205	\$10,205	\$10,205	\$10,205	\$10,205	\$117,464			
East Hub FPS Sales Revenues	\$7,908	\$10,220	\$12,174	\$11,638	\$9,897	\$9,089	\$7,231	\$6,393	\$7,079	\$8,883	\$10,556	\$8,840	\$109,907	\$504,810		
Bulk Hub																
Investor-Owned Utilities (RL-02 or PFXS-02)	\$9,139	\$11,642	\$11,784	\$10,507	\$9,198	\$8,705	\$7,049	\$6,800	\$8,210	\$11,830	\$15,943	\$12,794	\$123,601			
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
Direct-Service Industries (IP-02 & FPS)	\$700	\$883	\$912	\$814	\$719	\$696	\$598	\$586	\$675	\$920	\$1,192	\$979	\$9,674			
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Long-Term Sales to Northwest	\$4,102	\$9,285	\$9,438	\$9,438	\$8,982	\$6,740	\$6,703	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$72,695			
Long-Term Sales to Southwest	\$10,832	\$10,597	\$11,337	\$6,063	\$5,570	\$5,224	\$4,955	\$5,107	\$6,611	\$6,911	\$6,883	\$6,352	\$86,444			
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$1,106	\$1,109	\$1,106	\$1,210	\$1,210	\$1,171	\$18,628			
Monthly Trading Floor Balancing Sales (\$000)	\$45,603	\$28,776	\$57,433	\$78,176	\$52,431	\$53,569	\$50,173	\$58,621	\$39,535	\$75,310	\$88,619	\$16,134	\$644,381			
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$955,423		
Ancillary Services	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$80,326			
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$84,127		
OTHER REVENUES																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700			
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,118	\$52,118			
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420			
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250			
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$64	\$64	\$64	\$62	\$787			
4(h)(10)c credit	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$77,034			
Fish-Cost Contingency Fund	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$41			
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$151,950		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000			
<b>Total Revenues</b>	<b>\$216,999</b>	<b>\$250,536</b>	<b>\$301,996</b>	<b>\$299,647</b>	<b>\$248,935</b>	<b>\$233,307</b>	<b>\$206,581</b>	<b>\$204,129</b>	<b>\$194,666</b>	<b>\$266,634</b>	<b>\$319,682</b>	<b>\$272,179</b>	<b>\$3,015,291</b>			
Power (400001)	\$202,749	\$236,286	\$287,746	\$285,397	\$234,685	\$219,057	\$192,331	\$189,879	\$180,416	\$251,384	\$304,182	\$256,929	\$2,841,039			
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600			
Miscellaneous and Energy Efficiency (400002)	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$1,750	\$2,000	\$1,750	\$12,250			
Inter-business line (400003)	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$6,694	\$80,326			
4(h)(10)(C) and FCCF (400005)	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$6,423	\$77,075			
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$210,576</b>	<b>\$244,113</b>	<b>\$295,573</b>	<b>\$293,224</b>	<b>\$242,512</b>	<b>\$226,884</b>	<b>\$200,158</b>	<b>\$197,706</b>	<b>\$188,243</b>	<b>\$260,211</b>	<b>\$313,259</b>	<b>\$265,756</b>	<b>\$2,938,216</b>			
<b>Cumulative Total</b>	<b>\$210,576</b>	<b>\$454,689</b>	<b>\$750,263</b>	<b>\$1,043,487</b>	<b>\$1,285,999</b>	<b>\$1,512,883</b>	<b>\$1,713,041</b>	<b>\$1,910,747</b>	<b>\$2,098,990</b>	<b>\$2,359,201</b>	<b>\$2,672,460</b>	<b>\$2,938,216</b>				
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$216,999</b>	<b>\$250,536</b>	<b>\$301,996</b>	<b>\$299,647</b>	<b>\$248,935</b>	<b>\$233,307</b>	<b>\$206,581</b>	<b>\$204,129</b>	<b>\$194,666</b>	<b>\$266,634</b>	<b>\$319,682</b>	<b>\$272,179</b>	<b>\$3,015,291</b>			

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
<b>Energy Sales (MWH)</b>																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	220,790	268,100	300,988	310,589	280,157	269,826	245,418	217,605	195,653	189,998	196,708	192,635	2,888,467	330	2,888	
HLH Energy	379,867	432,975	498,915	514,959	439,988	436,347	387,353	348,346	314,918	322,229	331,917	330,619	4,738,434	541	4,738	
PF Partial Service																
LLH Energy	209,793	223,793	240,975	245,084	223,587	227,894	208,134	204,004	190,920	188,805	199,143	189,131	2,551,262	291	2,551	
HLH Energy	292,724	298,428	318,736	328,137	303,210	294,131	281,079	274,092	255,245	272,283	278,668	268,679	3,465,411	396	3,465	
PF Block Service																
LLH Energy	412,148	506,032	576,554	595,127	559,972	525,334	451,179	468,880	364,167	389,542	408,550	387,110	5,644,594	644	5,645	
HLH Energy	620,510	733,971	905,498	898,567	798,477	817,722	694,857	676,697	576,908	599,753	609,437	620,287	8,552,684	976	8,553	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	0.17			
	986,862	1,013,420	1,234,331	1,453,462	1,156,507	1,163,691	1,237,307	1,597,026	1,590,748	1,436,171	1,270,934	856,020	14,996,477	1712		
East Hub PF Sales																
PF Full Service																
LLH Energy	154,525	168,061	197,849	202,330	170,558	161,628	150,547	161,864	166,110	183,649	183,276	162,436	2,062,832	235	2,063	
HLH Energy	255,184	272,417	321,493	323,296	273,093	256,545	249,602	270,748	282,699	312,502	312,190	278,785	3,408,555	389	3,409	
PF Partial Service																
LLH Energy	66,315	63,990	72,465	77,715	68,139	63,969	69,521	62,553	61,995	62,868	63,256	62,703	795,489	91	795	
HLH Energy	85,093	86,368	96,092	104,660	95,089	82,809	92,945	83,531	80,751	81,952	84,845	82,749	1,056,883	121	1,057	
PF Block Service																
LLH Energy	49,141	54,720	63,648	68,640	66,768	57,408	50,904	51,496	54,112	60,216	63,304	52,592	692,949	79	693	
HLH Energy	67,824	68,400	88,128	95,040	82,176	79,488	69,888	65,312	74,048	83,376	80,288	71,968	925,936	106	926	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	522		
	300,912	309,010	376,370	443,187	352,640	354,830	377,277	486,962	485,048	437,914	387,531	261,016	4,572,696	522		
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	231,786	242,637	288,523	291,177	258,501	269,426	236,327	240,263	224,511	241,453	216,831	201,482	2,942,916	336	2,943	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	370,983	424,388	506,202	504,326	439,416	422,561	380,924	419,314	440,448	471,809	458,516	367,670	5,206,558	594	5,207	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	13,392	12,400	12,400	12,896	11,904	12,896	12,896	12,896	12,400	12,896	13,392	11,904	152,272	17	152	
LLH Energy (MWhr)	9,703	9,920	10,664	10,168	9,672	10,168	9,393	10,168	9,920	10,168	9,672	10,416	120,032	14	120	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	90,070	144,654	182,389	198,921	160,413	138,163	156,312	141,094	183,359	139,398	90,905	54,195	1,679,873	192	1,680	
LLH Energy (MWhr)	-146,690	-41,189	-7,473	-24,016	-2,341	-91,517	-54,290	-111,706	-31,631	8,044	-70,445	-108,843	-682,097	-78	-682	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	245,042	214,549	230,300	151,962	139,677	129,567	136,336	158,712	183,873	189,534	194,982	177,209	2,151,743	246	2,152	
LLH Energy (MWhr)	98,517	95,972	100,003	30,557	30,130	31,205	42,060	50,881	72,396	63,804	44,369	51,153	711,046	81	711	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637	
Monthly Trading Floor LLH Sales (MWH)	866,404	506,135	1,142,115	2,187,488	1,398,452	1,527,419	1,887,169	3,136,295	3,230,892	3,325,939	2,694,213	452,988	22,355,510	2,552	22,356	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total MWH Sales</b>	<b>6,762,230</b>	<b>6,917,927</b>	<b>8,586,650</b>	<b>9,760,458</b>	<b>8,002,929</b>	<b>7,984,095</b>	<b>8,173,171</b>	<b>9,889,179</b>	<b>9,874,490</b>	<b>10,026,874</b>	<b>9,035,742</b>	<b>5,866,215</b>	<b>100,879,960</b>	<b>11,516</b>	<b>81,311</b>	

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
<b>West Hub PF Billing Determinants</b>																
<b>PF Full Service (Includes Pt of Seattle PF)</b>																
LLH Energy	227553	268289	305406	319244	278663	273776	248996	220700	198459	195452	196719	195401	2928656	334	2929	
HLH Energy	382829	442988	506312	518497	446006	442786	393041	353376	319482	324142	339556	335389	4804404	548	4804	
GSP Demand	1189	1326	1435	1564	1388	1311	1158	912	801	815	837	871	13609			
Load Variance	705277	818046	937752	964538	832975	829100	738247	660176	595690	598644	615816	610205	8906465	1017	8906	
<b>PF Partial Service (Includes Steelscape)</b>																
LLH Energy	212125	228232	244558	247816	222705	231475	211250	207220	193901	191073	203398	192414	2586165	295	2586	
HLH Energy	298874	301361	323962	334630	299885	299205	285539	278528	259565	278035	281934	275342	3516861	401	3517	
GSP Demand	782	818	877	894	870	844	787	697	666	656	710	712	9313			
Load Variance	616296	661750	709471	767516	654892	674594	640331	609214	567164	574631	581440	567234	7624533	870	7625	
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																
LLH Energy	428270	491968	578738	616127	534916	527830	453603	471176	366295	404614	398022	389238	5660796	646	5661	
HLH Energy	608942	752995	908954	885463	795405	822042	698601	680441	580236	590313	625661	623615	8572668	979	8573	
GSP Demand	1686	2087	2409	2455	2413	2195	1923	1785	1473	1504	1516	1603	23051			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>PF SLICE</b>																
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1702		
<b>West Hub FPS (Pre-Subscription) Sales</b>																
Energy	233365	244432	290848	293539	254376	271466	238036	241677	225763	242719	218119	202755	2957096	338	2957	
<b>GSP Demand (not reported)</b>																
<b>West Hub Revenue</b>																
<b>PF Full Service Revenues</b>																
LLH Energy Revenue	\$3,350	\$5,940	\$6,640	\$5,673	\$4,612	\$3,935	\$2,842	\$2,070	\$2,247	\$3,652	\$4,485	\$4,668	\$50,113			
HLH Energy Revenue	\$7,956	\$12,407	\$14,601	\$13,306	\$10,577	\$9,515	\$6,801	\$6,085	\$6,860	\$9,130	\$14,111	\$10,013	\$121,361			
Demand Revenue	\$2,639	\$3,872	\$4,191	\$4,270	\$3,568	\$3,016	\$2,176	\$1,688	\$1,859	\$2,438	\$2,503	\$2,605	\$34,825			
Load Variance Revenue	\$660	\$761	\$869	\$895	\$776	\$771	\$711	\$638	\$580	\$583	\$599	\$592	\$8,436			
Low-Density Discount	-\$312	-\$501	-\$582	-\$532	-\$430	-\$377	-\$268	-\$217	-\$235	-\$323	-\$446	-\$368	-\$4,591			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$2,931	\$4,607	\$5,275	\$4,845	\$3,921	\$3,451	\$2,455	\$2,049	\$2,254	\$3,080	\$4,225	\$3,490	\$42,583			
PF Other revenues													\$0			
<b>PF Partial Service Revenues</b>																
LLH Energy Revenue	\$3,146	\$5,103	\$5,364	\$4,422	\$3,693	\$3,337	\$2,410	\$1,940	\$2,203	\$3,624	\$4,709	\$4,669	\$44,620			
HLH Energy Revenue	\$6,133	\$8,363	\$9,257	\$8,491	\$7,029	\$6,348	\$4,864	\$4,723	\$5,514	\$7,769	\$11,664	\$8,156	\$88,312			
Demand Revenue	\$1,737	\$2,390	\$2,561	\$2,440	\$2,236	\$1,941	\$1,479	\$1,289	\$1,546	\$1,960	\$2,122	\$2,128	\$23,831			
Load Variance Revenue	\$565	\$609	\$634	\$691	\$590	\$607	\$603	\$583	\$542	\$549	\$555	\$543	\$7,070			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$2,382	\$3,384	\$3,668	\$3,302	\$2,791	\$2,515	\$1,883	\$1,712	\$1,965	\$2,778	\$3,803	\$3,093	\$33,276			

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Block Service Revenues																
LLH Energy Revenue	\$6,555	\$11,246	\$12,972	\$11,290	\$9,141	\$7,886	\$5,388	\$4,491	\$4,126	\$7,516	\$9,058	\$9,680	\$99,350			
HLH Energy Revenue	\$12,791	\$21,288	\$26,429	\$22,923	\$19,056	\$17,887	\$12,240	\$11,549	\$11,991	\$15,930	\$25,092	\$18,841	\$216,017			
Demand Revenue	\$3,742	\$6,095	\$7,035	\$6,701	\$6,202	\$5,049	\$3,616	\$3,302	\$3,418	\$4,497	\$4,534	\$4,794	\$58,986			
Low-Density Discount	-\$161	-\$239	-\$283	-\$249	-\$209	-\$176	-\$156	-\$162	-\$180	-\$252	-\$284	-\$264	-\$2,613			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$4,730	\$7,905	\$9,505	\$8,371	\$7,044	\$6,306	\$4,245	\$3,857	\$3,899	\$5,569	\$7,717	\$6,642	\$75,790			
PF Block Other Revenues and SUMY	\$75	\$113	\$139	\$142	\$133	\$144	\$122	\$111	\$96	\$100	\$109	\$93	\$1,377			
West Hub FPS Sales Revenues	\$5,527	\$5,921	\$7,103	\$6,915	\$5,861	\$6,074	\$5,070	\$4,803	\$4,526	\$5,212	\$5,231	\$4,920	\$67,163			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$128	\$160	\$165	\$165	\$149	\$127	\$123	\$127	\$87	\$90	\$90	\$87	\$1,499			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,188	\$31,188	\$31,188	\$31,188	\$31,188	\$31,188	\$32,034	\$32,034	\$32,034	\$32,034	\$32,034	\$32,034	\$379,333			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$543	-\$543	-\$543	-\$543	-\$543	-\$543	-\$557	-\$557	-\$557	-\$557	-\$557	-\$557	-\$6,603			
<b>Total</b>	<b>\$96,780</b>	<b>\$131,604</b>	<b>\$147,736</b>	<b>\$136,242</b>	<b>\$118,884</b>	<b>\$110,551</b>	<b>\$89,612</b>	<b>\$83,733</b>	<b>\$86,575</b>	<b>\$107,464</b>	<b>\$133,714</b>	<b>\$117,437</b>	<b>\$1,360,331</b>			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction LLH (\$000)																

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005				
													Total	aMW	GWh		
East Hub PF Billing Determinants																	
PF Full Service																	
LLH Energy	158270	172482	202481	204958	173305	163877	152682	163980	168224	185809	185996	164812	2096877	239	2097		
HLH Energy	261620	278434	328613	328218	277056	260229	253231	274368	286380	316868	316225	282949	3464191	395	3464		
GSP Demand	797	857	925	1046	863	803	765	681	643	771	788	784	9722				
Load Variance	440993	472509	554499	550529	469408	442837	423870	421476	425289	476256	478502	467657	5623825	642	5624		
PF Partial Service																	
LLH Energy	66147	66260	73606	77711	69781	64980	70648	63521	62927	62684	65365	63651	807281	92	807		
HLH Energy	87980	86623	97910	108131	95624	84415	94748	85074	82237	84723	85151	84266	1076883	123	1077		
GSP Demand	320	358	396	403	367	338	304	255	264	271	276	273	3826				
Load Variance	178125	179372	201862	215444	192820	176957	189695	170660	165781	169472	172678	169670	2182537	249	2183		
PF Block Service																	
LLH Energy	51653	51984	63648	72160	61632	57408	50904	51496	54112	63304	56472	48944	683717	78	684		
HLH Energy	65312	71136	88128	91520	82176	79488	69888	65312	74048	80288	78192	66976	912464	104	912		
GSP Demand	157	171	204	220	214	184	168	157	178	193	181	161	2188				
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0					
PF SLICE																	
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	519		
East Hub FPS (Pre-Subscription) Sales																	
Energy	378367	433201	516694	514441	447662	431083	388628	428078	449843	481767	468278	374913	5312954	607	5313		
GSP Demand	628	682	758	828	734	654	615	686	673	746	710	533	8247				
Load Variance (not reported)																	
East Hub PF Revenue																	
PF Full Service Revenues																	
LLH Energy Revenue	\$2,382	\$3,886	\$4,475	\$3,693	\$2,902	\$2,389	\$1,776	\$1,263	\$1,433	\$2,663	\$3,246	\$4,052	\$34,160				
HLH Energy Revenue	\$5,425	\$7,781	\$9,451	\$8,394	\$6,544	\$5,569	\$4,373	\$3,797	\$4,542	\$6,680	\$9,833	\$8,469	\$80,859				
Demand Revenue	\$1,769	\$2,501	\$2,701	\$2,854	\$2,219	\$1,846	\$1,439	\$1,260	\$1,492	\$2,304	\$2,355	\$2,344	\$25,086				
Load Variance Revenue	\$445	\$477	\$560	\$556	\$474	\$447	\$441	\$438	\$442	\$495	\$498	\$486	\$5,761				
Low-Density Discount	-\$593	-\$787	-\$916	-\$833	-\$686	-\$600	-\$503	-\$369	-\$411	-\$607	-\$795	-\$862	-\$7,960				
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720				
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
PF FB CRAC	\$2,001	\$2,927	\$3,437	\$3,102	\$2,430	\$2,048	\$1,563	\$1,315	\$1,545	\$2,366	\$3,106	\$2,977	\$28,817				

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,398	\$1,674	\$1,817	\$1,731	\$1,469	\$1,311	\$1,239	\$1,122	\$1,136	\$1,465	\$1,628	\$1,695	\$17,685			
HLH Energy Revenue	\$2,391	\$2,899	\$3,306	\$3,243	\$2,753	\$2,417	\$2,283	\$2,065	\$2,294	\$2,714	\$3,639	\$2,963	\$32,967			
Demand Revenue	\$710	\$1,046	\$1,155	\$1,101	\$943	\$776	\$571	\$473	\$613	\$812	\$826	\$816	\$9,843			
Load Variance Revenue	\$180	\$181	\$204	\$218	\$195	\$179	\$197	\$177	\$172	\$176	\$180	\$176	\$2,236			
Low-Density Discount	-\$97	-\$137	-\$156	-\$126	-\$105	-\$95	-\$72	-\$69	-\$80	-\$110	-\$149	-\$135	-\$1,331			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$605	\$838	\$964	\$931	\$777	\$605	\$528	\$426	\$511	\$685	\$899	\$788	\$8,556			
PF Block Service Revenues																
LLH Energy Revenue	\$789	\$1,185	\$1,424	\$1,322	\$1,052	\$854	\$606	\$451	\$550	\$1,060	\$1,131	\$1,215	\$11,638			
HLH Energy Revenue	\$1,370	\$2,007	\$2,560	\$2,368	\$1,967	\$1,725	\$1,227	\$971	\$1,322	\$1,849	\$2,654	\$2,022	\$22,042			
Demand Revenue	\$349	\$499	\$596	\$601	\$550	\$423	\$316	\$290	\$413	\$577	\$541	\$481	\$5,636			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$518	\$761	\$944	\$885	\$737	\$618	\$433	\$344	\$461	\$701	\$871	\$748	\$8,021			
East Hub Pre-Subscription Sales Revenues	\$8,065	\$10,431	\$12,425	\$11,870	\$10,084	\$9,270	\$7,376	\$6,519	\$7,221	\$9,066	\$10,782	\$9,016	\$112,126			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,854	\$9,854	\$9,854	\$9,854	\$9,854	\$9,854	\$10,112	\$10,112	\$10,112	\$10,112	\$10,112	\$10,112	\$119,792			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$37,559	\$48,023	\$54,800	\$51,764	\$44,159	\$39,638	\$33,907	\$31,005	\$34,659	\$44,701	\$54,136	\$47,365	\$521,715			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

Revenues at Proposed Rates  
Revenue (\$ Thousands)

	Fiscal Year 2005												Fiscal Year 2005		
	1 745	1 720	744	744	672	744	719	744	720	744	744	720	Total	aMW	GWh
	319	309	319	319	288	319	308	319	309	319	319	309			
Bulk HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05			
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>															
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584	
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,021	\$7,694	\$8,376	\$7,324	\$6,253	\$6,068	\$4,754	\$4,588	\$5,537	\$7,982	\$10,759	\$8,628	\$83,985		
RL/PFXS FB CRAC	\$1,742	\$1,690	\$1,573	\$1,509	\$1,302	\$1,250	\$958	\$922	\$1,117	\$1,604	\$2,160	\$1,741	\$17,569		
RL LB CRAC True-up															
SN CRAC assoc with Monetary Benefits	\$1,904	\$2,561	\$2,648	\$2,316	\$1,977	\$1,918	\$1,466	\$1,415	\$1,708	\$2,462	\$3,318	\$2,661	\$26,354		
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>															
Demand (MW)	81	81	81	81	81	81	81	81	81	81	81	81	972		
HLH Energy (MWhr)	34,992	32,400	32,400	33,696	31,104	33,696	33,696	33,696	32,400	33,696	34,992	31,104	397,872	45	398
LLH Energy (MWhr)	25,353	25,920	27,864	26,568	23,328	26,568	24,543	26,568	25,920	26,568	25,272	27,216	311,688	36	312
Energy (aMW)	81	81	81	81	81	81	81	81	81	81	81	81	972	81	710
Revenue at IP-02 & FPS (\$ Thousand)	\$1,564	\$1,995	\$2,062	\$1,840	\$1,584	\$1,573	\$1,292	\$1,266	\$1,457	\$1,986	\$2,575	\$2,114	\$21,307		
IP LBCRAC True-up															
IP FB CRAC	\$331	\$412	\$426	\$380	\$327	\$325	\$260	\$255	\$293	\$400	\$518	\$425	\$4,350		
DSI Liquidated damages (\$ Thousand)	\$1,578	\$789	\$1,154	\$778	\$322	\$217	-\$14	\$1,507	\$4,129	\$4,697	\$6,883	\$3,097	\$25,136		
<b>Long-Term Sales to Northwest</b>															
Demand (MW)	601	811	811	811	811	723	740	632	748	753	606	595	8,642		
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463
Energy (aMW)	-76	144	235	205	235	63	142	40	213	197	28	-76	1,348	114	998
Revenue (\$ Thousand)	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552		
<b>Long-Term Sales to Southwest</b>															
Demand (MW)	518	441	441	441	441	441	461	538	538	573	573	573	5,979		
HLH Energy (MWhr)	158,642	134,549	150,300	151,962	137,232	129,567	136,336	158,712	183,873	189,534	194,982	177,209	1,902,897	217	1,903
LLH Energy (MWhr)	35,917	31,972	31,203	30,557	26,122	31,205	42,060	50,881	72,396	63,804	44,369	51,153	511,638	58	512
Energy (aMW)	261	231	244	245	243	216	248	282	356	341	322	317	3,306	276	2,415
Revenue (\$ Thousand)	\$5,805	\$5,752	\$6,331	\$6,248	\$5,618	\$5,402	\$5,084	\$5,241	\$6,740	\$7,041	\$7,011	\$6,478	\$72,749		
\$0															
<b>Contractual Obligations (CER,CSPE,USBR)</b>															
Demand (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (MWH)	950,990	877,528	1,219,615	2,175,852	1,322,057	1,506,312	1,866,913	2,776,611	2,761,735	3,325,049	2,675,381	449,529	21,907,573	2,501	21,908
Monthly Trading Floor Balancing Sales (\$000)	\$32,892	\$33,569	\$41,194	\$67,338	\$36,689	\$41,627	\$43,321	\$43,468	\$31,511	\$71,846	\$69,930	\$13,077	\$526,461		
<b>Flat and Other Monthly Trading Floor Sales (MWH)</b>															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH															
Real-time Sales (\$000)															

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Revenues at Proposed Rates  
Revenue (\$ Thousands)

	Fiscal Year 2005												Total	aMW	GWh	
	1 745	1 720	744	744	672	744	719	744	720	744	744	720				
	319	309	319	319	288	319	308	319	309	319	319	309				
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05				
<b>Bulk HUB</b>																
<b>Power Purchases</b>																
<b>IOU Load Reduction Expense</b>																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	618	7,416		
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265	2,318
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618		618	5,412
Expenses (\$ Thousand)	\$22,529	\$22,062	\$21,992	\$22,238	\$22,471	\$22,502	\$22,822	\$22,858	\$22,644	\$22,137	\$21,548	\$21,986	\$267,789			
<b>IOU Power Buyback</b>																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488			
HLH Energy (MWhr) 79663,79665	51,264	50,048	51,264	50,048	48,832	52,480	51,264	50,048	51,264	50,048	52,480	50,048	609,088	70	609	
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	38,420	41,536	38,496	41,536	39,104	39,712	477,152	54	477	
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488	124	1,086	
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277			
<b>DSI Load Reduction Expense</b>																
Demand (MW)	51	51	51	51	51	51	51	51	51	51	51	51	612			
HLH Energy (MWhr) 79630	21,216	20,400	21,216	20,400	19,584	22,032	21,216	20,400	21,216	20,400	22,032	20,400	250,512	29	251	
LLH Energy (MWhr) 79631	16,779	16,320	16,728	17,544	14,688	15,912	15,453	17,544	15,504	17,544	15,912	16,320	196,248	22	196	
Energy (aMW)	51	51	51	51	51	51	51	51	51	51	51	51	613	51	447	
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085			
<b>DSI Load Curtailment Expense</b>																
Demand (MW) 79660	380	380	380	380	380	380	380	380	380	380	380	380	4,560			
HLH Energy (MWhr) 79661	164,160	152,000	152,000	158,080	145,920	158,080	158,080	158,080	152,000	158,080	164,160	145,920	1,866,560	213	1,867	
LLH Energy (MWhr) 79662	118,940	121,600	130,720	124,640	109,440	124,640	115,140	124,640	121,600	124,640	118,560	127,680	1,462,240	167	1,462	
Energy (aMW)	380	380	380	380	380	380	380	380	380	380	380	380	4,560	380	3,329	
Expenses (\$ Thousand)	8,849	11,290	11,672	10,410	8,965	8,903	7,278	7,133	8,213	11,190	14,509	11,912	\$120,327			
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222	26	228	
Renewable LLH (MWH)														0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$927	\$986	\$1,033	\$1,061	\$929	\$971	\$950	\$947	\$935	\$884	\$879	\$820	\$11,322			
Power Purchases to Serve PF-TAC HLH	22,464	21,600	22,464	21,600	20,736	23,328	22,464	21,600	22,464	21,600	23,328	21,600	265,248	30	265	
Power Purchases to Serve PF-TAC LLH	17,766	17,280	17,712	18,576	15,552	16,848	16,362	18,576	16,416	18,576	16,848	17,280	207,792	24	208	
Power Purchases to Serve PF-TAC Expense (\$000)	\$1,790	\$1,730	\$1,788	\$1,788	\$1,615	\$1,788	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$21,050			
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	176,520	172,546	180,221	175,211	160,393	184,857	174,132	164,320	171,144	165,028	173,653	162,293	2,060,319	235	2,060	
TOTAL HLH Completed: PRE 8/1/00 79620	312,000	300,000	312,000	300,000	288,000	324,000	324,000	312,000	300,000	324,000	300,000	300,000	2,905,600	332	2,906	
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	151,707	148,875	152,542	160,809	131,491	145,556	138,532	152,955	136,804	153,075	137,787	140,722	1,750,855	200	1,751	
TOTAL LLH Completed: PRE 8/1/00 79621	246,750	240,000	246,000	258,000	216,000	234,000	106,050	0	0	258,000	234,000	240,000	2,278,800	260	2,279	
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$10,066	\$9,933	\$9,188	\$9,973	\$9,370	\$10,410	\$10,014	\$9,600	\$9,807	\$9,619	\$10,220	\$9,506	\$117,704			
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,009	\$9,628	\$10,006	\$9,580	\$9,134	\$10,257	\$5,164	\$986	\$877	\$9,580	\$10,257	\$9,543	\$95,020			
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$7,181	\$7,052	\$7,252	\$7,654	\$6,423	\$6,877	\$6,691	\$7,470	\$6,693	\$7,375	\$6,740	\$6,801	\$84,208			
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,864	\$7,646	\$6,933	\$8,116	\$6,850	\$7,440	\$3,653	\$601	\$659	\$8,116	\$7,440	\$7,582	\$72,900			
Settlement Option Expense (Enron)													\$0			
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135	114	996	
Balancing Power Purchases (MWH)	416	631	23,013	31,754	71,754	11,960	42,568	27,540	6,235	0	0	636	216,507	25	217	
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590																
Other Committed Purchase Power Expense (\$000)	\$2,629	\$2,641	\$2,626	\$2,598	\$2,346	\$2,598	\$1,446	\$1,497	\$1,448	\$2,598	\$2,598	\$2,514	\$27,438			
Balancing Purchase Power Expense (\$000)	\$15	\$26	\$907	\$1,412	\$3,161	\$404	\$1,418	\$853	\$146	\$0	\$0	\$22	\$8,365			
Other NLS Purchase Power Expense (\$000)																
Power Purch Options Expense (Enron)	\$370	\$357	\$369	\$369	\$334	\$369	\$357	\$369	\$357	\$369	\$369	\$357	\$4,349			
Load Reduction - Marketers HLH (MWH)	20,800	116,154	124,800	111,346	109,200	86,700	85,900	82,596	104,100	120,000	129,600	120,000	1,211,196	138	1,211,196	
Load Reduction - Marketers LLH (MWH)	16,450	16,000	18,503	17,200	14,400	15,600	15,150	17,200	15,200	44,678	37,800	37,053	265,233	30	265,233	
Load Reduction - Marketers HLH (\$000)	\$257	\$905	\$969	\$873	\$853	\$712	\$703	\$676	\$827	\$932	\$1,006	\$932	\$9,645			
Load Reduction - Marketers LLH (\$000)	\$203	\$197	\$217	\$212	\$178	\$193	\$187	\$212	\$188	\$400	\$345	\$342	\$2,873			
	37	38	39	40	41	42	43	44	45	46	47	48				
<b>Total Power Purchases</b>	\$67,501	\$66,645	\$66,936	\$69,532	\$67,096	\$68,178	\$58,712	\$51,514	\$49,893	\$67,456	\$66,846	\$65,717	\$766,025			

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2005

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
<b>ANCILLARY SERVICES:</b>																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Redispatch Service	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$3,617		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Total Interbusiness Line</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$6,691</b>	<b>\$80,297</b>		
<b>RESERVE SERVICES:</b>																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>TOTAL RESERVE SERVICES</b>	<b>\$543</b>	<b>\$543</b>	<b>\$413</b>	<b>\$192</b>	<b>\$62</b>	<b>\$62</b>	<b>\$238</b>	<b>\$238</b>	<b>\$368</b>	<b>\$497</b>	<b>\$322</b>	<b>\$322</b>	<b>\$322</b>	<b>\$3,801</b>		
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,235</b>	<b>\$7,235</b>	<b>\$7,105</b>	<b>\$6,884</b>	<b>\$6,754</b>	<b>\$6,754</b>	<b>\$6,929</b>	<b>\$6,929</b>	<b>\$7,059</b>	<b>\$7,189</b>	<b>\$7,013</b>	<b>\$7,013</b>	<b>\$7,013</b>	<b>\$84,098</b>		
<b>OTHER REVENUES</b>																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,534	\$69,534		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$64	\$62	\$764		
4(h)(10)c credit	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$67,459		
Fish-Cost Contingency Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>TOTAL OTHER REVENUES</b>	<b>\$7,499</b>	<b>\$7,497</b>	<b>\$7,499</b>	<b>\$7,496</b>	<b>\$7,490</b>	<b>\$7,496</b>	<b>\$7,494</b>	<b>\$7,496</b>	<b>\$7,494</b>	<b>\$8,496</b>	<b>\$8,746</b>	<b>\$78,028</b>	<b>\$78,028</b>	<b>\$162,731</b>		

11/19/2002

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2005

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
<b>Energy Sales (MWH)</b>																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	227,553	268,289	305,406	319,244	278,663	273,776	248,996	220,700	198,459	195,452	196,719	195,401	2,928,656	334	5,886	
HLH Energy	382,829	442,988	506,312	518,497	446,006	442,786	393,041	353,376	319,482	324,142	339,556	335,389	4,804,404	548	4,804	
PF Partial Service																
LLH Energy	212,125	228,232	244,558	247,816	222,705	231,475	211,250	207,220	193,901	191,073	203,398	192,414	2,586,165	295	2,586	
HLH Energy	298,874	301,361	323,962	334,630	299,885	299,205	285,539	278,528	259,565	278,035	281,934	275,342	3,516,861	401	3,517	
PF Block Service																
LLH Energy	428,270	491,968	578,738	616,127	534,916	527,830	453,603	471,176	366,295	404,614	398,022	389,238	5,660,796	646	5,661	
HLH Energy	608,942	752,995	908,954	885,463	795,405	822,042	698,601	680,441	580,236	590,313	625,661	623,615	8,572,668	979	8,573	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%			
	1,000,283	1,026,499	1,248,161	1,468,108	1,130,778	1,177,435	1,185,687	1,482,964	1,609,028	1,445,662	1,277,707	858,460	14,910,771	1702		
East Hub PF Sales																
PF Full Service																
LLH Energy	158,270	172,482	202,481	204,958	173,305	163,877	152,682	163,980	168,224	185,809	185,996	164,812	2,096,877	239	2,097	
HLH Energy	261,620	278,434	328,613	328,218	277,056	260,229	253,231	274,368	286,380	316,868	316,225	282,949	3,464,191	395	3,464	
PF Partial Service																
LLH Energy	66,147	66,260	73,606	77,711	69,781	64,980	70,648	63,521	62,927	62,684	65,365	63,651	807,281	92	807	
HLH Energy	87,980	86,623	97,910	108,131	95,624	84,415	94,748	85,074	82,237	84,723	85,151	84,266	1,076,883	123	1,077	
PF Block Service																
LLH Energy	51,653	51,984	63,648	72,160	61,632	57,408	50,904	51,496	54,112	63,304	56,472	48,944	683,717	78	684	
HLH Energy	65,312	71,136	88,128	91,520	82,176	79,488	69,888	65,312	74,048	80,288	78,192	66,976	912,464	104	912	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%			
	305,004	312,998	380,587	447,653	344,794	359,021	361,537	452,183	490,622	440,808	389,596	261,760	4,546,562	519		
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	233,365	244,432	290,848	293,539	254,376	271,466	238,036	241,677	225,763	242,719	218,119	202,755	2,957,096	338	2,957	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	378,367	433,201	516,694	514,441	447,662	431,083	388,628	428,078	449,843	481,767	468,278	374,913	5,312,954	607	5,313	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	34,992	32,400	32,400	33,696	31,104	33,696	33,696	33,696	32,400	33,696	34,992	31,104	397,872	45	398	
LLH Energy (MWhr)	25,353	25,920	27,864	26,568	23,328	26,568	24,543	26,568	25,920	26,568	25,272	27,216	311,688	36	312	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460	
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	158,642	134,549	150,300	151,962	137,232	129,567	136,336	158,712	183,873	189,534	194,982	177,209	1,902,897	217	1,903	
LLH Energy (MWhr)	35,917	31,972	31,203	30,557	26,122	31,205	42,060	50,881	72,396	63,804	44,369	51,153	511,638	58	512	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor LLH Sales (MWH)	950,990	877,528	1,219,615	2,175,852	1,322,057	1,506,312	1,866,913	2,776,611	2,761,735	3,325,049	2,675,381	449,529	21,907,573	2,501	21,908	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total MWH Sales</b>	<b>6,704,079</b>	<b>7,154,490</b>	<b>8,531,389</b>	<b>9,857,950</b>	<b>7,875,658</b>	<b>8,063,098</b>	<b>8,162,622</b>	<b>9,458,097</b>	<b>9,504,174</b>	<b>10,116,928</b>	<b>9,095,110</b>	<b>5,933,759</b>	<b>100,457,353</b>	<b>11,468</b>	<b>83,957</b>	

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2005

Energy Sales (MWH) Revenues from Sales (\$000)													Fiscal Year 2005		
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh
Revenues (\$000)															
West Hub															
PF Full Service Revenues	\$17,224	\$27,086	\$30,994	\$28,456	\$23,024	\$20,310	\$14,717	\$12,314	\$13,565	\$18,559	\$25,478	\$20,999	\$252,726		
PF Partial Service Revenues	\$13,963	\$19,849	\$21,483	\$19,346	\$16,340	\$14,748	\$11,239	\$10,247	\$11,770	\$16,680	\$22,855	\$18,588	\$197,108		
PF Block Service Revenues	\$27,733	\$46,409	\$55,797	\$49,180	\$41,366	\$37,097	\$25,454	\$23,214	\$23,573	\$33,858	\$46,998	\$39,786	\$450,465		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$31,773	\$31,773	\$31,773	\$31,773	\$31,773	\$31,773	\$32,605	\$32,605	\$32,605	\$32,605	\$32,605	\$32,605	\$386,265		
West Hub FPS Sales Revenues	\$6,087	\$6,487	\$7,690	\$7,487	\$6,382	\$6,624	\$5,597	\$5,353	\$5,062	\$5,762	\$5,778	\$5,458	\$73,767	\$1,360,331	
East Hub															
PF Full Service Revenues	\$11,428	\$16,786	\$19,708	\$17,766	\$13,884	\$11,701	\$9,089	\$8,075	\$9,802	\$15,267	\$20,469	\$17,467	\$171,442		
PF Partial Service Revenues	\$5,187	\$6,501	\$7,290	\$7,099	\$6,032	\$5,193	\$4,747	\$4,201	\$4,666	\$5,804	\$7,139	\$6,304	\$70,162		
PF Block Service Revenues	\$3,025	\$4,452	\$5,523	\$5,175	\$4,305	\$3,621	\$2,583	\$2,098	\$2,858	\$4,452	\$5,635	\$4,466	\$48,193		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$9,854	\$9,854	\$9,854	\$9,854	\$9,854	\$9,854	\$10,112	\$10,112	\$10,112	\$10,112	\$10,112	\$10,112	\$119,792		
East Hub FPS Sales Revenues	\$8,065	\$10,431	\$12,425	\$11,870	\$10,084	\$9,270	\$7,376	\$6,519	\$7,221	\$9,066	\$10,782	\$9,016	\$112,126	\$521,715	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$9,667	\$11,945	\$12,597	\$11,149	\$9,532	\$9,237	\$7,179	\$6,926	\$8,361	\$12,048	\$16,237	\$13,030	\$127,908		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Direct-Service Industries (IP-02 & FPS)	\$1,894	\$2,407	\$2,488	\$2,219	\$1,911	\$1,898	\$1,551	\$1,520	\$1,751	\$2,385	\$3,093	\$2,539	\$25,657		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Liquidated Damages	\$1,578	\$789	\$1,154	\$778	\$322	\$217	-\$14	\$1,507	\$4,129	\$4,697	\$6,883	\$3,097	\$25,136		
Long-Term Sales to Northwest	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552		
Long-Term Sales to Southwest	\$5,805	\$5,752	\$6,331	\$6,248	\$5,618	\$5,402	\$5,084	\$5,241	\$6,740	\$7,041	\$7,011	\$6,478	\$72,749		
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$1,106	\$1,109	\$1,106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (\$000)	\$32,892	\$33,569	\$41,194	\$67,338	\$36,689	\$41,627	\$43,321	\$43,468	\$31,511	\$71,846	\$69,930	\$13,077	\$526,461		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$853,485	
Ancillary Services	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$80,297		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$84,098	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,534	\$69,534		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250		
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$764		
4(h)(10)c credit	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$67,459		
Fish-Cost Contingency Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$159,731	
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>Total Revenues</b>	<b>\$205,314</b>	<b>\$258,367</b>	<b>\$290,641</b>	<b>\$299,855</b>	<b>\$240,519</b>	<b>\$229,861</b>	<b>\$200,962</b>	<b>\$191,187</b>	<b>\$191,639</b>	<b>\$270,341</b>	<b>\$311,224</b>	<b>\$292,450</b>	<b>\$2,982,360</b>		
Power (400001)	\$191,867	\$244,920	\$277,194	\$286,408	\$227,073	\$216,414	\$187,515	\$177,740	\$178,193	\$255,894	\$296,527	\$278,003	\$2,817,749		
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Miscellaneous and Energy Efficiency (400002)	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$1,750	\$2,000	\$1,750	\$12,250		
Inter-business line (400003)	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$80,297		
4(h)(10)(C) and FCCF (400005)	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$5,622	\$67,464		
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$199,692</b>	<b>\$252,745</b>	<b>\$285,019</b>	<b>\$294,233</b>	<b>\$234,897</b>	<b>\$224,239</b>	<b>\$195,340</b>	<b>\$185,565</b>	<b>\$186,017</b>	<b>\$264,719</b>	<b>\$305,602</b>	<b>\$286,828</b>	<b>\$2,914,897</b>		
<b>Cumulative Total</b>	<b>\$199,692</b>	<b>\$452,437</b>	<b>\$737,456</b>	<b>\$1,031,689</b>	<b>\$1,266,587</b>	<b>\$1,490,826</b>	<b>\$1,686,166</b>	<b>\$1,871,731</b>	<b>\$2,057,748</b>	<b>\$2,322,467</b>	<b>\$2,628,069</b>	<b>\$2,914,897</b>			
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$205,314</b>	<b>\$258,367</b>	<b>\$290,641</b>	<b>\$299,855</b>	<b>\$240,519</b>	<b>\$229,861</b>	<b>\$200,962</b>	<b>\$191,187</b>	<b>\$191,639</b>	<b>\$270,341</b>	<b>\$311,224</b>	<b>\$292,450</b>	<b>\$2,982,360</b>		

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2006

WESTERN HUB	Fiscal Year 2006												Total	aMW	GWh		
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06					
<b>West Hub PF Billing Determinants</b>																	
PF Full Service (Includes Pt of Seattle PF)																	
LLH Energy	231859	273193	310853	324924	283676	278783	256917	221797	202248	199255	200551	199211	2983268	341	2983		
HLH Energy	389782	450815	515123	527529	453824	450647	396752	362938	325365	330200	345822	341579	4890376	558	4890		
GSP Demand	1211	1350	1461	1592	1414	1335	1179	930	817	832	854	889	13863				
Load Variance	717258	831655	953141	980376	846731	842913	750659	671464	605919	609027	626462	620745	9056352	1034	9056		
<b>PF Partial Service (Includes Steelscape)</b>																	
LLH Energy	214028	230195	246893	250201	224851	233506	212336	209871	195698	192871	204948	193886	2609285	298	2609		
HLH Energy	305909	307589	328782	339630	301143	303431	289683	279252	262208	279979	284226	277571	3559402	406	3559		
GSP Demand	784	815	874	892	870	843	786	697	667	660	715	718	9323				
Load Variance	622061	667929	716056	774668	660979	680911	646286	614888	572460	580017	586866	572520	7695638	878	7696		
<b>PF Block Service (Block, Slice, Rate Mitigation)</b>																	
LLH Energy	430902	494704	581858	619079	537796	530638	470591	461240	368423	406910	400206	391062	5693408	650	5693		
HLH Energy	612686	757155	913706	890455	799629	826362	688057	696761	583564	593641	629117	627359	8618492	984	8618		
GSP Demand	1700	2103	2426	2472	2430	2211	1956	1783	1486	1516	1529	1616	23230				
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>PF SLICE</b>																	
Percent of SLICE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1727	
<b>West Hub FPS (Pre-Subscription) Sales</b>																	
Energy	234957	246241	293191	295919	256372	273523	203809	205903	191027	206797	182218	168039	2757996	315	2758		
<b>GSP Demand (not reported)</b>																	
<b>West Hub Revenue</b>																	
<b>PF Full Service Revenues</b>																	
LLH Energy Revenue	\$3,434	\$6,088	\$6,800	\$5,812	\$4,725	\$4,032	\$2,929	\$2,083	\$2,289	\$3,723	\$4,572	\$4,756	\$51,242				
HLH Energy Revenue	\$8,153	\$12,712	\$14,954	\$13,628	\$10,833	\$9,751	\$6,860	\$6,246	\$6,981	\$9,292	\$14,359	\$10,191	\$123,960				
Demand Revenue	\$2,712	\$3,969	\$4,296	\$4,378	\$3,647	\$3,098	\$2,217	\$1,720	\$1,896	\$2,486	\$2,553	\$2,657	\$35,629				
Load Variance Revenue	\$678	\$782	\$892	\$919	\$796	\$792	\$723	\$649	\$590	\$593	\$610	\$603	\$8,627				
Low-Density Discount	-\$318	-\$512	-\$594	-\$543	-\$438	-\$386	-\$272	-\$220	-\$239	-\$327	-\$452	-\$373	-\$4,674				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
PF FB CRAC	\$2,976	\$4,678	\$5,356	\$4,918	\$3,980	\$3,506	\$2,489	\$2,087	\$2,284	\$3,132	\$4,296	\$3,546	\$43,247				
PF Other revenues													\$0				
<b>PF Partial Service Revenues</b>																	
LLH Energy Revenue	\$3,193	\$5,181	\$5,449	\$4,494	\$3,754	\$3,387	\$2,420	\$1,965	\$2,221	\$3,657	\$4,741	\$4,699	\$45,162				
HLH Energy Revenue	\$6,317	\$8,594	\$9,457	\$8,675	\$7,103	\$6,483	\$4,929	\$4,733	\$5,565	\$7,815	\$11,748	\$8,217	\$89,636				
Demand Revenue	\$1,756	\$2,397	\$2,571	\$2,454	\$2,243	\$1,956	\$1,479	\$1,289	\$1,548	\$1,975	\$2,139	\$2,145	\$23,953				
Load Variance Revenue	\$577	\$621	\$646	\$705	\$602	\$619	\$608	\$588	\$547	\$554	\$560	\$548	\$7,173				
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
PF FB CRAC	\$2,412	\$3,418	\$3,698	\$3,329	\$2,797	\$2,535	\$1,896	\$1,716	\$1,971	\$2,792	\$3,825	\$3,108	\$33,496				

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2006

WESTERN HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Block Service Revenues																
LLH Energy Revenue	\$6,639	\$11,387	\$13,128	\$11,423	\$9,253	\$7,983	\$5,584	\$4,398	\$4,149	\$7,557	\$9,104	\$9,717	\$100,322			
HLH Energy Revenue	\$12,957	\$21,552	\$26,747	\$23,211	\$19,287	\$18,108	\$12,050	\$11,823	\$12,055	\$16,013	\$25,215	\$18,941	\$217,958			
Demand Revenue	\$3,807	\$6,184	\$7,133	\$6,797	\$6,270	\$5,130	\$3,678	\$3,298	\$3,449	\$4,533	\$4,573	\$4,833	\$59,685			
Low-Density Discount	-\$162	-\$240	-\$285	-\$250	-\$210	-\$178	-\$155	-\$163	-\$180	-\$251	-\$283	-\$264	-\$2,622			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$4,744	\$7,930	\$9,533	\$8,396	\$7,064	\$6,326	\$4,248	\$3,884	\$3,901	\$5,589	\$7,743	\$6,659	\$76,015			
PF Block Other Revenues and SUMY	\$78	\$116	\$142	\$145	\$135	\$147	\$124	\$113	\$98	\$102	\$111	\$95	\$1,407			
West Hub FPS Sales Revenues	\$5,561	\$5,962	\$7,156	\$6,966	\$5,901	\$6,113	\$4,348	\$4,053	\$3,796	\$4,462	\$4,486	\$4,174	\$62,977			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$122	\$155	\$160	\$160	\$145	\$122	\$118	\$122	\$82	\$84	\$84	\$82	\$1,436			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,392	\$31,392	\$31,392	\$31,392	\$31,392	\$31,392	\$31,998	\$31,998	\$31,998	\$31,998	\$31,998	\$31,998	\$380,337			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$547	-\$547	-\$547	-\$547	-\$547	-\$547	-\$557	-\$557	-\$557	-\$557	-\$557	-\$557	-\$6,620			
<b>Total</b>	<b>\$98,041</b>	<b>\$133,353</b>	<b>\$149,635</b>	<b>\$137,997</b>	<b>\$120,232</b>	<b>\$111,920</b>	<b>\$89,246</b>	<b>\$83,440</b>	<b>\$86,244</b>	<b>\$107,305</b>	<b>\$133,781</b>	<b>\$117,354</b>	<b>\$1,368,547</b>			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction LLH 79633, 79635	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	160595	174987	205419	209900	177634	168208	156553	168420	172351	190293	190554	169202	2144115	245	2144	
HLH Energy	265533	282552	333486	336448	284289	267454	260564	281286	293487	324532	324045	290540	3544218	405	3544	
GSP Demand	809	870	939	1069	885	823	785	699	661	790	807	804	9940			
Load Variance	447227	479138	562316	558072	475885	448755	429631	427207	431089	482776	485259	474192	5701547	651	5702	
PF Partial Service																
LLH Energy	67169	67287	74765	79023	70945	66008	70584	65645	63874	63657	66347	64614	819918	94	820	
HLH Energy	89607	88258	99758	110230	97485	86047	97887	85404	83746	86280	86720	85808	1097232	125	1097	
GSP Demand	366	409	451	461	421	387	348	292	303	311	316	312	4377			
Load Variance	180774	182034	204868	218855	195845	179617	192675	173211	168238	172003	175229	172175	2215523	253	2216	
PF Block Service																
LLH Energy	49021	48944	59592	67568	57888	53976	50402	45864	51072	60680	56472	48944	650423	74	650	
HLH Energy	61984	66976	82512	85696	77184	74736	63200	63504	69888	76960	78192	66976	867808	99	868	
GSP Demand	149	161	191	206	201	173	158	147	168	185	181	161	2081			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	527	
East Hub FPS (Pre-Subscription) Sales																
Energy	385910	441975	527255	524743	456596	439671	396298	436994	459290	492100	478215	382374	5421422	619	5421	
GSP Demand	639	694	771	843	746	665	625	697	684	758	721	541	8385			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,432	\$3,969	\$4,568	\$3,807	\$2,994	\$2,467	\$1,819	\$1,305	\$1,479	\$2,747	\$3,349	\$4,154	\$35,092			
HLH Energy Revenue	\$5,541	\$7,949	\$9,655	\$8,661	\$6,758	\$5,764	\$4,494	\$3,912	\$4,689	\$6,888	\$10,148	\$8,689	\$83,150			
Demand Revenue	\$1,813	\$2,557	\$2,759	\$2,940	\$2,283	\$1,909	\$1,475	\$1,293	\$1,533	\$2,362	\$2,414	\$2,403	\$25,742			
Load Variance Revenue	\$456	\$489	\$574	\$569	\$485	\$458	\$447	\$444	\$448	\$502	\$505	\$493	\$5,870			
Low-Density Discount	-\$607	-\$804	-\$936	-\$858	-\$706	-\$619	-\$516	-\$382	-\$425	-\$628	-\$823	-\$884	-\$8,188			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$2,026	\$2,962	\$3,474	\$3,165	\$2,482	\$2,095	\$1,598	\$1,349	\$1,587	\$2,429	\$3,192	\$3,044	\$29,404			

Revenues at Proposed Rates  
 Revenue (\$ Thousands)  
 Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,418	\$1,704	\$1,850	\$1,762	\$1,494	\$1,330	\$1,283	\$1,098	\$1,147	\$1,483	\$1,650	\$1,718	\$17,936			
HLH Energy Revenue	\$2,434	\$2,959	\$3,375	\$3,313	\$2,810	\$2,462	\$2,285	\$2,120	\$2,325	\$2,756	\$3,701	\$3,008	\$33,547			
Demand Revenue	\$819	\$1,203	\$1,327	\$1,268	\$1,085	\$899	\$655	\$541	\$703	\$929	\$944	\$933	\$11,305			
Load Variance Revenue	\$184	\$186	\$209	\$223	\$200	\$183	\$200	\$180	\$175	\$179	\$182	\$179	\$2,281			
Low-Density Discount	-\$98	-\$139	-\$158	-\$128	-\$106	-\$96	-\$72	-\$69	-\$81	-\$111	-\$151	-\$136	-\$1,346			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$635	\$881	\$1,011	\$977	\$817	\$637	\$554	\$445	\$537	\$719	\$938	\$823	\$8,974			
PF Block Service Revenues																
LLH Energy Revenue	\$752	\$1,121	\$1,339	\$1,243	\$992	\$805	\$598	\$393	\$512	\$1,006	\$1,130	\$1,213	\$11,104			
HLH Energy Revenue	\$1,306	\$1,899	\$2,408	\$2,228	\$1,856	\$1,630	\$1,106	\$936	\$1,227	\$1,750	\$2,651	\$2,021	\$21,020			
Demand Revenue	\$334	\$473	\$562	\$567	\$519	\$401	\$297	\$272	\$390	\$553	\$541	\$481	\$5,390			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$489	\$713	\$879	\$824	\$688	\$579	\$402	\$321	\$428	\$664	\$868	\$746	\$7,600			
East Hub Pre-Subscription Sales Revenues	\$8,226	\$10,642	\$12,678	\$12,106	\$10,285	\$9,453	\$7,520	\$6,646	\$7,364	\$9,257	\$11,014	\$9,198	\$114,389			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,916	\$9,916	\$9,916	\$9,916	\$9,916	\$9,916	\$10,101	\$10,101	\$10,101	\$10,101	\$10,101	\$10,101	\$120,099			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1 Total	\$38,075	\$48,678	\$55,490	\$52,583	\$44,851	\$40,274	\$34,246	\$31,326	\$35,028	\$45,280	\$55,135	\$48,183	\$529,150			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

Revenues at Proposed Rates  
Revenue (\$ Thousands)

	Fiscal Year 2006												Total	aMW	GWh	
	1 745	1 720	744	744	672	744	719	744	720	744	744	720				
	319	309	319	319	288	319	308	319	309	319	319	309				
Bulk HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06				
<b>Investor-Owned Utilities (RL-02, PFXS-02)</b>																
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584		
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584	
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,061	\$8,155	\$8,431	\$7,373	\$6,294	\$6,109	\$4,750	\$4,584	\$5,531	\$7,974	\$10,749	\$8,620	\$84,633			
RL/PFXS FB CRAC	\$1,736	\$1,683	\$1,567	\$1,503	\$1,297	\$1,245	\$955	\$919	\$1,113	\$1,598	\$2,152	\$1,734	\$17,501			
RL LB CRAC True-up																
SN CRAC assoc with Monetary Benefits	\$1,758	\$2,365	\$2,445	\$2,138	\$1,826	\$1,772	\$1,354	\$1,307	\$1,577	\$2,274	\$3,065	\$2,458	\$24,339			
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>																
Demand (MW)	138	138	138	138	138	138	138	138	138	138	138	138	1,656			
HLH Energy (MWhr)	59,616	55,200	55,200	57,408	52,992	57,408	57,408	57,408	55,200	57,408	59,616	52,992	677,856	77	678	
LLH Energy (MWhr)	43,194	44,160	47,472	45,264	39,744	45,264	41,814	45,264	44,160	45,264	43,056	46,368	531,024	61	531	
Energy (aMW)	138	138	138	138	138	138	138	138	138	138	138	138	1,656	138	1,209	
Revenue at IP-02 & FPS (\$ Thousand)	\$2,682	\$3,422	\$3,537	\$3,155	\$2,717	\$2,698	\$2,198	\$2,154	\$2,481	\$3,380	\$4,382	\$3,598	\$36,403			
IP LBCRAC True-up																
IP FB CRAC	\$555	\$699	\$722	\$644	\$568	\$551	\$441	\$432	\$498	\$678	\$879	\$722	\$7,391			
DSI Liquidated damages (\$ Thousand)	\$920	\$2,331	\$2,354	\$28	-\$401	-\$640	-\$716	\$1,601	\$3,212	\$3,378	\$5,085	\$1,760	\$18,912			
<b>Long-Term Sales to Northwest</b>																
Demand (MW)	601	811	811	811	811	723	740	632	748	753	606	595	8,642			
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460	
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463	
Energy (aMW)	-76	144	235	205	235	63	142	40	213	197	28	-76	1,348	114	998	
Revenue (\$ Thousand)	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552			
<b>Long-Term Sales to Southwest</b>																
Demand (MW)	403	326	326	326	326	326	346	423	423	358	358	358	4,299			
HLH Energy (MWhr)	119,377	106,789	107,756	110,796	101,011	110,796	118,110	140,238	137,873	112,542	115,830	105,209	1,386,327	158	1,386	
LLH Energy (MWhr)	46,574	43,172	43,243	41,963	36,202	42,685	52,665	62,361	55,396	38,496	35,208	39,489	537,453	61	537	
Energy (aMW)	223	208	203	205	204	206	238	272	268	203	203	201	2,635	220	1,924	
Revenue (\$ Thousand)	\$4,259	\$4,585	\$4,729	\$4,668	\$4,212	\$4,484	\$4,173	\$4,327	\$4,195	\$3,258	\$3,258	\$3,157	\$49,304			
													\$0			
<b>Contractual Obligations (CER,CSPE,USBR)</b>																
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052			
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884	
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022			
Monthly Trading Floor Balancing Sales (MWH)	915,207	812,036	1,178,252	1,877,950	1,115,654	1,233,966	1,719,527	3,024,618	3,225,787	3,092,023	2,442,643	314,858	20,952,521	2,392	20,953	
Monthly Trading Floor Balancing Sales (\$000)	\$27,788	\$25,868	\$36,321	\$60,852	\$33,673	\$38,156	\$43,788	\$42,022	\$41,734	\$73,601	\$71,747	\$9,786	\$505,336			
Flat and Other Monthly Trading Floor Sales (MWH)																
Flat and Other Monthly Trading Floor Sales (\$000)																
Real-time Sales MWH																
Real-time Sales (\$000)																

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Revenues at Proposed Rates

	Fiscal Year 2006												Total	aMW	GWh	
	1	1	744	744	672	744	719	744	720	744	744	720				
	319	309	319	319	288	319	308	319	309	319	319	309	Fiscal Year 2006			
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06				
<b>Bulk HUB</b>																
<b>Power Purchases</b>																
<b>IOU Load Reduction Expense</b>																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	618	618	7,416	
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618	618	5,412	
Expenses (\$ Thousand)	\$22,629	\$22,197	\$22,132	\$22,360	\$22,575	\$22,604	\$22,906	\$22,923	\$22,734	\$22,267	\$21,723	\$22,127	\$269,178			
<b>IOU Power Buyback</b>																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	124	1,488		
HLH Energy (MWhr) 79663,79665	51,264	50,048	51,264	50,048	48,832	52,480	50,048	51,264	51,264	50,048	52,480	50,048	609,088	70	609	
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	39,636	40,320	38,496	41,536	39,104	39,712	477,152	54	477	
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488	124	1,086	
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277			
<b>DSI Load Reduction Expense</b>																
Demand (MW)	44	44	44	44	44	44	44	44	44	44	44	44	528			
HLH Energy (MWhr) 79630	18,304	17,600	18,304	17,600	16,896	19,008	17,600	18,304	18,304	17,600	19,008	17,600	216,128	25	216	
LLH Energy (MWhr) 79631	14,476	14,080	14,432	15,136	12,672	13,728	14,036	14,432	13,376	15,136	13,728	14,080	169,312	19	169	
Energy (aMW)	44	44	44	44	44	44	44	44	44	44	44	44	529	44	385	
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085			
<b>DSI Load Curtailment Expense</b>																
Demand (MW) 79660	330	330	330	330	330	330	330	330	330	330	330	330	3,960			
HLH Energy (MWhr) 79661	142,560	132,000	132,000	137,280	126,720	137,280	137,280	137,280	132,000	137,280	142,560	126,720	1,620,960	185	1,621	
LLH Energy (MWhr) 79662	103,290	105,600	113,520	108,240	95,040	108,240	99,990	108,240	105,600	108,240	102,960	110,880	1,269,840	145	1,270	
Energy (aMW)	330	330	330	330	330	330	330	330	330	330	330	330	3,960	330	2,891	
Expenses (\$ Thousand)	7,722	9,852	10,185	9,084	7,824	7,769	6,312	6,186	7,122	9,704	12,582	10,330	\$104,673			
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222	26	228	
Renewable LLH (MWH)														0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$926	\$984	\$1,032	\$1,067	\$932	\$977	\$955	\$954	\$941	\$891	\$886	\$824	\$11,369			
Power Purchases to Serve PF-TAC HLH	22,464	21,600	22,464	21,600	20,736	23,328	21,600	22,464	22,464	21,600	23,328	21,600	265,248	30	265	
Power Purchases to Serve PF-TAC LLH	17,766	17,280	17,712	18,576	15,552	16,848	17,226	17,712	16,416	18,576	16,848	17,280	207,792	24	208	
Power Purchases to Serve PF-TAC Expense (\$000)	\$1,790	\$1,730	\$1,788	\$1,788	\$1,615	\$1,788	\$1,728	\$1,788	\$1,730	\$1,788	\$1,788	\$1,730	\$21,050			
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	191,827	189,515	196,906	190,345	175,322	201,542	184,199	186,387	187,211	180,539	190,786	178,360	2,252,940	257	2,253	
TOTAL HLH Completed: PRE 8/1/00 79620	312,000	300,000	312,000	140,000	134,400	151,200	60,000	0	0	140,000	151,200	140,000	1,840,800	210	1,841	
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	151,707	148,875	152,542	160,809	131,491	145,556	145,847	145,787	136,804	153,075	137,787	140,722	1,751,001	200	1,751	
TOTAL LLH Completed: PRE 8/1/00 79621	246,750	240,000	246,000	120,400	100,800	109,200	47,850	0	0	120,400	109,200	112,000	1,452,600	166	1,453	
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$10,008	\$9,878	\$9,793	\$10,879	\$10,238	\$11,385	\$10,574	\$10,883	\$10,748	\$10,522	\$11,194	\$10,407	\$126,510			
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$9,921	\$9,543	\$9,919	\$5,340	\$5,063	\$5,678	\$2,886	\$986	\$877	\$5,340	\$5,678	\$5,303	\$66,535			
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$7,204	\$7,073	\$7,274	\$7,691	\$6,455	\$6,911	\$7,080	\$7,154	\$6,727	\$7,410	\$6,772	\$6,831	\$84,581			
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,799	\$7,582	\$6,933	\$4,470	\$3,797	\$4,132	\$2,120	\$601	\$659	\$4,470	\$4,132	\$4,190	\$50,886			
Settlement Option Expense (Enron)													\$0			
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135	114	996	
Balancing Power Purchases (MWH)	1,527	3,786	41,523	76,231	154,077	46,603	71,351	8,130	829	0	0	23,968	428,024	49	428	
NLS Power Purchases (MWh) 79506, 79507, 79510, 79671, 79590																
Other Committed Purchase Power Expense (\$000)	\$2,601	\$2,514	\$2,598	\$2,562	\$2,314	\$2,562	\$1,412	\$1,461	\$1,414	\$2,562	\$2,562	\$2,480	\$27,044			
Balancing Purchase Power Expense (\$000)	\$47	\$118	\$1,325	\$3,494	\$6,914	\$1,712	\$2,600	\$258	\$24	\$0	\$0	\$896	\$17,388			
Other NLS Purchase Power Expense (\$000)																
Power Purch Options Expense (Enron)	\$370	\$357	\$369	\$369	\$334	\$369	\$357	\$369	\$357	\$369	\$369	\$357	\$4,349			
Load Reduction - Marketers HLH (MWH)	178,865	156,293	179,256	144,923	139,658	98,410	97,955	94,500	145,700	160,000	172,800	160,000	1,728,360	197	1,728,360	
Load Reduction - Marketers LLH (MWH)	27,450	16,000	18,503	0	0	0	0	0	18,600	49,817	26,535	24,474	181,378	21	181,378	
Load Reduction - Marketers HLH (\$000)	\$968	\$904	\$968	\$625	\$616	\$445	\$445	\$429	\$570	\$684	\$739	\$684	\$8,077			
Load Reduction - Marketers LLH (\$000)	\$278	\$197	\$217	\$0	\$0	\$0	\$0	\$0	\$0	\$188	\$152	\$144	\$1,176			
	49	50	51	52	53	54	55	56	57	58	59	60				
<b>Total Power Purchases</b>	<b>\$68,202</b>	<b>\$66,662</b>	<b>\$68,004</b>	<b>\$64,303</b>	<b>\$64,285</b>	<b>\$62,221</b>	<b>\$56,643</b>	<b>\$51,463</b>	<b>\$50,365</b>	<b>\$60,148</b>	<b>\$59,651</b>	<b>\$59,557</b>	<b>\$731,505</b>			

Revenues at Proposed Rates  
Revenue (\$ Thousands)  
Fiscal Year 2006

	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
<b>ANCILLARY SERVICES:</b>																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Redispatch Service	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$3,544		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>Total Interbusiness Line</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$6,685</b>	<b>\$80,224</b>			
<b>RESERVE SERVICES:</b>																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv. not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>TOTAL RESERVE SERVICES</b>	<b>\$543</b>	<b>\$543</b>	<b>\$413</b>	<b>\$192</b>	<b>\$62</b>	<b>\$62</b>	<b>\$238</b>	<b>\$238</b>	<b>\$368</b>	<b>\$497</b>	<b>\$322</b>	<b>\$322</b>	<b>\$322</b>	<b>\$3,801</b>		
<b>TOTAL Ancillary and Reserves</b>	<b>\$7,228</b>	<b>\$7,228</b>	<b>\$7,099</b>	<b>\$6,877</b>	<b>\$6,748</b>	<b>\$6,748</b>	<b>\$6,923</b>	<b>\$6,923</b>	<b>\$7,053</b>	<b>\$7,183</b>	<b>\$7,007</b>	<b>\$7,007</b>	<b>\$84,025</b>			
<b>OTHER REVENUES</b>																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,689	\$67,689		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$62	\$754		
4(h)(10)c credit	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$66,350		
Fish-Cost Contingency Fund	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$18		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>TOTAL OTHER REVENUES</b>	<b>\$7,405</b>	<b>\$7,403</b>	<b>\$7,405</b>	<b>\$7,405</b>	<b>\$7,399</b>	<b>\$7,405</b>	<b>\$7,403</b>	<b>\$7,405</b>	<b>\$7,403</b>	<b>\$8,404</b>	<b>\$8,654</b>	<b>\$76,092</b>	<b>\$159,781</b>			

11/19/2002

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2006

	Fiscal Year 2006												aMW	GWh			
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06			Total		
<b>Energy Sales (MWH)</b>																	
West Hub PF Sales																	
PF Full Service (Includes Pt of Seattle PF)																	
LLH Energy	231,859	273,193	310,853	324,924	283,676	278,783	256,917	221,797	202,248	199,255	200,551	199,211	2,983,268	341	5,741		
HLH Energy	389,782	450,815	515,123	527,529	453,824	450,647	396,752	362,938	325,365	330,200	345,822	341,579	4,890,376	558	4,890		
PF Partial Service																	
LLH Energy	214,028	230,195	246,893	250,201	224,851	233,506	212,336	209,871	195,698	192,871	204,948	193,886	2609285	298	2609		
HLH Energy	305,909	307,589	328,782	339,630	301,143	303,431	289,683	279,252	262,208	279,979	284,226	277,571	3559402	406	3559		
PF Block Service																	
LLH Energy	430,902	494,704	581,858	619,079	537,796	530,638	470,591	461,240	368,423	406,910	400,206	391,062	5693408	650	5693		
HLH Energy	612,686	757,155	913,706	890,455	799,629	826,362	688,057	696,761	583,564	593,641	629,117	627,359	8618492	984	8618		
PF SLICE																	
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%				
1,003,072	1,029,471	1,250,885	1,472,002	1,132,732	1,179,226	1,250,394	1,614,607	1,612,006	1,446,305	1,280,665	861,457	15,132,822	1727				
<b>East Hub PF Sales</b>																	
PF Full Service																	
LLH Energy	160,595	174,987	205,419	209,900	177,634	168,208	156,553	168,420	172,351	190,293	190,554	169,202	2144115	245	2144		
HLH Energy	265,533	282,552	333,486	336,448	284,289	267,454	260,564	281,286	293,487	324,532	324,045	290,540	3544218	405	3544		
PF Partial Service																	
LLH Energy	67,169	67,287	74,765	79,023	70,945	66,008	70,584	65,645	63,874	63,657	66,347	64,614	819918	94	820		
HLH Energy	89,607	88,258	99,758	110,230	97,485	86,047	97,887	85,404	83,746	86,280	86,720	85,808	1097232	125	1097		
PF Block Service																	
LLH Energy	49,021	48,944	59,592	67,568	57,888	53,976	50,402	45,864	51,072	60,680	56,472	48,944	650423	74	650		
HLH Energy	61,984	66,976	82,512	85,696	77,184	74,736	63,200	63,504	69,888	76,960	78,192	66,976	867808	99	868		
PF SLICE																	
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%				
305,855	313,904	381,417	448,840	345,390	359,567	381,268	492,323	491,530	441,005	390,498	262,674	4,614,270	527				
<b>West Hub FPS (Pre-Subscription) Sales</b>																	
LLH Energy	234,957	246,241	293,191	295,919	256,372	273,523	203,809	205,903	191,027	206,797	182,218	168,039	2,757,996	315	2758		
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0		
<b>East Hub FPS (Pre-Subscription) Sales</b>																	
LLH Energy	385,910	441,975	527,255	524,743	456,596	439,671	396,298	436,994	459,290	492,100	478,215	382,374	5421422	619	5421		
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0		
<b>Investor-Owned Utilities (RL-02 or PFXS-02)</b>																	
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470		
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876		
<b>Direct-Service Industries (IP-02 &amp; FPS)</b>																	
HLH Energy (MWhr)	59,616	55,200	55,200	57,408	52,992	57,408	57,408	57,408	55,200	57,408	59,616	52,992	677,856	77	678		
LLH Energy (MWhr)	43,194	44,160	47,472	45,264	39,744	45,264	41,814	45,264	44,160	45,264	43,056	46,368	531,024	61	531		
<b>Long-Term Sales to Northwest</b>																	
HLH Energy (MWhr)	62,611	120,247	158,410	170,402	140,145	117,711	133,220	114,761	158,417	139,398	90,905	54,195	1,460,422	167	1,460		
LLH Energy (MWhr)	-119,231	-16,783	16,506	4,511	17,844	-71,064	-31,197	-85,372	-6,688	8,044	-70,444	-108,843	-462,717	-53	-463		
<b>Long-Term Sales to Southwest</b>																	
HLH Energy (MWhr)	119,377	106,789	107,756	110,796	101,011	110,796	118,110	140,238	137,873	112,542	115,830	105,209	1,386,327	158	1,386		
LLH Energy (MWhr)	46,574	43,172	43,243	41,963	36,202	42,685	52,665	62,361	55,396	38,496	35,208	39,489	537,453	61	537		
<b>Contractual Obligations (CER,CSPE,USBR)</b>																	
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336		
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547		
<b>Trading Floor Sales</b>																	
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360		
Monthly Trading Floor LLH Sales (MWH)	915,207	812,036	1,178,252	1,877,950	1,115,654	1,233,966	1,719,527	3,024,618	3,225,787	3,092,023	2,442,643	314,858	20,952,521	2,392	20,953		
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total MWH Sales</b>	<b>6,724,425</b>	<b>7,157,842</b>	<b>8,548,819</b>	<b>9,626,670</b>	<b>7,724,090</b>	<b>7,871,135</b>	<b>8,136,875</b>	<b>9,913,233</b>	<b>9,950,922</b>	<b>9,827,215</b>	<b>8,828,871</b>	<b>5,766,876</b>	<b>100,076,974</b>	<b>11,424</b>	<b>83,088</b>		

Revenues at Proposed Rates  
Sales (MWH)  
Fiscal Year 2006

Energy Sales (MWH) Revenues from Sales (\$000)	Fiscal Year 2006												Total	aMW	GWh
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06			
West Hub	Revenues (\$000)														
PF Full Service Revenues	\$17,635	\$27,717	\$31,704	\$29,111	\$23,543	\$20,793	\$14,947	\$12,565	\$13,802	\$18,899	\$25,937	\$21,380	\$258,031		
PF Partial Service Revenues	\$14,254	\$20,211	\$21,821	\$19,657	\$16,499	\$14,980	\$11,332	\$10,290	\$11,852	\$16,792	\$23,014	\$18,718	\$199,420		
PF Block Service Revenues	\$28,063	\$46,928	\$56,398	\$49,722	\$41,799	\$37,516	\$25,529	\$23,419	\$23,694	\$34,039	\$47,235	\$39,982	\$454,325		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$31,973	\$31,973	\$31,973	\$31,973	\$31,973	\$31,973	\$32,569	\$32,569	\$32,569	\$32,569	\$32,569	\$32,569	\$387,252		
West Hub FPS Sales Revenues	\$6,116	\$6,523	\$7,738	\$7,533	\$6,418	\$6,657	\$4,870	\$4,597	\$4,327	\$5,007	\$5,027	\$4,707	\$69,519	\$1,368,547	
East Hub															
PF Full Service Revenues	\$11,661	\$17,122	\$20,094	\$18,285	\$14,296	\$12,074	\$9,318	\$8,294	\$10,070	\$15,666	\$21,010	\$17,899	\$175,790		
PF Partial Service Revenues	\$5,392	\$6,793	\$7,613	\$7,415	\$6,299	\$5,416	\$4,904	\$4,322	\$4,825	\$6,018	\$7,382	\$6,524	\$72,903		
PF Block Service Revenues	\$2,880	\$4,206	\$5,188	\$4,862	\$4,055	\$3,415	\$2,403	\$1,963	\$2,669	\$4,238	\$5,629	\$4,461	\$45,969		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Slice Revenues	\$9,916	\$9,916	\$9,916	\$9,916	\$9,916	\$9,916	\$10,101	\$10,101	\$10,101	\$10,101	\$10,101	\$10,101	\$120,099		
East Hub FPS Sales Revenues	\$8,226	\$10,642	\$12,678	\$12,106	\$10,285	\$9,453	\$7,520	\$6,646	\$7,364	\$9,257	\$11,014	\$9,198	\$114,389	\$529,150	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$9,555	\$12,204	\$12,444	\$11,014	\$9,417	\$9,126	\$7,059	\$6,810	\$8,221	\$11,846	\$15,965	\$12,812	\$126,473		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Direct-Service Industries (IP-02 & FPS)	\$3,237	\$4,120	\$4,259	\$3,799	\$3,285	\$3,249	\$2,640	\$2,587	\$2,978	\$4,058	\$5,262	\$4,320	\$43,794		
<b>LB CRAC True-ups</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		
Liquidated Damages	\$920	\$2,331	\$2,354	\$28	-\$401	-\$640	-\$716	\$1,601	\$3,212	\$3,378	\$5,085	\$1,760	\$18,912		
Long-Term Sales to Northwest	\$3,193	\$8,375	\$8,528	\$8,528	\$8,067	\$5,831	\$5,793	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,552		
Long-Term Sales to Southwest	\$4,259	\$4,585	\$4,729	\$4,668	\$4,212	\$4,484	\$4,173	\$4,327	\$4,195	\$3,258	\$3,258	\$3,157	\$49,304		
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (\$000)	\$27,788	\$25,868	\$36,321	\$60,852	\$33,673	\$38,156	\$43,788	\$42,022	\$41,734	\$73,601	\$71,747	\$9,786	\$505,336		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$819,393	
Ancillary Services	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$80,224		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$84,025	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,689	\$67,689		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250		
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$754		
4(h)(10)c credit	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$5,529	\$66,350		
Fish-Cost Contingency Fund	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$18		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$156,781	
Aluminum Hedging	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$3,000		
<b>Total Revenues</b>	<b>\$200,913</b>	<b>\$255,316</b>	<b>\$289,475</b>	<b>\$294,963</b>	<b>\$238,577</b>	<b>\$227,762</b>	<b>\$200,660</b>	<b>\$189,802</b>	<b>\$199,429</b>	<b>\$268,788</b>	<b>\$310,357</b>	<b>\$284,856</b>	<b>\$2,960,897</b>		
Power (400001)	\$187,564	\$241,967	\$276,125	\$281,613	\$225,227	\$214,412	\$187,311	\$176,452	\$186,079	\$254,439	\$295,757	\$270,506	\$2,797,454		
Other credits (400004)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Miscellaneous and Energy Efficiency (400002)	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$1,750	\$2,000	\$1,750	\$12,250		
Inter-business line (400003)	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$6,685	\$80,224		
4(h)(10)(C) and FCCF (400005)	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$5,531	\$66,368		
<b>Total without 4(h)(10)(C) and FCCF</b>	<b>\$195,382</b>	<b>\$249,786</b>	<b>\$283,944</b>	<b>\$289,432</b>	<b>\$233,046</b>	<b>\$222,231</b>	<b>\$195,130</b>	<b>\$184,271</b>	<b>\$193,898</b>	<b>\$263,258</b>	<b>\$304,826</b>	<b>\$279,325</b>	<b>\$2,894,528</b>		
<b>Cumulative Total</b>	<b>\$195,382</b>	<b>\$445,168</b>	<b>\$729,112</b>	<b>\$1,018,544</b>	<b>\$1,251,590</b>	<b>\$1,473,821</b>	<b>\$1,668,951</b>	<b>\$1,853,222</b>	<b>\$2,047,120</b>	<b>\$2,310,377</b>	<b>\$2,615,204</b>	<b>\$2,894,528</b>			
<b>Total with 4(h)(10)(C) and FCCF</b>	<b>\$200,913</b>	<b>\$255,316</b>	<b>\$289,475</b>	<b>\$294,963</b>	<b>\$238,577</b>	<b>\$227,762</b>	<b>\$200,660</b>	<b>\$189,802</b>	<b>\$199,429</b>	<b>\$268,788</b>	<b>\$310,357</b>	<b>\$284,856</b>	<b>\$2,960,897</b>		

**RevSim Results**

Hours for FY 2003*	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
Total Monthly Hours	745	720	744	744	672	744	719	744	720	744	744	720	8760
HLH Hours	426	411	425	425	384	425	411	425	411	425	425	411	5004
LLH Hours	319	309	319	319	288	319	308	319	309	319	319	309	3756

HLH Sales (aMW)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
	2003	0	0	0	0	0	0	1546	1094	1405	1750	1601	776	684
	2004	1481	1018	2170	3326	2222	2498	2823	4551	5052	4969	4096	764	2931
	2005	1668	1550	2319	3402	2128	2511	2839	4110	4452	4999	4040	756	2909
	2006	1677	1499	2300	3067	1859	2143	2696	4435	5143	4748	3789	617	2842

HLH Revenue (\$Thousand)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
	2003	0	0	0	0	0	0	24566	19807	28580	41591	40327	19281	174152
	2004	34744	24679	48879	56562	34925	40509	32431	39296	29229	52928	58770	11073	464025
	2005	25174	25305	35329	49152	24027	30883	28275	28551	23420	48883	45127	8876	373001
	2006	22262	20348	31342	46338	22738	29305	29214	26997	31178	51805	47356	7781	366664

HLH Sales Prices (\$/MWh)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
	2003	0.00	0.00	0.00	0.00	0.00	0.00	38.67	42.58	49.49	55.93	59.26	60.48	50.91
	2004	55.05	58.98	52.99	40.01	39.49	38.16	27.96	20.32	14.08	25.06	33.76	35.28	31.63
	2005	35.44	39.73	35.85	34.00	29.41	28.94	24.24	16.35	12.80	23.01	26.28	28.55	25.62
	2006	31.17	33.03	32.07	35.56	31.86	32.18	26.37	14.32	14.75	25.67	29.41	30.68	25.78

LLH Sales (aMW)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
	2003	0	0	0	0	0	0	1272	1085	355	761	701	266	372
	2004	738	284	689	2426	1893	1460	2361	3769	3736	3807	2989	450	2060
	2005	754	779	734	2289	1753	1377	2274	3229	3016	3763	3005	449	1957
	2006	630	634	630	1801	1395	1014	1985	3573	3598	3368	2610	198	1792

LLH Revenue (\$Thousand)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
	2003	0	0	0	0	0	0	12512	11702	2674	9971	11126	4554	52539
	2004	10859	4097	8553	21614	17507	13060	17743	19325	10305	22383	29849	5061	180356
	2005	7718	8264	5865	18186	12662	10744	15046	14916	8091	22962	24803	4202	153460
	2006	5526	5520	4979	14514	10935	8851	14573	15025	10556	21796	24391	2005	138672

LLH Sales Prices (\$/MWh)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
	2003	0.00	0.00	0.00	0.00	0.00	0.00	31.94	33.82	24.40	41.08	49.75	55.50	37.64
	2004	46.15	46.70	38.92	27.93	31.04	28.04	24.40	16.07	8.93	18.43	31.30	36.38	23.31
	2005	32.08	34.34	25.04	24.91	25.08	24.46	21.49	14.48	8.68	19.13	25.88	30.31	20.88
	2006	27.50	28.16	24.78	25.26	27.21	27.37	23.83	13.18	9.49	20.29	29.30	32.75	20.61

**RevSim Results**

Hours for FY 2003*	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
Total Monthly Hours	745	720	744	744	672	744	719	744	720	744	744	720	8760
HLH Hours	426	411	425	425	384	425	411	425	411	425	425	411	5004
LLH Hours	319	309	319	319	288	319	308	319	309	319	319	309	3756

HLH Purchases (aMW)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003		0	0	0	0	0	0	93	8	161	9	0	3	23
2004		0	0	0	43	112	6	66	3	0	0	0	0	19
2005		0	0	0	48	150	5	65	22	0	0	0	0	23
2006		0	0	0	89	259	25	86	4	0	0	0	1	37

HLH Expenses (\$Thousand)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
2003		0	0	0	0	0	0	1702	184	4074	250	0	89	6299
2004		0	0	2	1038	2451	117	1191	62	0	0	0	10	4872
2005		0	0	1	962	2606	74	925	348	0	0	0	5	4921
2006		0	0	1	1869	4673	448	1393	64	0	0	0	22	8469

HLH Purchase Prices (\$/MWh)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003		0.00	0.00	0.00	0.00	0.00	0.00	44.73	51.09	61.72	63.61	0.00	62.24	55.73
2004		0.00	0.00	54.18	56.48	55.15	46.27	43.62	47.27	0.00	0.00	0.00	58.79	51.72
2005		0.00	0.00	58.28	47.39	45.23	38.35	34.88	36.76	0.00	0.00	0.00	40.17	42.43
2006		0.00	0.00	36.88	49.62	47.05	42.04	39.36	37.64	0.00	0.00	0.00	63.50	45.76

LLH Purchases (aMW)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003		0	0	0	0	0	0	55	10	553	89	7	23	61
2004		0	13	80	12	19	19	34	8	0	0	0	1	16
2005		1	2	72	36	49	31	52	57	20	0	0	2	27
2006		5	12	130	121	190	113	117	20	3	0	0	76	65

LLH Expenses (\$Thousand)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
2003		0	0	0	0	0	0	646	125	7262	1510	129	403	10075
2004		8	209	1347	189	294	237	392	90	2	0	0	18	2785
2005		15	26	906	450	555	330	493	505	146	0	0	17	3443
2006		47	118	1324	1625	2242	1264	1207	194	24	0	0	875	8919

LLH Purchase Prices (\$/MWh)	FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003		0.00	0.00	0.00	0.00	0.00	0.00	38.25	38.73	42.48	53.40	54.22	57.73	44.05
2004		51.23	51.55	53.00	48.13	50.57	39.00	37.78	36.29	27.53	0.00	0.00	40.83	47.37
2005		35.66	40.98	39.39	39.28	39.27	32.87	30.73	27.97	23.46	0.00	0.00	33.91	34.25
2006		30.47	31.18	31.90	42.14	40.93	35.16	33.56	30.16	29.39	0.00	0.00	37.03	36.71

**RevSim Results**

	<b>Net Rev.</b>	<b>PF Rev.</b>	<b>Bulk Rev.</b>	<b>Oth Rev.</b>	<b>4h10c Cr.</b>	<b>FCCF Cr.</b>	<b>Surp. Rev.</b>	<b>Slice Rev.</b>	<b>Purch Exp.</b>
FY2003	28,108	1,218,337	106,662	720,278	104,566	78,898	226,691	537,709	16,374
FY2004	14,421	1,235,948	100,238	176,862	77,034	041	644,386	507,760	7,645
FY2005	-133,920	1,269,497	116,249	147,170	67,459	004	526,473	509,609	8,365
FY2006	-117,723	1,286,391	134,920	124,188	66,350	018	505,314	510,293	17,387
<b>AVG</b>	<b>-52,278</b>	<b>1,252,543</b>	<b>114,517</b>	<b>292,125</b>	<b>78,853</b>	<b>19,740</b>	<b>475,716</b>	<b>516,343</b>	<b>12,443</b>

<b>4h10(C)</b>	<b>Capital</b>	<b>Oper. Expense</b>	<b>Oper. Credit</b>	<b>True-up</b>	<b>Capital</b>	<b>Oper. Expense</b>	<b>Oper. Credit</b>	<b>Total</b>
FY2003	12,000	151,000	204,561	22,600	2,676	33,673	45,617	<b>104,566</b>
FY2004	36,000	139,000	170,446		8,028	30,997	38,009	<b>77,034</b>
FY2005	36,000	139,000	127,509		8,028	30,997	28,434	<b>67,459</b>
FY2006	36,000	139,000	122,534		8,028	30,997	27,325	<b>66,350</b>
<b>AVG</b>	<b>30,000</b>	<b>142,000</b>	<b>156,262</b>		<b>6,690</b>	<b>31,666</b>	<b>34,847</b>	<b>73,203</b>

	A	B	C	D	E	F	G	H	I	J	K	L
1	<b>ToolKit runs for SN CRAC</b>											
41	<b>BPA Proposal - Variable SN CRAC - 80% TPP</b>											
42	<b>C</b>	FB CRAC & SN CRAC probabilistic										EV % Inc
43		Thresh	Cap	Fixed	1-Yr TPP	80.1%	FB\$	SN\$	FB+SN\$	FB%	SN%	re pr. yr.
44	2004	-374	320	n/a	93%	'04-06 TPP	89	140	229	10.9%	14.4%	3.1%
45	2005	-197	320	n/a	88%		77	162	239	9.1%	16.2%	1.4%
46	2006	-150	320	n/a	85%		89	154	243	10.3%	15.0%	0.1%
47	Avg./Tot				<b>TRP</b>	'02-06 NR	255	456	710	10.1%	15.2%	
48												End Rsvs
49		raw LB	LB post-SN	FB+SN%	FB+SN+LB%	Rate%	Max R%	Min R%	Av. Reb.%	"Net" Rate	Force 05	379
50	2004	26.8%	25.4%	25.3%	50.7%	3.10%	15.3%	-13.3%	0.00%	3.10%	to <= 04?	404
51	2005	29.8%	28.3%	25.3%	53.6%	5.04%	16.6%	-11.2%	0.73%	4.54%	FALSE	360
52	2006	29.7%	28.4%	25.3%	53.7%	5.13%	17.4%	-11.3%	0.66%	4.67%	% 05>04	354
53	Avg./Tot	28.7%	27.3%	25.3%	52.6%	4.42%	16.6%	-11.2%	0.46%	4.11%	56%	