

#### 4.4.1 Operating Reserves

**Table 1**  
**Summary of Costs Assigned to TBL for the Generation Input to Operating Reserves**

<b>Operating Reserves Generation Input</b>	<b>Average 2002-2006 Subtotals (X000)</b>	<b>Average 2002-2006 (\$X000) Totals</b>
Costs of All Hydro Projects		
O&M	\$141,483	
Depreciation	\$79,491	
Net Interest Expense	\$131,255	
Planned Net Revenues	\$63,940	
Generation Integration (BPA Facilities)	\$8,000	
A&G	\$38,093	
Subtotal Revenue Requirement	\$462,262	<b>\$462,262</b>
Fish and Wildlife		
O&M	\$190,868	
Depreciation	\$42,173	
Net Interest Expense	\$41,990	
Planned Net Revenues	\$20,303	
Subtotal Revenue Requirement	\$295,334	<b>\$295,334</b>
<b>Total All Hydro Revenue Requirement</b>		<b>\$757,596</b>
<b>Revenue Credits</b>		
4h10C	\$47,204	
Colville payment Treasury Credit	\$4,600	
Reactive generation input charge	\$25,729	
Subtotal Credits	(\$77,533)	<b>(\$77,533)</b>
<b>Net Revenue Requirement</b>		<b>\$680,063</b>