

# The Daily Overage Management Protocol Retrospective

An indepth report for

7/3/2012

OMD	Total BPA BA Thermal Gen	OSM		Total BPA BA Wind Gen	UNUSED INTERTIE CAPACITY			MT EXPORT
	(Non VER)	(VER)	(Non VER)		(NOB)	(COB)	(NI)	( minus = import)
HE01	3	1057	215	0	2620	563	583	1950
HE02	3	1055	648	0	2153	388	465	2000
HE03	3	1053	602	0	1955	479	526	2000
HE04	3	1049	502	0	1998	388	603	2000
HE05	3	1040	586	0	1647	578	547	1982
HE06	3	1039	105	0	1869	388	446	2000
HE07	3	1082	0	0	1827	542	659	2000
HE08	0	1049	0	0	2285	344	488	2000
HE09	0	1036	0	0	2899	137	441	2000
HE10	0	1031	0	0	3346	65	372	2000
HE11	0	1032	0	0	3721	62	363	2000
HE12	0	1035	0	0	3894	62	365	2000
HE13	0	1037	0	0	4004	62	358	2000
HE14	0	1038	0	0	4026	62	336	2000
HE15	0	1044	0	0	4019	62	300	2000
HE16	0	1059	0	0	3994	62	265	2000
HE17	0	1057	0	0	3965	63	272	2000
HE18	0	1061	0	0	3749	63	286	2000
HE19	0	1060	0	0	3310	63	275	2000
HE20	0	1065	0	0	2700	63	345	2000
HE21	0	1068	0	0	2080	72	595	2000
HE22	0	1103	0	0	1865	116	618	2000
HE23	0	1071	0	0	1527	363	417	2000
HE24	0	1073	0	0	1145	373	460	2000
Day Total (MWh)	21	2659	0					
CUMM (MWh)*	1058	37431	90					

\* Cumulative totals since OMD actions on April 24th, 2012

Comments:

The unused NOB, COB and NI capacities are equal to the export limit minus the export schedule. If there is an import on the path, this simply equals the export limit.

These unused COB and unused NOB amounts reflects the net unused non-firm capacity made available by BPAT, and the net unused capacity (could be either firm or non-firm) capacity of the other COB and NOB path owners. The maximum limit used is the WECC path rating, which may include capacity that may not be available for scheduling due to operational limits. All table values are in MWs.

Oregon High 12-hour average percent TDG

TDG%	
(TW)	
GCL	119.8
CHJ	121.8
LWG	117.4
LGS	116.8
LMN	117.7
IHR	114.5
MCN	122.2
JDA	119.1
TDA	118.4
BON	124.2

TDG%
% <= 120
120 < % < 125
125 < % < 127
127 <= %