

Report ID: 1001C304

Run Date/Time: June 10, 2004/ 13:06

Data Source: PS Production

Unit of measure: \$ Thousands

Federal Columbia River Power System
Statement of Revenues and Expenses - Customer Collaborative
Through the Month Ended May 31, 2004
Preliminary/ Unaudited

	A	B <Note 3	C	D	E
	Actuals: FY 2003	PBL & TBL Rate Cases: FY 2004	Forecast: Qtr 2 FY 2004	Actuals: FYTD 2004	Actuals: FYTD 2003
Operating Revenues					
1 Sales <Note 1	3,328,277	3,365,554	3,134,648	1,917,426	2,199,192
2 Miscellaneous Revenues	49,077	47,983	57,149	34,507	23,900
3 Derivatives - Mark to Market Gain (Loss) <Note 2	55,265		28,413	117,252	43,505
4 U.S. Treasury Credits	179,484	81,675	87,038	54,745	84,642
5 Total Operating Revenues	3,612,104	3,495,212	3,307,248	2,123,930	2,351,240
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	205,153	216,900	222,665	138,666	173,907
7 Bureau of Reclamation	54,041	61,300	60,300	38,968	32,752
8 Corps of Engineers	129,383	140,500	138,500	88,468	78,671
9 Long-term Generating Projects	26,105	31,346	27,835	14,565	15,318
10 Operating Generation Settlement Payment	16,709	17,000	16,838	10,168	11,625
11 Non-Operating Generation	9,136	12,200	1,438	1,051	5,081
12 Contracted Power Purchases and Augmentation Power Purchases <Note 1	1,007,997	692,886	695,737	352,877	692,035
13 Residential Exchange/IOU Settlement Benefits	143,967	143,802	129,415	86,515	95,123
14 Renewable and Conservation Generation, including C&RD	83,059	89,724	88,495	54,364	48,265
15 Subtotal Power System Generation Resources	1,675,550	1,405,658	1,381,224	785,642	1,152,775
16 PBL Transmission Acquisition and Ancillary Services	47,648	49,000	48,000	20,696	25,721
17 PBL Non-Generation Operations	62,649	66,629	64,084	35,769	40,188
18 TBL Transmission Acquisition and Ancillary Services	5,617	8,321	6,521	3,513	3,937
19 Transmission Operations	76,519	96,312	81,742	52,673	50,174
20 Transmission Engineering	13,424	20,533	15,602	8,596	6,056
21 Transmission Maintenance	78,257	84,491	76,743	49,101	48,512
22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements General and Administrative/Shared Services	169,918	163,445	186,527	63,956	83,061
23 CSRS	35,100	30,950	30,950	20,600	23,400
24 Corporate Support (G&A and Shared Services) / TBL Supply Chain	83,987	100,728	89,374	53,077	54,262
25 Other Income, Expenses & Adjustments	(7,140)		57	(646)	(6,882)
26 Non-Federal Debt Service	119,534	584,819	245,798	149,538	132,183
27 Depreciation & Amortization	350,025	355,655	358,644	239,046	231,943
28 Total Operating Expenses	2,711,089	2,966,540	2,585,266	1,481,560	1,845,330
29 Net Operating Revenues (Expenses)	901,015	528,672	721,982	642,370	505,910
Interest Expense					
30 Interest	378,989	383,945	335,685	215,779	247,441
31 AFUDC	(33,398)		(32,410)	(20,933)	(19,955)
32 Net Interest Expense	345,591	383,945	303,275	194,846	227,486
33 Net Revenues (Expenses) from Continuing Operations	555,424	144,727	418,707	447,524	278,424
34 Net Revenues (Expenses)	\$555,424	\$144,727	\$418,707	\$447,524	\$278,424

<1 Current Period & FYTD Actuals for Power Sales & Contracted Power Purchases decreased by a net \$16 million and \$131 million respectively, due to the change in accounting for power "bookout"

transactions after adoption of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. The change in accounting for power "bookout" transactions was not applied to the Rate Case, and the Forecast.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 PBL Rate Case amounts are from the final SNCRAC ROD data that was presented at the August 28th, 2003 Customer Workshop, which did not include any results from debt refinancing.

The TBL groupings of expenses by programs and sub-programs for FY 2004 estimates, developed as part of the 2004 Rate Case, have been reconstituted to match the groupings shown on this report.

<4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.