

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through November 30, 2009

Power Services

- Power Services Modified Net Revenues through November are \$6 million.
 - The Start-of-Year estimate for the year is \$142 million and the Rate Case forecast is \$114 million.
 - The water year is off to a less than promising start. The current volume forecast again is below normal and electricity market prices have been below expectations. There is still a large amount of uncertainty in the hydro conditions, system operations, and Columbia Generating Station operations, as well as natural gas and electricity prices that will influence the end-of-year MNR for Power.
 - Power Services Total Operating Revenues to date are \$386 million.
 - Power Services Total Expenses (operating expenses and net interest) through November are \$382 million.

Transmission Services

- Net Revenues through November are \$29 million.
 - The Start-of-Year estimate for the year is \$85 million and the Rate Case forecast is \$82 million.
 - Transmission Services Revenues through November are \$140 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through November are \$111 million.

Agency

- Modified Net Revenues through November are \$36 million.
 - The start-of-year estimate is \$232 million and the Rate Case forecast is \$204 million.
 - After two months MNR is \$19 million below expectations in the start-of-year budget.



Monthly Financial Reports





Report ID: 0020FY10 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: December 11, 2009/ 07:38
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended November 30, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

	A		B		C		D <Note 3		E	
	FY 2009		FY 2010		FY 2010				FY 2010	
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	SOY Budget	Current EOY Forecast	Actuals: FYTD		Actuals: FYTD	
Operating Revenues										
1 Gross Sales (excluding bookout adjustment) <Note 1	\$472,719	\$2,779,584	\$3,370,363	\$3,370,363			\$476,643			
2 Bookout adjustment to Sales <Note 1	(11,116)	(36,814)					(1,126)			
3 Miscellaneous Revenues	8,498	58,093	63,402	63,402			9,173			
4 Derivative Instruments <Note 2	(32,648)	(34,677)					(6,435)			
5 U.S. Treasury Credits	15,268	104,099	101,289	101,289			16,580			
6 Total Operating Revenues	\$452,721	\$2,870,285	\$3,535,054	\$3,535,054			\$494,835			
Operating Expenses										
Power System Generation Resources										
Operating Generation Resources										
7 Columbia Generating Station	53,361	288,208	257,811	257,811			38,238			
8 Bureau of Reclamation	11,028	78,228	87,318	87,318			12,540			
9 Corps of Engineers	23,868	178,407	191,060	191,060			22,665			
10 Long-term Contract Generating Projects	3,279	28,783	30,455	30,455			3,435			
11 Operating Generation Settlement Payment	3,485	18,170	21,328	21,328			3,555			
12 Non-Operating Generation	295	(754)	2,618	2,618			276			
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	71,334	324,359	270,689	270,689			39,739			
14 Bookout Adjustment to Power Purchases <Note 1	(11,116)	(36,814)					(1,126)			
15 Exchanges & Settlements	26,597	205,171	264,528	264,528			28,485			
16 Renewable and Conservation Generation	12,602	98,709	128,903	128,903			14,435			
17 Subtotal Power System Generation Resources	\$194,734	\$1,182,467	\$1,254,711	\$1,254,711			\$162,240			
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	7,388	42,756	51,570	51,570			7,499			
Power Services Non-Generation Operations	10,649	69,409	81,465	81,465			9,981			
20 Transmission Operations	14,446	98,521	125,377	125,377			15,363			
21 Transmission Maintenance	17,449	128,284	135,202	135,202			16,637			
22 Transmission Engineering	2,226	27,605	28,483	28,483			2,395			
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	1,201	6,923	13,248	13,248			1,232			
24 Transmission Reimbursables	1,125	8,733	9,727	9,727			1,321			
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	18,879	207,569	248,126	248,126			27,254			
BPA Internal Support										
Additional Post-Retirement Contribution	5,092	32,706	33,435	33,435			5,572			
27 Agency Services G&A	14,883	94,969	98,351	98,351			13,374			
28 Other Income, Expenses & Adjustments	(239)	(3,978)	(3,428)	(3,428)			266			
29 Non-Federal Debt Service <Note 5	82,649	501,367	642,136	642,136			100,570			
30 Depreciation & Amortization <Note 5	58,712	355,574	371,585	371,585			59,883			
31 Total Operating Expenses	\$429,195	\$2,752,905	\$3,089,988	\$3,089,988			\$423,588			
32 Net Operating Revenues (Expenses)	\$23,526	\$117,379	\$445,066	\$445,066			\$71,247			
Interest Expense and (Income)										
33 Interest Expense	54,106	326,494	335,958	335,958			54,760			
34 AFUDC	(5,358)	(30,710)	(34,300)	(34,300)			(6,739)			
35 Interest Income	(12,705)	(77,355)	(68,697)	(68,697)			(9,080)			
36 Net Interest Expense (Income)	\$36,043	\$218,430	\$232,961	\$232,961			\$38,940			
37 Net Revenues (Expenses)	(\$12,516)	(\$101,050)	\$212,105	\$212,105			\$32,307			

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
 <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: December 11, 2009 07:39
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

	A		B		C		D		E <Note 3	F
	FY 2009				FY 2010					FY 2010
	Actuals: FYTD	Actuals			Rate Case	SOY Budget	Current EOY Forecast		Actuals: FYTD	
Operating Revenues										
1 Gross Sales (excluding bookout adjustment) <Note 1	\$363,386	\$2,090,387			\$2,658,676	\$2,658,694	\$2,658,694		\$357,511	
2 Bookout Adjustment to Sales <Note 1	(11,116)	(36,814)							(1,126)	
3 Miscellaneous Revenues	4,818	33,383			29,421	29,421	29,421		4,246	
4 Inter-Business Unit	12,755	78,318			90,171	90,171	90,171		14,882	
5 Derivative Instruments <Note 2	(32,648)	(34,677)							(6,435)	
6 U.S. Treasury Credits	15,268	104,099			101,289	101,289	101,289		16,580	
7 Total Operating Revenues	\$352,463	\$2,234,695			\$2,879,557	\$2,879,575	\$2,879,575		\$385,659	
Operating Expenses										
Power System Generation Resources										
Operating Generation Resources										
8 Columbia Generating Station	53,361	288,208			257,811	257,811	257,811		38,238	
9 Bureau of Reclamation	11,028	78,228			87,318	87,318	87,318		12,540	
10 Corps of Engineers	23,868	178,407			191,060	191,060	191,060		22,665	
11 Long-term Contract Generating Projects	3,279	28,783			30,455	30,455	30,455		3,435	
12 Operating Generation Settlement Payment	3,485	18,170			21,328	21,328	21,328		3,555	
13 Non-Operating Generation	295	(754)			2,618	2,618	2,618		276	
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	71,334	324,359			270,438	270,689	270,689		39,739	
15 Bookout Adjustment to Power Purchases <Note 1	(11,116)	(36,814)							(1,126)	
16 Residential Exchange/IOU Settlement Benefits	26,597	205,171			263,137	264,528	264,528		28,485	
17 Renewable and Conservation Generation	12,602	99,444			129,576	128,903	128,903		14,526	
18 Subtotal Power System Generation Resources	\$194,734	\$1,183,202			\$1,253,742	\$1,254,711	\$1,254,711		\$162,332	
19 Power Services Transmission Acquisition and Ancillary Services	24,018	157,802			187,217	177,717	177,717		23,651	
20 Power Non-Generation Operations	10,649	69,479			81,022	81,490	81,490		9,986	
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	18,879	208,059			248,583	248,583	248,583		27,266	
BPA Internal Support										
22 Additional Post-Retirement Contribution	2,546	16,353			15,447	16,717	16,717		2,786	
23 Agency Services G&A	7,507	48,216			49,961	49,335	49,335		6,853	
24 Other Income, Expenses & Adjustments	(560)	(2,454)				(1,428)	(1,428)		2	
25 Non-Federal Debt Service	79,012	457,044			565,486	579,606	579,606		90,149	
26 Depreciation & Amortization	29,824	180,788			197,839	187,435	187,435		30,255	
27 Total Operating Expenses	\$366,610	\$2,318,490			\$2,599,296	\$2,594,166	\$2,594,166		\$353,280	
28 Net Operating Revenues (Expenses)	(\$14,147)	(\$83,795)			\$280,261	\$285,409	\$285,409		\$32,379	
Interest Expense and (Income)										
29 Interest Expense	34,830	207,661			219,587	212,069	212,069		34,873	
30 AFUDC	(2,490)	(9,336)			(10,800)	(13,000)	(13,000)		(2,118)	
31 Interest Income	(8,650)	(46,817)			(42,404)	(41,471)	(41,471)		(4,222)	
32 Net Interest Expense (Income)	\$23,691	\$151,508			\$166,383	\$157,598	\$157,598		\$28,533	
33 Net Revenues (Expenses)	(\$37,838)	(\$235,303)			\$113,878	\$127,811	\$127,811		\$3,846	

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003)

to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended November 30, 2009
 Preliminary/ Unaudited

Run Date/Time: December 11, 2009/ 07:39
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

	FY 2009		FY 2010			Actuals: FYTD
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$109,333	\$689,197	\$713,981	\$711,669	\$711,669	\$119,132
2 Miscellaneous Revenues	3,680	24,710	32,378	33,981	33,981	4,926
3 Inter-Business Unit Revenues	16,629	117,932	117,381	121,415	121,415	16,377
4 Total Operating Revenues	\$129,642	\$831,840	\$863,739	\$867,065	\$867,065	\$140,435
Operating Expenses						
5 Transmission Operations	14,446	98,521	120,400	125,377	125,377	15,363
6 Transmission Maintenance	17,449	128,284	125,607	135,202	135,202	16,637
7 Transmission Engineering	2,226	27,605	25,240	28,483	28,483	2,395
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	13,955	85,241	103,328	103,085	103,085	16,115
9 Transmission Reimbursables	1,125	8,733	9,142	9,727	9,727	1,321
10 BPA Internal Support						
Additional Post-Retirement Contribution	2,546	16,353	15,447	16,717	16,717	2,786
11 Agency Services G&A	7,375	46,753	48,937	49,017	49,017	6,521
12 Other Income, Expenses & Adjustments	400	67	(10,000)	(2,000)	(2,000)	441
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	28,888	174,786	189,702	184,150	184,150	29,628
15 Total Operating Expenses	\$88,411	\$586,343	\$627,802	\$649,758	\$649,758	\$91,206
16 Net Operating Revenues (Expenses)	\$41,231	\$245,497	\$235,937	\$217,307	\$217,307	\$49,229
Interest Expense and (Income)						
17 Interest Expense	28,605	174,947	195,176	180,670	180,670	29,350
18 AFUDC	(2,482)	(21,373)	(16,501)	(21,300)	(21,300)	(4,215)
19 Interest Income	(4,750)	(30,681)	(24,655)	(27,226)	(27,226)	(4,858)
20 Net Interest Expense (Income)	\$21,373	\$122,892	\$154,020	\$132,144	\$132,144	\$20,277
21 Net Revenues (Expenses)	\$19,858	\$122,605	\$81,917	\$85,163	\$85,163	\$28,952

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: December 11, 2009 07:39
 Data Source: EPM Data Warehouse Through the Month Ended November 30, 2009
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 16%

AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT					
	A	B	C	D	E	F	G	
	AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL	
Agency Services General and Administrative								
1	Executive	\$8,174	\$1,432	17.5%		\$716	\$394	\$322
2	Bonneville Enterprise System	6,454	675	10.5%		203	473	
3	Security	7,590	1,097	14.5%		257	462	378
4	Legal	2,457	332	13.5%		166	91	75
5	Human Resources	15,060	2,005	13.3%		469	845	691
6	Finance	13,296	2,448	18.4%		1,224	673	551
7	Safety	2,497	274	11.0%		30	134	110
8	IT Admin and System Policy	2,175	271	12.5%		135	74	61
9	IT Infrastructure	46,314	5,992	12.9%		2,073	2,155	1,763
10	Cross Agency IT Projects		247			123	68	56
11	Workplace Services	18,163	1,891	10.4%		802	599	490
12	Public Affairs Office	7,695	1,028	13.4%		514	283	231
13	Supply Chain Purchasing Services <Note 3	3,249	155	4.8%		62	51	42
14	GSA Delegated Facilities Work <Note 2	3,610	311	8.6%	(290)	310	160	131
15	Workplace Services for Trans Services	2,149	387	18.0%			58	329
16	Workplace Services for Power Services	295	23	7.7%		23		
17	Total Agency Services G&A	\$139,179	\$18,568	13.3%	(\$290)	\$7,107	\$6,521	\$5,230
Agency Services Business Support								
18	Industry Restructuring	5,585	415	7.4%		207	207	
19	Risk Management	4,347	307	7.1%		215	61	31
20	Agency IT Proj for Power Services	6,297	738	11.7%		738		
21	Agency IT Proj for Trans Services	7,797	668	8.6%			668	
22	Supply Chain Administration	1,347	211	15.7%		28	46	137
23	Supply Chain Purchasing Services <Note 3		215			215		
24	Technology Innovation Office	3,158	481	15.2%		240	240	
25	Billing and Metering	6,171	698	11.3%		405	293	
26	Contracting and Forecasting Services	4,676	615	13.1%		295	320	
27	Total Agency Services Business Support	\$39,377	\$4,347	11.0%	\$	\$2,343	\$1,836	\$168
28	Undistributed Reduction	933						
29	Total Agency Services Distributed Projects <Note 4	\$179,489	\$22,915	12.8%	(\$290)	\$9,451	\$8,357	\$5,398
30					< NOTE 5	136	(136)	114
31					< NOTE 6		114	(130)
32					< NOTE 7	\$9,587	\$8,335	\$5,382

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2009
 Preliminary/Unaudited

Run Date/Time: December 11, 2009 07:49
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Nov ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
	TIER 1 Corporate Department Expenses								
1 A Executive Office	\$987	\$156	\$	\$	\$	\$987	\$66	\$156	16%
2 D Deputy Administrator	\$20,978	\$2,813	\$22,133	\$2,577	\$160	\$43,111	\$2,759	\$5,550	13%
3 F Finance Office	\$13,362	\$2,339	\$2,235	\$70	\$123	\$15,597	\$1,443	\$2,533	16%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$560	\$670,238	\$60,254	\$49,981	\$675,987	\$55,408	\$110,794	16%
5 N Internal Business Services (excluding NJ)	\$53,961	\$6,621	\$38,681	\$	\$3,508	\$92,641	\$4,973	\$10,128	11%
6 NJ Information Technology	\$69,036	\$8,532	\$	\$	\$	\$69,036	\$4,206	\$8,532	12%
7 K Chief Operating Officer <Note 1	\$10,875	\$1,402	\$65,545	\$6,296	\$	\$76,420	\$5,621	\$7,698	10%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$5,136	\$	\$33,079	\$2,562	\$5,136	16%
9 - Environment Fish and Wildlife - KE	\$	\$20	\$242,906	\$24,829	\$711	\$242,906	\$13,582	\$25,560	11%
10 L General Counsel	\$2,603	\$372	\$7,131	\$532	\$377	\$9,734	\$732	\$1,281	13%
11 S Corporate Strategy	\$7,687	\$680	\$	\$28	\$	\$7,687	\$345	\$708	9%
12 Total Corporate Departments	\$185,238	\$23,495	\$1,081,947	\$99,722	\$54,860	\$1,267,186	\$91,696	\$178,077	14%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$560							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$22,935							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$41)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$1							
18 Total Agency Services Distributions	\$179,489	\$22,895							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2009
 Preliminary/Unaudited

Run Date/Time: December 11, 2009 07:49
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Nov ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$987	\$156	\$	\$	\$	\$987	\$66	\$156	16%
Executive Office Total Tier II	\$987	\$156	\$	\$	\$	\$987	\$66	\$156	16%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	(\$82)	\$49	\$	\$	\$	(\$82)	\$20	\$49	-59%
DB CHIEF RISK OFFICER	\$4,347	\$339	\$2,501	\$254	\$132	\$6,848	\$397	\$724	11%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$467	\$9,949	\$248	\$28	\$13,107	\$419	\$743	6%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$589	\$	\$	\$	\$3,557	\$286	\$589	17%
DK PUBLIC AFFAIRS	\$7,695	\$1,030	\$9,683	\$2,075	\$	\$17,378	\$1,478	\$3,105	18%
DN INTERNAL AUDIT	\$2,303	\$340	\$	\$	\$	\$2,303	\$158	\$340	15%
Dep Admin Total Tier II	\$20,978	\$2,813	\$22,133	\$2,577	\$160	\$43,111	\$2,759	\$5,550	13%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$126	\$914	\$1	\$	\$1,724	\$53	\$127	7%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	\$5,749	\$552	\$670,238	\$60,234	\$49,979	\$675,987	\$55,399	\$110,765	16%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$321	\$884	\$63	\$75	\$2,793	\$217	\$458	16%
FR ACCOUNTING AND REPORTING	\$5,335	\$1,123	\$	\$4	\$	\$5,335	\$805	\$1,127	21%
FS ANALYSIS AND REQUIREMENTS	\$904	\$137	\$437	\$2	\$49	\$1,340	\$92	\$188	14%
FT TREASURY	\$4,405	\$640	\$	\$20	\$2	\$4,405	\$285	\$662	15%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$7	\$	\$20	\$2	\$	\$9	\$29	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$2,339	\$2,235	\$70	\$123	\$15,597	\$1,443	\$2,533	16%
Finance Total Tier II	\$19,111	\$2,899	\$672,474	\$60,324	\$50,104	\$691,585	\$56,851	\$113,327	16%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$584	\$81	\$500	\$	\$	\$1,084	\$43	\$81	8%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$4	\$	\$	\$	\$257	(\$1)	\$4	2%
NF SAFETY	\$2,497	\$274	\$	\$	\$	\$2,497	\$132	\$274	11%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$1,994	\$3,752	\$	\$597	\$18,035	\$1,131	\$2,591	14%
NS SUPPLY CHAIN SERVICES	\$4,530	\$572	\$18,470	\$	\$2,194	\$23,000	\$1,314	\$2,766	12%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$1,102	\$	\$	\$	\$7,590	\$584	\$1,102	15%
NW WORKPLACE SERVICES	\$24,218	\$2,594	\$15,959	\$	\$716	\$40,177	\$1,770	\$3,310	8%
Internal Business Services Total Tier II	\$53,961	\$6,621	\$38,681	\$	\$3,508	\$92,641	\$4,973	\$10,128	11%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2009
 Preliminary/Unaudited

Run Date/Time: December 11, 2009 07:49
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Nov ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$392	\$	\$	\$	\$6,417	\$218	\$392	6%
NJB CYBER SECURITY	\$1,875	\$171	\$	\$	\$	\$1,875	\$75	\$171	9%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$1,055	\$	\$	\$	\$7,831	\$529	\$1,055	13%
NJI DATA MANAGEMENT & INTEGRATION	\$27,843	\$3,355	\$	\$	\$	\$27,843	\$1,780	\$3,355	12%
NJM HARDWARE OPERATIONS	\$1,814	\$209	\$	\$	\$	\$1,814	\$107	\$209	12%
NJP INFRASTRUCTURE & CLIENT SERVICES	\$3,354	\$457	\$	\$	\$	\$3,354	\$202	\$457	14%
NJQ IT PROGRAM MANAGEMENT	\$2,457	\$388	\$	\$	\$	\$2,457	\$201	\$388	16%
NJR PROJECT MANAGEMENT OFFICE	\$418	\$57	\$	\$	\$	\$418	\$27	\$57	14%
NJS QUALITY CONTROL	\$17,028	\$2,447	\$	\$	\$	\$17,028	\$1,067	\$2,447	14%
Information Technology Total Tier II	\$69,036	\$8,532	\$	\$	\$	\$69,036	\$4,206	\$8,532	12%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$28	\$44	\$	\$	\$	\$28	\$36	\$44	155%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$20	\$242,906	\$24,829	\$711	\$242,906	\$13,582	\$25,560	11%
KL ENERGY EFFICIENCY	\$	\$	\$98,623	\$11,406	\$	\$98,623	\$7,499	\$11,406	12%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$1,358	\$	\$27	\$	\$10,847	\$647	\$1,385	13%
KT SECURITY									--
Chief Operating Officer Total Tier II	\$10,875	\$1,422	\$341,529	\$36,261	\$711	\$352,404	\$21,765	\$38,394	11%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$372	\$7,131	\$532	\$377	\$9,734	\$732	\$1,281	13%
General Counsel Total Tier II	\$2,603	\$372	\$7,131	\$532	\$377	\$9,734	\$732	\$1,281	13%
Corporate Strategy Tier II									
S Corporate Strategy	\$7,687	\$680	\$	\$28	\$	\$7,687	\$345	\$708	9%
Corporate Strategy Total Tier II	\$7,687	\$680	\$	\$28	\$	\$7,687	\$345	\$708	9%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$23,495	\$1,081,947	\$99,722	\$54,860	\$1,267,186	\$91,696	\$178,077	14%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended November 30, 2009
 Preliminary Unaudited

Run Date/Run Time: December 11, 2009/ 07:50
 Data Source: EPM Data Warehouse
 16%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Nov	Actuals: FYTD	Actuals: Nov	Actuals: FYTD	Actuals: Nov	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Transmission Business Unit									
CAPITAL DIRECT									
1	UNCOMMITTED FUNDS								
MAIN GRID									
2	MIDWAY-VANTAGE LINE UPGRADE	3,845	3,845	26	70			2%	
3	REDMOND TRANSFORMER ADDITION	4,576	4,576	15	31			1%	
4	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,359	353	582			13%	
5	OLYMPIC PENINSULA PROJECT	2,542	2,542	146	1,108			44%	
6	WEST OF MCNARY INTEGRATION PRO	94,904	94,904	4,120	10,540			11%	
7	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,210	395	586			8%	
8	LIBBY-TROY LINE REBUILD	5,875	5,875	1,246	1,675			29%	
9	CENTRAL FERRY- LOWER MONUMNTAL	4,052	4,052	331	362			9%	
10	MISC. MAIN GRID PROJECTS	26,543	26,543	(280)	87			0%	
11	TOTAL MAIN GRID	153,906	153,906	6,352	15,042			10%	
AREA & CUSTOMER SERVICE									
12	ROGUE SVC ADDITION	7,695	7,695	130	240			3%	
13	CITY OF CENTRALIA PROJECT	2,435	2,435	79	116			5%	
14	LOWER VALLEY (CARIBOU) PROJECT	22,986	22,986	402	676			3%	
15	MISC. AREA & CUSTOMER SERVICE	11,471	11,471	405	1,063			9%	
16	TOTAL AREA & CUSTOMER SERVICE	44,587	44,587	1,017	2,094			5%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended November 30, 2009
 Preliminary Unaudited

Run Date/Run Time: December 11, 2009/ 07:50
 Data Source: EPM Data Warehouse
 16%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Nov	Actuals: FYTD	Actuals: Nov	Actuals: FYTD	Actuals: Nov	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Transmission Business Unit (Continued)

Transmission Business Unit (Continued)									
		A	B	C	D	E			
		SOY Budget	Current EOY Forecast	Actuals: Nov	Actuals: FYTD	Actuals: Nov	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast
	SYSTEM REPLACEMENTS								
17	TEAP - TOOLS	1,142	1,142	69	310			27%	
18	TEAP - EQUIPMENT	14,493	14,493	60	194			1%	
19	SPC - SER	895	895	94	231			26%	
20	SPC - DFRS	3,578	3,578	361	390			11%	
21	SPC - METERING	447	447					0%	
22	SPC - RAS								
23	SPC - RELAYS	5,357	5,357	258	403			8%	
24	PSC - TELEPHONE SYSTEMS	1,136	1,136					0%	
25	PSC - TRANSFER TRIP	7,190	7,190	4	4			0%	
26	PSC - FIN/OP NETWORKS	361	361					0%	
27	PSC - TLECOM TRANSPORT	1,783	1,783	77	191			11%	
28	PSC - SCADA/TELEMTRY/SUP CNTRL	940	940	31	109			12%	
29	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,274	114	207			16%	
30	PSC - VHF								
31	SUB DC	6,987	6,987	184	786			11%	
32	SUB NON-ELECTRIC PLANT	678	678	11	29			4%	
33	SUB LOW VOLTAGE AUX.	3,501	3,501	158	564			16%	
34	LINES - STEEL HARDWARE REPLCMT	23,936	23,936	514	4,172			17%	
35	LINES - WOOD POLE LN REBUILDS	23,310	23,310	889	2,674			11%	
36	SUB CAPACITORS	1,107	1,107	2	2			0%	
37	SUB CIRCUIT BREAKER REPLACMENT	13,368	13,368	936	1,663			12%	
38	SUB CVT/PT/CT REPLACEMENT	1,400	1,400	24	31			2%	
39	SUB TRANSFORMERS & REACTORS	4,457	4,457	983	1,451			33%	
40	MISC. REPLACEMENT PROJECTS	20,028	20,028	851	1,090			5%	
41	MISC FACILITIES- NON-ELECTRIC	27,339	27,339	155	190			1%	
42	TOTAL SYSTEM REPLACEMENTS	164,706	164,706	5,776	14,692			9%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended November 30, 2009
 Preliminary Unaudited

Run Date/Run Time: December 11, 2009/ 07:50
 Data Source: EPM Data Warehouse
 16%

		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: Nov	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)						
UPGRADES & ADDITIONS						
43	IT PROJECTS	6,009	6,009	(2)	8	0%
44	SECURITY ENHANCEMENTS	5,530	5,530	390	476	9%
45	LAND RIGHTS - ACCESS ROADS	565	565	4	15	3%
46	LAND RIGHTS- VEG MITIGATION	601	601			0%
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	30,439	44	71	0%
48	LAND ACQUISITION & REBUILDS	12,141	12,141	901	1,329	11%
49	SUBSTATION UPGRADES			11	11	
50	LINE SWITCH UPGRADES			14	16	
51	LINE CAPACITY UPGRADES					
52	CELILO UPGRADES PROJECT	7,451	7,451	131	158	2%
53	CONTROL CENTERS	3,055	3,055	314	348	11%
54	CC SYSTEM & APPLICATION	1,959	1,959	132	211	11%
55	CC INFRASTRUCTURE COMPONENTS	2,779	2,779	4	6	0%
56	FIBER OPTICS AND TERMINALS	15,336	15,336	669	1,215	8%
57	MISC. UPGRADES AND ADDITIONS	38,419	38,419	1,223	4,010	10%
58	TOTAL UPGRADES & ADDITIONS	124,284	124,284	3,834	7,877	6%
ENVIRONMENT CAPITAL						
59	MISC. ENVIRONMENT PROJECTS	6,627	6,627	289	613	9%
60	TOTAL ENVIRONMENT CAPITAL	6,627	6,627	289	613	9%
61	CAPITAL DIRECT	494,110	494,110	17,268	40,318	8%
PFIA						
62	MISC. PFIA PROJECTS	7,925	7,925	449	868	11%
63	GENERATOR INTERCONNECTION	75,648	75,648	3,024	6,025	8%
64	SPECTRUM RELOCATION	10,813	10,813	153	1,377	13%
65	COI ADDITION PROJECT	31,070	31,070	1	7,945	26%
66	TOTAL PFIA	125,456	125,456	3,627	16,216	13%
67	AFUDC					
68	CAPITAL INDIRECT			1,088	1,532	0%
69	LAPSE FACTOR	(105,118)	(105,118)			0%
70	TOTAL Transmission Business Unit	\$514,449	\$514,449	\$21,983	\$58,066	11%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended November 30, 2009
 Preliminary Unaudited

Run Date/Run Time: December 11, 2009/ 07:50
 Data Source: EPM Data Warehouse
 16%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Nov	Actuals: FYTD	Actuals: Nov	Actuals: FYTD	Actuals: Nov	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	78,653	5,102	8,002			10%	
72	CORPS OF ENGINEERS-CAPITAL	106,347	106,347	7,510	12,034			11%	
73	CONSERVATION ACQUISITION	15,000	15,000	2,734	3,789			25%	
74	NON-GENERATION OPERATIONS	3,000	3,000	511	786			26%	
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	5,188	6,644			9%	
76	LAPSE FACTOR	(33,600)	(33,600)					0%	
77	TOTAL Power Business Unit	\$239,400	\$239,400	\$21,044	\$31,256			13%	
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	47,705	4,338	6,992			15%	
79	LAPSE FACTOR	(3,896)	(3,896)					0%	
80	TOTAL Corporate Business Unit	\$43,809	\$43,809	\$4,338	\$6,992			16%	
81	TOTAL BPA Capital Expenditures	\$797,658	\$797,658	\$47,365	\$96,314			12%	

Power Services





Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: December 11, 2009 07:39
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended November 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 16%

	A	B		C		D	E	F
	FY 2009	FY 2010		FY 2010		FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast		Actuals	Actuals per Forecast	
Operating Revenues								
1	Gross Sales (excluding bookout adjustment) <Note 1	\$2,090,387	\$2,658,676	\$2,658,694	\$2,658,694		\$357,511	13%
2	Bookout Adjustment to Sales <Note 1	(36,814)					(1,126)	
3	Miscellaneous Revenues	33,383	29,421	29,421	29,421		4,246	14%
4	Inter-Business Unit	78,318	90,171	90,171	90,171		14,882	17%
5	Derivative Instruments <Note 2	(34,677)					(6,435)	
6	U.S. Treasury Credits	104,099	101,289	101,289	101,289		16,580	16%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,879,575		\$385,659	13%
Operating Expenses								
Power System Generation Resources								
Operating Generation								
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	257,811		38,238	15%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318		12,540	14%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060		22,665	12%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	30,455		3,435	11%
12	Sub-Total	573,626	566,644	566,644	566,644		76,877	14%
Operating Generation Settlements and Other Payments								
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	21,328		3,555	17%
14	SPOKANE LEGISLATION PAYMENT							
15	Sub-Total	18,170	21,328	21,328	21,328		3,555	17%
Non-Operating Generation								
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200		220	10%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418		55	13%
18	Sub-Total	(754)	2,618	2,618	2,618		276	11%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1								
19	DSI MONETIZED POWER SALES	40,394						
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042		516	25%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	87,881		38,747	44%
22	Sub-Total	322,308	89,673	89,923	89,923		39,263	44%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)					(1,126)	
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)								
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	180,766		476	0%
25	CONSERVATION AUGMENTATION							
26	Sub-Total	2,051	180,765	180,766	180,766		476	0%
Exchanges & Settlements								
27	RESIDENTIAL EXCHANGE PROGRAM	205,171	263,137	264,528	264,528		28,485	11%
28	OTHER SETTLEMENTS							
29	Sub-Total	205,171	263,137	264,528	264,528		28,485	11%
Renewable Generation								
30	RENEWABLES R&D	840	6,174	1,665	1,665		37	2%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000		679	17%
32	RENEWABLES	31,080	35,414	35,413	35,413		4,363	12%
33	Sub-Total	38,243	45,588	41,078	41,078		5,079	12%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 11, 2009 07:39
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	120	4%
35 DSM TECHNOLOGY	686		1,600	1,600	(2)	-100%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	14,000	1,387	10%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	262	5%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	20,500	677	3%
39 LEGACY	1,421	1,988	1,025	1,025	146	14%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	14,500	2,559	18%
41 Sub-Total	37,333	55,988	59,825	59,825	5,149	9%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	28,000	4,299	15%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,254,711	162,332	13%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM					(80)	
45 PBL SYSTEM OPERATIONS R&D	172					
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,297	759	12%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	8,760	532	6%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,859	313	17%
49 Sub-Total	12,640	16,004	16,915	16,915	1,524	9%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	1,274	14%
51 PBL SCHEDULING R&D						
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,066	891	15%
53 Sub-Total	14,357	15,125	15,234	15,234	2,165	14%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	19,461	2,684	14%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,892	1,937	11%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,139	328	10%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,849	1,349	15%
58 Sub-Total	42,482	49,893	49,341	49,341	6,298	13%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	81,490	9,986	12%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	119,177	15,369	13%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	7,360	15%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,000	139	14%
63 GENERATION INTEGRATION	6,528	6,800	6,800	6,800	780	11%
64 TELEMETERING/EQUIP REPLACENT	13	50	50	50	2	5%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	177,717	23,651	13%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	22,857	11%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	2,334	10%
68 Planning Council	9,424	9,683	9,683	9,683	2,075	21%
69 Environmental Requirements	1	300	300	300		0%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	27,266	11%



Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: December 11, 2009 07:39
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended November 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 16%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	2,786	17%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,335	6,853	14%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,052	9,640	15%
74 Bad Debt Expense	2					
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(1,428)	2	-100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	235,618	36,758	16%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	164,957	26,573	16%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	149,486	21,569	14%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	10,700	2,089	20%
81 Sub-Total	435,588	546,641	560,761	560,761	86,988	16%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	5,079	838	16%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	1,951	17%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	371	17%
86 Sub-Total	21,456	18,845	18,845	18,845	3,160	17%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	579,606	90,149	16%
88 Depreciation	110,532	120,111	113,300	113,300	18,161	16%
89 Amortization	70,256	77,728	74,135	74,135	12,094	16%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,594,166	\$353,280	14%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	\$285,409	\$32,379	11%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	222,490	37,078	17%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(7,656)	17%
94 Borrowings from US Treasury	35,818	42,246	35,516	35,516	5,451	15%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,000)	(2,118)	16%
96 Interest Income	(46,817)	(42,404)	(41,471)	(41,471)	(4,222)	10%
97 Net Interest Expense (Income)	151,508	166,383	157,598	157,598	28,533	18%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,751,764	\$381,813	14%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	\$127,811	\$3,846	3%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: December 11, 2009 07:40
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended November 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 16%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$118,585	122,266	120,203	120,203	\$17,589	15%
2 Other Network	347,657	355,195	354,489	354,489	62,074	18%
3 Intertie	67,172	68,836	68,820	68,820	10,678	16%
4 Other Direct Sales	155,783	167,685	168,157	168,157	28,792	17%
5 Miscellaneous Revenues	24,710	32,378	33,981	33,981	4,926	14%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	121,415	16,377	13%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$867,065	\$140,435	16%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,933	722	9%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	1,715	15%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,020	1,748	15%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	10,975	998	9%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	19,905	3,054	15%
13 Sub-Total	51,520	56,544	62,267	62,267	8,237	13%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703			24	
15 RESERVATIONS	790	1,023	1,268	1,268	126	10%
16 PRE-SCHEDULING	261	448	105	105	32	30%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	5,219	540	10%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,501	232	9%
19 SCHEDULING AFTER-THE-FACT	310	415	48	48	42	86%
20 Sub-Total	6,655	9,668	9,141	9,141	995	11%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	3,055	447	15%
22 MKTG INTERNAL OPERATIONS						
23 MKTG TRANSMISSION FINANCE	398	291	289	289	56	19%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,964	570	11%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,592	293	11%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,640	778	12%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	17,539	2,144	12%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	11,691	1,761	15%
32 LEGAL SUPPORT	2,401	2,928	3,117	3,117	309	10%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	9,114	1,050	12%
34 AIRCRAFT SERVICES	921	1,160	2,102	2,102	139	7%
35 LOGISTICS SERVICES	3,756	7,566	9,883	9,883	522	5%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	522	205	39%
37 Business Support Sub-Total	26,028	35,102	36,429	36,429	3,986	11%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	125,377	15,363	12%



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	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	21,672	1,327 6%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,364	3,714 16%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,475	3,553 15%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	13,059	1,841 14%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,258	1,698 15%
44	JOINT COST MAINTENANCE	142	196	157	157	18 11%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,968	836 14%
46	ROW MAINTENANCE	34,417	18,181	30,017	30,017	3,095 10%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(53)	(268) 501%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,571	325 13%
49	Sub-Total	125,311	121,810	131,489	131,489	16,140 12%
Environmental Operations						
50	ENVIRONMENTAL ANALYSIS	67	78	78	78	17 22%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,636	481 13%
52	Sub-Total	2,973	3,797	3,714	3,714	498 13%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	135,202	16,637 12%
Transmission Engineering						
System Development						
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	6,663	296 4%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,483	1,322 16%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	86 2%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,864	473 6%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,778	218 12%
59	Sub-Total	27,605	25,240	28,483	28,483	2,395 8%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	28,483	2,395 8%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	77,588	12,720 16%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,719	1,614 19%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,629	548 15%
64	Sub-Total	78,318	79,957	89,936	89,936	14,882 17%
Non-BBL Acquisition and Ancillary Products and Services <Note 1						
65	LEASED FACILITIES	6,284	16,136	5,914	5,914	1,156 20%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500	0% 0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	6,735	77 1%
68	Sub-Total	6,923	23,371	13,149	13,149	1,232 9%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	103,085	16,115 16%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	7,054	934 13%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	2,673	387 14%
72	Sub-Total	8,733	9,142	9,727	9,727	1,321 14%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	9,727	1,321 14%



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BPA Internal Support						
74	16,353	15,447	16,717	16,717	2,786	17%
75	46,753	48,937	49,017	49,017	6,521	13%
76	63,106	64,384	65,734	65,734	9,307	14%
Other Income, Expenses, and Adjustments						
77	580					
78	(513)				441	
79		(10,000)	(2,000)	(2,000)		0%
80	Non-Federal Debt Service <Note 1					
81	173,582	187,987	183,050	183,050	29,416	16%
82	1,204	1,715	1,100	1,100	212	19%
83	\$586,343	\$627,802	\$649,758	\$649,758	\$91,206	14%
84	\$245,497	\$235,937	\$217,307	\$217,307	\$49,229	23%
Interest Expense and (Income)						
85	35,356	32,979	34,658	34,658	5,776	17%
86	(18,968)	(18,968)	(18,968)	(18,968)	(3,161)	17%
87	77,134	91,570	78,599	78,599	12,682	16%
88	55,971	56,781	56,781	56,781	9,463	17%
89	8,085	16,100	8,000	8,000	1,147	14%
90	17,369	16,714	21,600	21,600	3,443	16%
91	(21,373)	(16,501)	(21,300)	(21,300)	(4,215)	20%
92	(30,681)	(24,655)	(27,226)	(27,226)	(4,858)	18%
93	122,892	154,020	132,144	132,144	20,277	15%
94	\$709,235	\$781,822	\$781,902	\$781,902	\$111,483	14%
95	\$122,605	\$81,917	\$85,163	\$85,163	\$28,952	34%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.