

# *Customer Collaborative Reports*



# Customer Collaborative

## Financial Overview for FY 2009 through September 30, 2009

### Power Services

- **Power Modified Net Revenues for fiscal year 2009 are negative (\$310) million.**
  - This is \$365 million lower than the start of year forecast and \$31 million lower than the 3<sup>rd</sup> quarter forecast.
    - Power Services Total Operating Revenues for FY2009 are \$2.2 billion.
    - Power Services Total Expenses (operating expenses and net interest) for FY2009 are \$2.5 billion.
  - Net secondary revenues are \$360.2 million lower than expected at the start of year forecast and \$57.7 million lower than the 3<sup>rd</sup> quarter forecast.
  - Below average stream flows and low market prices significantly impacted the end of year financial results.
  - Additional financial pressure due to multiple Columbia Generating Station outages also adversely impacted year-end results.
  - The WP-07 Supplemental Rate Case MNR forecast was \$3 million, the end-of-year 3rd Quarter Review forecast was negative (\$279) million.

### Transmission Services

- **Transmission Net Revenues for fiscal year 2009 are \$123 million.**
  - This is \$27 million higher than the start of year forecast and \$4 million lower than the 3<sup>rd</sup> quarter forecast.
  - Total revenues finished at the start-of-year forecast level and \$5 million below the 3<sup>rd</sup> quarter forecast. Total expenses were \$27 million lower than the start of year forecast and \$2 million lower than the 3<sup>rd</sup> quarter forecast.
    - Transmission Services Total Revenues for FY2009 are \$832 million.
    - Transmission Services Total Expenses (operating expenses and net interest) for FY2009 are \$709 million.
  - The primary drivers for Transmission Services were higher expenses related to vegetation management and lower expenses for depreciation and interest.
  - The FY2009 Rate Case MNR forecast is \$41 million, the end-of-year 3rd Quarter Review forecast is \$126 million.

### Agency

- **Agency Modified Net Revenues for fiscal year 2009 are negative (\$187) million.**
  - This is \$345 million lower than the start of year forecast and \$36 million less than the 3<sup>rd</sup> quarter forecast.



# *4<sup>th</sup> Quarter Review*



# 4th Quarter Review

## Federal Columbia River Power System (FCRPS) FY 2009 FOURTH QUARTER REVIEW

### Net Revenues and Reserves

### Audited FY 2009 Actuals



# 4th Quarter – Executive Highlights

(\$ in Millions)

	A	B	FY 2009 Audited Actuals	
			C	D
	<i>FY 2008 Audited Actuals without Derivative Effects &amp; Bookouts <sup>1/</sup></i>	<i>FY 2009 SOY without Derivative Effects &amp; Bookouts <sup>2/</sup></i>	<i>without Derivative Effects &amp; Bookouts <sup>2/</sup></i>	<i>with Derivative Effects &amp; Bookouts <sup>3/</sup></i>
1. REVENUES	3,176.9	3,299.1	2,941.8	2,870.3
2. EXPENSES	2,881.5	3,034.6	3,008.1	2,971.3
3. NET REVENUES <sup>4/</sup>	295.4	264.5	(66.4)	(101.1)
4. MODIFIED NET REVENUES <sup>4/</sup>	157.4	157.5	(187.2)	(187.2)
5. END OF YEAR FINANCIAL RESERVES <sup>5/</sup>	1,646.4	1,572.0	1,363.0	1,363.0
6. BPA ACCRUED CAPITAL EXPENDITURES <sup>6/</sup>	290.3	497.5	409.2	409.2

## Footnotes

- 1/ Does not include mark-to-market adjustments required by derivative accounting guidance as amended or reflect the change in accounting for power "bookout" transactions made after adoption of new accounting guidance as of Oct 1, 2003. Actual Net Revenues for FY 2008 with the mark-to-market adjustments were \$264.8 million.
- 2/ Columns B and C do not reflect the change in accounting for power "bookout" transactions made after adoption of new accounting guidance, was effective as of Oct 1, 2003.
- 3/ Includes an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by derivative accounting guidance as amended for identified derivative instruments.
- 4/ Net revenues include the effects of non-federal debt management and derivative accounting guidance as amended. Modified net revenues were developed without these line items. An example of non-federal debt management is the refinancing of ENW debt.
- 5/ Financial reserves equal total cash plus deferred borrowing and investments in non-marketable U.S. Treasury securities.
- 6/ Funded by borrowing from the U.S. Treasury.

This information has been made publicly available by BPA on October 30, 2009  
and contains BPA-approved Agency Financial Information



# 4th Quarter Review

Report ID: 0070FY09  
 Requesting BL: CORPT  
 Unit of measure: \$ Thousands

Federal Columbia River Power System Statement of Revenues and Expenses  
 Quarterly Review at September 30, 2009

Data Source: EPM Data Warehouse  
 Run Date/Time: October 21, 2009 09:02  
 % of Year Lapsed = 100%

		Audited Actuals					
		A	B	C	D	E	F
		Actuals: FY 2008	FY 2009 Budget (SOY)	FY 2009 Current EOY Forecast	Current Forecast as a % of Budget	Actuals: FYTD 2009	Actuals as a % of Budget
<b>Operating Revenues</b>							
1	Gross Sales (excluding bookout adjustment) <Note 1	\$3,007,051	\$3,140,496	\$2,815,521	90%	\$2,779,584	89%
2	Bookout adjustment to Sales <Note 1	(109,704)		(29,297)		(36,814)	
3	Miscellaneous Revenues	64,843	63,421	61,685	97%	58,093	92%
4	Derivative Instruments <Note 2	(30,564)		(32,066)		(34,677)	
5	U.S. Treasury Credits	104,992	95,171	93,172	98%	104,099	109%
6	<b>Total Operating Revenues</b>	<b>3,036,618</b>	<b>3,299,088</b>	<b>2,909,015</b>	<b>88%</b>	<b>2,870,285</b>	<b>87%</b>
<b>Operating Expenses</b>							
Power System Generation Resources							
Operating Generation Resources							
7	Columbia Generating Station	236,736	293,450	288,300	98%	288,208	98%
8	Bureau of Reclamation	72,110	82,100	81,300	99%	78,228	95%
9	Corps of Engineers	178,442	179,500	176,900	99%	178,407	99%
10	Long-term Generating Projects	27,080	31,613	31,961	101%	27,035	86%
11	Operating Generation Settlement Payment	20,499	20,909	18,170	87%	18,170	87%
12	Non-Operating Generation	1,428	2,904	(890)	-131%	(754)	-126%
13	Gross Contracted & Augmentation Power Purchases (excluding bookout adjustment) <Note 1	529,433	189,618	288,285	152%	324,359	171%
14	Bookout Adjustment to Contracted & Augmentation Power Purchases <Note 1	(109,704)		(29,297)		(36,814)	
15	Exchanges and Settlements	329	251,416	203,300	81%	205,171	82%
16	Renewable and Conservation Generation	94,954	124,214	107,271	86%	98,709	79%
17	<b>Subtotal Power System Generation Resources</b>	<b>1,051,305</b>	<b>1,175,725</b>	<b>1,165,300</b>	<b>99%</b>	<b>1,180,719</b>	<b>100%</b>
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	44,652	51,250	48,370	94%	42,756	83%
19	Power Services Non-Generation Operations	66,851	76,421	73,177	96%	71,157	93%
20	Transmission Operations	96,817	115,544	103,179	89%	98,521	85%
21	Transmission Maintenance	115,183	109,395	126,506	116%	128,284	117%
22	Transmission Engineering	21,157	24,505	21,915	89%	27,605	113%
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3, 4	6,190	17,844	6,693	38%	6,923	39%
24	Transmission Reimbursables	11,964	10,000	10,046	100%	8,733	87%
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	176,405	230,546	215,566	94%	207,569	90%
BPA Internal Support							
26	Additional Post-Retirement Contribution	18,000	30,554	30,554	100%	32,706	107%
27	Agency Services G&A	103,526	90,951	92,023	101%	94,969	104%
28	Other Income, Expenses & Adjustments	(5,802)	1,600	(2,545)	-259%	(3,978)	-349%
29	Non-Federal Debt Service <Note 3	479,493	519,583	503,921	97%	501,367	96%
30	Depreciation & Amortization <Note 3	358,064	379,227	357,035	94%	355,574	94%
31	<b>Total Operating Expenses</b>	<b>2,543,805</b>	<b>2,833,144</b>	<b>2,751,742</b>	<b>97%</b>	<b>2,752,905</b>	<b>97%</b>
32	<b>Net Operating Revenues (Expenses)</b>	<b>492,813</b>	<b>465,944</b>	<b>157,273</b>	<b>34%</b>	<b>117,379</b>	<b>25%</b>
<b>Interest Expense and (Income)</b>							
33	Interest Expense	340,658	308,669	328,139	106%	326,494	106%
34	AFUDC	(32,057)	(24,300)	(28,179)	116%	(30,710)	126%
35	Interest Income	(80,633)	(82,908)	(76,045)	92%	(77,355)	93%
36	<b>Net Interest Expense (Income)</b>	<b>227,968</b>	<b>201,461</b>	<b>223,915</b>	<b>111%</b>	<b>218,430</b>	<b>108%</b>
37	<b>Net Revenues (Expenses) from Continuing Operations</b>	<b>264,845</b>	<b>264,483</b>	<b>(66,642)</b>	<b>-125%</b>	<b>(101,050)</b>	<b>-138%</b>
38	<b>Net Revenues (Expenses)</b>	<b>\$264,845</b>	<b>\$264,483</b>	<b>(\$66,642)</b>	<b>-125%</b>	<b>(\$101,050)</b>	<b>-138%</b>

<1 Beginning in FY 2004, actuals for Power Sales and Contracted Power Purchases are affected by the change in accounting for power "bookout" transactions after adoption of new accounting guidance as of Oct 1, 2003. Bookout transactions are not included in the SOY budget or forecasted through the remaining year. Bookouts included in the Forecast column reflect actuals recorded to date.  
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by derivative accounting guidance as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.  
 <3 Beginning in FY 2004, the consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with accounting guidance for special purpose entities that is effective as of December, 2003. The SOY Budget and Current Forecast are for the Bonneville Power Administration only.  
 <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.



# *Monthly Financial Reports*





Report ID: 0020FY09 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: October 20,2009/ 07:01  
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended September 30, 2009 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B		C <Note 3	D
	FY 2008	FY 2009			FY 2009
	Actuals	SOY Budget	Current EOY Forecast		Actuals: FYTD
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 1	\$3,007,051	\$3,140,496	\$2,815,521	\$2,779,584	
2 Bookout adjustment to Sales <Note 1	(109,704)		(29,297)	(36,814)	
3 Miscellaneous Revenues	64,843	63,421	61,685	58,093	
4 Derivative Instruments <Note 2	(30,564)		(32,066)	(34,677)	
5 U.S. Treasury Credits	104,992	95,171	93,172	104,099	
6 <b>Total Operating Revenues</b>	<b>\$3,036,618</b>	<b>\$3,299,088</b>	<b>\$2,909,015</b>	<b>\$2,870,285</b>	
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	236,736	293,450	288,300	288,208	
8 Bureau of Reclamation	72,110	82,100	81,300	78,228	
9 Corps of Engineers	178,442	179,500	176,900	178,407	
10 Long-term Contract Generating Projects	27,080	31,613	31,961	27,035	
11 Operating Generation Settlement Payment	20,499	20,909	18,170	18,170	
12 Non-Operating Generation	1,428	2,904	(890)	(754)	
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	529,433	189,618	288,285	324,359	
14 Bookout Adjustment to Power Purchases <Note 1	(109,704)		(29,297)	(36,814)	
15 Exchanges & Settlements	329	251,416	203,300	205,171	
16 Renewable and Conservation Generation	94,954	124,214	107,271	98,709	
17 <b>Subtotal Power System Generation Resources</b>	<b>\$1,051,305</b>	<b>\$1,175,725</b>	<b>\$1,165,300</b>	<b>\$1,180,719</b>	
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	44,652	51,250	48,370	42,756	
19 Power Services Non-Generation Operations	66,851	76,421	73,177	71,157	
20 Transmission Operations	96,817	115,544	103,179	98,521	
21 Transmission Maintenance	115,183	109,395	126,506	128,284	
22 Transmission Engineering	21,157	24,505	21,915	27,605	
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	6,190	17,844	6,693	6,923	
24 Transmission Reimbursables	11,964	10,000	10,046	8,733	
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	176,405	230,546	215,566	207,569	
BPA Internal Support					
26 Additional Post-Retirement Contribution	18,000	30,554	30,554	32,706	
27 Agency Services G&A	103,526	90,951	92,023	94,969	
28 Other Income, Expenses & Adjustments	(5,802)	1,600	(2,545)	(3,978)	
29 Non-Federal Debt Service <Note 5	479,493	519,583	503,921	501,367	
30 Depreciation & Amortization <Note 5	358,064	379,227	357,035	355,574	
31 <b>Total Operating Expenses</b>	<b>\$2,543,805</b>	<b>\$2,833,144</b>	<b>\$2,751,742</b>	<b>\$2,752,905</b>	
32 <b>Net Operating Revenues (Expenses)</b>	<b>\$492,813</b>	<b>\$465,944</b>	<b>\$157,273</b>	<b>\$117,379</b>	
<b>Interest Expense and (Income)</b>					
33 Interest Expense	340,658	308,669	328,139	326,494	
34 AFUDC	(32,057)	(24,300)	(28,179)	(30,710)	
35 Interest Income	(80,633)	(82,908)	(76,045)	(77,355)	
36 <b>Net Interest Expense (Income)</b>	<b>\$227,968</b>	<b>\$201,461</b>	<b>\$223,915</b>	<b>\$218,430</b>	
37 <b>Net Revenues (Expenses)</b>	<b>\$264,845</b>	<b>\$264,483</b>	<b>(\$66,642)</b>	<b>(\$101,050)</b>	

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales.  
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.  
 <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.  
 <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0021FY09 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: October 20, 2009 07:02  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2009 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	FY 2008		FY 2009			FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 1	\$2,256,825	\$2,323,087	\$2,533,991	\$2,458,640	\$2,128,313	\$2,090,387
2 Bookout Adjustment to Sales <Note 1	(109,704)	(109,704)			(29,297)	(36,814)
3 Miscellaneous Revenues	27,159	27,295	30,921	30,921	27,894	33,383
4 Inter-Business Unit	68,582	68,582	79,306	79,306	76,134	78,318
5 Derivative Instruments <Note 2	(26,261)	(30,564)			(32,066)	(34,677)
6 U.S. Treasury Credits	99,664	104,992	93,080	95,171	93,172	104,099
<b>7 Total Operating Revenues</b>	<b>\$2,316,264</b>	<b>\$2,383,688</b>	<b>\$2,737,298</b>	<b>\$2,664,037</b>	<b>\$2,264,150</b>	<b>\$2,234,695</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	236,736	236,736	293,700	293,450	288,300	288,208
9 Bureau of Reclamation	67,035	72,110	82,100	82,100	81,300	78,228
10 Corps of Engineers	176,280	178,442	179,500	179,500	176,900	178,407
11 Long-term Contract Generating Projects	27,080	27,080	31,613	31,613	31,961	27,035
12 Operating Generation Settlement Payment	20,499	20,499	20,909	20,909	18,170	18,170
13 Non-Operating Generation	1,428	1,428	2,904	2,904	(890)	(754)
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	532,704	529,433	292,669	189,618	288,285	324,359
15 Bookout Adjustment to Power Purchases <Note 1	(109,704)	(109,704)			(29,297)	(36,814)
16 Residential Exchange/IOU Settlement Benefits	(70,440)	329	251,416	251,416	203,300	205,171
17 Renewable and Conservation Generation	95,070	95,070	124,481	124,214	107,272	99,444
<b>18 Subtotal Power System Generation Resources</b>	<b>\$976,688</b>	<b>\$1,051,421</b>	<b>\$1,279,292</b>	<b>\$1,175,725</b>	<b>\$1,165,300</b>	<b>\$1,181,454</b>
19 Power Services Transmission Acquisition and Ancillary Services	166,978	165,861	175,098	175,098	161,854	157,802
20 Power Non-Generation Operations	67,099	66,899	76,024	76,421	73,177	71,227
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	174,878	176,594	229,439	230,866	215,566	208,059
BPA Internal Support						
22 Additional Post-Retirement Contribution	9,000	9,000	15,277	15,277	15,277	16,353
23 Agency Services G&A	48,703	48,160	44,994	46,503	46,617	48,216
24 Other Income, Expenses & Adjustments	(14)	(3,283)	3,600	3,600	(2,335)	(2,454)
25 Non-Federal Debt Service	512,918	512,918	563,720	494,726	459,598	457,044
26 Depreciation & Amortization	179,723	183,466	188,580	188,579	180,135	180,788
<b>27 Total Operating Expenses</b>	<b>\$2,135,975</b>	<b>\$2,211,037</b>	<b>\$2,576,023</b>	<b>\$2,406,794</b>	<b>\$2,315,190</b>	<b>\$2,318,490</b>
<b>28 Net Operating Revenues (Expenses)</b>	<b>\$180,290</b>	<b>\$172,651</b>	<b>\$161,275</b>	<b>\$257,244</b>	<b>(\$51,041)</b>	<b>(\$83,795)</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	216,464	216,464	227,443	211,713	207,724	207,661
30 AFUDC	(13,290)	(15,160)	(11,400)	(14,800)	(7,700)	(9,336)
31 Interest Income	(58,558)	(58,558)	(57,967)	(64,163)	(45,299)	(46,817)
<b>32 Net Interest Expense (Income)</b>	<b>\$144,616</b>	<b>\$142,746</b>	<b>\$158,076</b>	<b>\$132,750</b>	<b>\$154,725</b>	<b>\$151,508</b>
<b>33 Net Revenues (Expenses)</b>	<b>\$35,673</b>	<b>\$29,905</b>	<b>\$3,198</b>	<b>\$124,494</b>	<b>(\$205,766)</b>	<b>(\$235,303)</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0023FY09  
 Requesting BL: TRANSMISSION BUSINESS UNIT  
 Unit of Measure: \$ Thousands

**Transmission Services Summary Statement of Revenues and Expenses**  
 Through the Month Ended September 30, 2009  
 Preliminary/ Unaudited

Run Date/Time: October 20, 2009/ 07:02  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

	FY 2008		FY 2009			FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Sales	\$680,021	\$683,964	\$647,263	\$681,857	\$687,208	\$689,197
2 Miscellaneous Revenues	37,548	37,548	32,605	32,500	33,791	24,710
3 Inter-Business Unit Revenues	123,820	122,703	107,951	117,453	116,232	117,932
4 <b>Total Operating Revenues</b>	<b>\$841,389</b>	<b>\$844,215</b>	<b>\$787,819</b>	<b>\$831,809</b>	<b>\$837,231</b>	<b>\$831,840</b>
<b>Operating Expenses</b>						
5 Transmission Operations	98,921	96,891	88,288	115,544	103,179	98,521
6 Transmission Maintenance	115,591	115,183	97,481	109,395	126,506	128,284
7 Transmission Engineering	21,179	21,157	17,557	24,505	21,915	27,605
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	74,698	74,698	76,605	97,149	86,793	85,241
9 Transmission Reimbursables	11,964	11,964	10,000	10,000	10,046	8,733
10 BPA Internal Support						
Additional Post-Retirement Contribution	9,000	9,000	15,277	15,277	15,277	16,353
11 Agency Services G&A	56,579	55,366	68,524	44,448	45,406	46,753
12 Other Income, Expenses & Adjustments	(1,379)	(1,379)	(2,000)	(2,000)	(210)	67
13 Non-Federal Debt Service <Note 2			11,544	6,886		
14 Depreciation & Amortization <Note 2	174,599	174,599	198,535	190,648	176,900	174,786
15 <b>Total Operating Expenses</b>	<b>\$561,152</b>	<b>\$557,478</b>	<b>\$581,811</b>	<b>\$611,853</b>	<b>\$585,813</b>	<b>\$586,343</b>
16 <b>Net Operating Revenues (Expenses)</b>	<b>\$280,236</b>	<b>\$286,737</b>	<b>\$206,008</b>	<b>\$219,956</b>	<b>\$251,418</b>	<b>\$245,497</b>
<b>Interest Expense and (Income)</b>						
17 Interest Expense	175,331	175,331	185,616	152,927	176,386	174,947
18 AFUDC	(16,897)	(16,897)	(10,798)	(9,500)	(20,479)	(21,373)
19 Interest Income	(22,075)	(22,075)	(9,876)	(18,745)	(30,746)	(30,681)
20 <b>Net Interest Expense (Income)</b>	<b>\$136,360</b>	<b>\$136,360</b>	<b>\$164,942</b>	<b>\$124,682</b>	<b>\$125,161</b>	<b>\$122,892</b>
21 <b>Net Revenues (Expenses)</b>	<b>\$143,877</b>	<b>\$150,378</b>	<b>\$41,066</b>	<b>\$95,274</b>	<b>\$126,257</b>	<b>\$122,605</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0022FY09  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue  
 Through the Month Ended September 30, 2009  
 Preliminary/ Unaudited

Run Date/Time: October 20, 2009 07:02  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

	A	B	C	D
	Actuals: FY 2000 to FY 2008	Forecast: Current Qtr FY 2009	Forecast: Accumulated MNR FY 2000 to FY 2009 (A) + (B)	Actuals: FYTD 2009
<b>Power Services</b>				
1 Power Net Revenue (Expense)	\$1,165,349	(\$205,766)	\$959,584	(\$235,303)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	19,877	(32,066)	(12,189)	(34,677)
3 EN Debt Adjustments	(1,069,396)	(105,434)	(1,174,830)	(109,205)
4 Power Modified Net Revenue Adjustments <Note 1	(1,089,273)	(73,368)	(1,162,641)	(74,527)
5 Power Modified Net Revenue <Note 2	\$76,076	(\$279,134)	(\$203,057)	(\$309,830)
<div style="display: flex; justify-content: space-between; align-items: center; margin-top: 20px;"> <div style="text-align: center;"> <p>6 Threshold Amounts for FY 2010 Rates based on AMNR from FY 2000 through 2009: &lt;Note 3</p> <p>(\$876,500) (\$126,500)</p> </div> </div>				
6 FCRPS Modified Net Revenue <Note 1	\$487,266	(\$151,658)	\$335,609	(\$187,226)

- <1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0024FY09 Agency Services Statement of Project Distributions Run Date/Time: October 20, 2009 07:02  
 Data Source: EPM Data Warehouse Through the Month Ended September 30, 2009  
 UOM: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 100%

AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL	
<b>Agency Services General and Administrative</b>							
1 Executive	\$8,169	\$10,263	125.6%	\$5,132	\$2,822	\$2,309	
2 Bonneville Enterprise System	5,586	6,373	114.1%	1,912	4,461		
3 Security	7,582	7,012	92.5%	1,641	2,954	2,417	
4 Legal	2,577	2,981	115.7%	1,491	820	671	
5 Human Resources	13,328	12,578	94.4%	2,943	5,299	4,336	
6 Finance	13,156	13,951	106.0%	6,976	3,837	3,139	
7 Safety	2,314	2,183	94.3%	240	1,068	874	
8 IT Admin and System Policy	1,862	1,629	87.5%	814	448	366	
9 IT Infrastructure	39,913	42,930	107.6%	14,854	15,417	12,660	
10 Cross Agency IT Projects		1,256		628	345	283	
11 Workplace Services	19,883	18,096	91.0%	7,673	5,733	4,690	
12 Public Affairs Office	7,989	6,791	85.0%	3,395	1,867	1,528	
13 Supply Chain Purchasing Services <Note 3	2,668	803	30.1%	321	424	58	
14 GSA Delegated Facilities Work <Note 2	3,505	3,424	97.7%	(81)	923	755	
15 Workplace Services for Trans Services		2,225			334	1,892	
16 Workplace Services for Power Services		258		258			
17 <b>Total Agency Services G&amp;A</b>	<b>\$128,532</b>	<b>\$132,753</b>	<b>103.3%</b>	<b>(\$81)</b>	<b>\$50,103</b>	<b>\$46,753</b>	<b>\$35,978</b>
<b>Agency Services Business Support</b>							
18 Industry Restructuring	6,770	3,419	50.5%	1,709	1,709		
19 Risk Management	4,102	3,689	89.9%	2,582	738	369	
20 Agency IT Proj for Power Services	5,411	4,699	86.8%	4,681			
21 Agency IT Proj for Trans Services	5,411	3,930	72.6%		3,948		
22 Supply Chain Administration	1,558	1,451	93.2%	194	309	947	
23 Supply Chain Purchasing Services <Note 3		1,110		1,110			
24 Technology Innovation Office	1,681	2,325	138.3%	1,163	1,163		
25 Billing and Metering	5,840	5,376	92.0%	2,688	2,688		
26 Contracting and Forecasting Services	5,091	4,373	85.9%	2,550	1,824		
27 <b>Total Agency Services Business Support</b>	<b>\$35,863</b>	<b>\$30,372</b>	<b>84.7%</b>	<b>\$</b>	<b>\$16,677</b>	<b>\$12,379</b>	<b>\$1,316</b>
28 Undistributed Reduction	1,946						
29 <b>Total Agency Services Distributed Projects &lt;Note 4</b>	<b>\$166,341</b>	<b>\$163,124</b>	<b>98.1%</b>	<b>(\$81)</b>	<b>\$66,780</b>	<b>\$59,131</b>	<b>\$37,294</b>
				< NOTE 5	841	(841)	703
				< NOTE 6		944	(1,290)
				< NOTE 7	\$67,621	\$59,235	\$36,706

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.  
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.  
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports  
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).  
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).  
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.  
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY09  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended September 30, 2009  
 Preliminary/Unaudited

Run Date/Time: October 20, 2009 07:24  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Sep ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
	<b>TIER 1 Corporate Department Expenses</b>								
1 A Executive Office	\$1,069	\$986	\$	\$	\$	\$1,069	\$77	\$986	92%
2 D Deputy Administrator	\$20,152	\$18,778	\$12,040	\$10,971	\$318	\$32,193	\$3,077	\$30,067	93%
3 F Finance Office	\$13,531	\$13,133	\$1,439	\$406	\$1,023	\$14,970	\$1,276	\$14,562	97%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$38,000)	(\$11,644)	\$655,199	\$341,713	\$297,360	\$617,199	\$54,324	\$627,429	102%
5 N Internal Business Services	\$42,999	\$46,370	\$24,641	\$13	\$23,334	\$67,641	\$7,873	\$69,717	103%
6 J Information Technology	\$58,182	\$60,574	\$	\$	\$	\$58,182	\$6,027	\$60,574	104%
7 K Chief Operating Officer <Note 1	\$18,845	\$14,722	\$59,004	\$45,697	\$6	\$77,849	\$8,772	\$60,425	78%
8 - Power Purchases, Debt Service - KL	\$	\$	\$37,188	\$28,706	\$	\$37,188	\$2,404	\$28,706	77%
9 - Environment Fish and Wildlife - KE	\$	\$124	\$223,866	\$198,801	\$4,100	\$223,866	\$38,747	\$203,026	91%
10 L General Counsel	\$2,743	\$3,040	\$6,772	\$3,678	\$2,772	\$9,514	\$1,192	\$9,490	100%
11 S Corporate Strategy	\$8,819	\$5,044	\$	\$170	\$17	\$8,819	\$974	\$5,231	59%
12 <b>Total Corporate Departments</b>	<b>\$128,341</b>	<b>\$151,128</b>	<b>\$1,020,149</b>	<b>\$630,155</b>	<b>\$328,930</b>	<b>\$1,148,490</b>	<b>\$124,744</b>	<b>\$1,110,213</b>	<b>97%</b>
<b>Total Agency Services Dept. Cross-walked to Functional Distributions &lt;Note 2</b>									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$38,000)	(\$11,644)							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 <b>Total Corpt Department Expenses in Corpt Function Distribution Pool</b>	<b>\$166,341</b>	<b>\$162,772</b>							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$17							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$96							
18 <b>Total Agency Services Distributions</b>	<b>\$166,341</b>	<b>\$162,885</b>							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.  
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY09  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended September 30, 2009  
 Preliminary/Unaudited

Run Date/Time: October 20, 2009 07:24  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Sep ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
<b>TIER II</b>									
<b>Executive Office Tier II</b>									
A EXECUTIVE OFFICE	\$1,069	\$986	\$	\$	\$	\$1,069	\$77	\$986	92%
<b>Executive Office Total Tier II</b>	<b>\$1,069</b>	<b>\$986</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$1,069</b>	<b>\$77</b>	<b>\$986</b>	<b>92%</b>
<b>Deputy Administrator Tier II</b>									
D DEPUTY ADMINISTRATOR	\$279	\$248	\$	\$	\$	\$279	\$18	\$248	89%
DB CHIEF RISK OFFICER	\$4,102	\$3,745	\$1,632	\$761	\$132	\$5,734	\$610	\$4,638	81%
DE TECHNOLOGY INNOVATION OFFICE	\$1,681	\$2,268	\$958	\$781	\$172	\$2,638	\$625	\$3,221	122%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,719	\$3,521	\$	\$4	\$	\$3,719	\$347	\$3,525	95%
DK PUBLIC AFFAIRS	\$7,989	\$6,803	\$9,450	\$9,424	\$15	\$17,439	\$1,309	\$16,242	93%
DN INTERNAL AUDIT	\$2,384	\$2,194	\$	\$	\$	\$2,384	\$169	\$2,194	92%
<b>Dep Admin Total Tier II</b>	<b>\$20,152</b>	<b>\$18,778</b>	<b>\$12,040</b>	<b>\$10,971</b>	<b>\$318</b>	<b>\$32,193</b>	<b>\$3,077</b>	<b>\$30,067</b>	<b>93%</b>
<b>Finance Tier II</b>									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$1,320	\$990	\$90	\$1	\$107	\$1,410	(\$27)	\$1,098	78%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$38,000)	(\$11,646)	\$651,599	\$341,003	\$297,353	\$613,599	\$54,264	\$626,710	102%
FB BUDGET PLANNING AND FORECASTING	\$2,083	\$2,013	\$925	\$384	\$622	\$3,009	\$232	\$3,019	100%
FR ACCOUNTING AND REPORTING	\$5,233	\$5,127	\$	\$17	\$	\$5,233	\$591	\$5,144	98%
FS ANALYSIS AND REQUIREMENTS	\$872	\$1,045	\$424	\$4	\$294	\$1,296	\$105	\$1,343	104%
FT TREASURY	\$4,022	\$3,960	\$3,600	\$710	\$7	\$7,622	\$436	\$4,678	61%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$2	\$3,600	\$710	\$7	\$3,600	\$60	\$720	20%
<b>Finance Total Tier II: Excludes Power Purch, DBS, Deprc &amp; Amort, Interest, Adjusts.</b>	<b>\$13,531</b>	<b>\$13,133</b>	<b>\$1,439</b>	<b>\$406</b>	<b>\$1,023</b>	<b>\$14,970</b>	<b>\$1,276</b>	<b>\$14,562</b>	<b>97%</b>
<b>Finance Total Tier II</b>	<b>(\$24,469)</b>	<b>\$1,489</b>	<b>\$656,638</b>	<b>\$342,119</b>	<b>\$298,383</b>	<b>\$632,169</b>	<b>\$55,600</b>	<b>\$641,991</b>	<b>102%</b>
<b>Internal Business Services Tier II</b>									
N INTERNAL BUSINESS SUPPORT	\$576	\$474	\$	\$	\$	\$576	\$42	\$474	82%
NF SAFETY	\$2,314	\$2,163	\$	\$	\$51	\$2,314	\$145	\$2,214	96%
NH HUMAN CAPITAL MANAGEMENT	\$12,603	\$12,141	\$3,625	\$	\$2,863	\$16,228	\$1,260	\$15,005	92%
NS SUPPLY CHAIN SERVICES	\$4,119	\$3,324	\$14,196	\$13	\$14,515	\$18,315	\$1,644	\$17,852	97%
NW WORKPLACE SERVICES	\$23,388	\$24,100	\$6,820	\$	\$5,906	\$30,208	\$3,897	\$30,006	99%
NT SECURITY & EMERGENCY RESPONSE	\$	\$4,167	\$	\$	\$	\$	\$885	\$4,167	--
<b>Internal Business Services Total Tier II</b>	<b>\$42,999</b>	<b>\$46,370</b>	<b>\$24,641</b>	<b>\$13</b>	<b>\$23,334</b>	<b>\$67,641</b>	<b>\$7,873</b>	<b>\$69,717</b>	<b>103%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY09  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended September 30, 2009  
 Preliminary/Unaudited

Run Date/Time: October 20, 2009 07:24  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Sep ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
	<b>Information Technology Tier II</b>								
J INFORMATION TECHNOLOGY	\$58,182	\$2,926	\$	\$	\$	\$58,182	\$310	\$2,926	5%
JB CYBER SECURITY	\$	\$1,083	\$	\$	\$	\$	\$95	\$1,083	--
JC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$	\$4,585	\$	\$	\$	\$	\$582	\$4,585	--
JD DATA MANAGEMENT & INTEGRATION	\$	\$1,512	\$	\$	\$	\$	\$	\$1,512	--
JH HARDWARE OPERATIONS	\$	\$12,211	\$	\$	\$	\$	\$	\$12,211	--
JI INFRASTRUCTURE & CLIENT SERVICES	\$	\$12,169	\$	\$	\$	\$	\$2,693	\$12,169	--
JM IT PROGRAM MANAGEMENT	\$	\$2,663	\$	\$	\$	\$	\$152	\$2,663	--
JP PROJECT MANAGEMENT OFFICE	\$	\$3,583	\$	\$	(\$)	\$	\$251	\$3,583	--
JQ QUALITY CONTROL	\$	\$2,123	\$	\$	\$	\$	\$225	\$2,123	--
JR IT SERVICE DELIVERY	\$	\$294	\$	\$	\$	\$	\$16	\$294	--
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$17,427	\$	\$	\$	\$	\$1,703	\$17,427	--
<b>Information Technology Total Tier II</b>	<b>\$58,182</b>	<b>\$60,574</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$58,182</b>	<b>\$6,027</b>	<b>\$60,574</b>	<b>104%</b>
<b>Chief Operating Officer Tier II</b>									
K CHIEF OPERATING OFFICER	\$331	\$1,874	\$	\$	\$	\$331	\$130	\$1,874	565%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$124	\$223,866	\$198,801	\$4,100	\$223,866	\$38,747	\$203,026	91%
KL ENERGY EFFICIENCY	\$	\$	\$96,192	\$74,216	\$	\$96,192	\$10,079	\$74,216	77%
KS CUSTOMER SUPPORT SERVICES	\$10,932	\$10,007	\$	\$187	\$6	\$10,932	\$968	\$10,200	93%
KT SECURITY	\$7,582	\$2,841	\$	\$	\$	\$7,582	\$	\$2,841	37%
<b>Chief Operating Officer Total Tier II</b>	<b>\$18,845</b>	<b>\$14,846</b>	<b>\$320,058</b>	<b>\$273,204</b>	<b>\$4,106</b>	<b>\$338,903</b>	<b>\$49,923</b>	<b>\$292,156</b>	<b>86%</b>
<b>General Counsel Tier II</b>									
L GENERAL COUNSEL	\$2,743	\$3,040	\$6,772	\$3,678	\$2,772	\$9,514	\$1,192	\$9,490	100%
<b>General Counsel Total Tier II</b>	<b>\$2,743</b>	<b>\$3,040</b>	<b>\$6,772</b>	<b>\$3,678</b>	<b>\$2,772</b>	<b>\$9,514</b>	<b>\$1,192</b>	<b>\$9,490</b>	<b>100%</b>
<b>Corporate Strategy Tier II</b>									
S Corporate Strategy	\$8,819	\$5,044	\$	\$170	\$17	\$8,819	\$974	\$5,231	59%
<b>Corporate Strategy Total Tier II</b>	<b>\$8,819</b>	<b>\$5,044</b>	<b>\$</b>	<b>\$170</b>	<b>\$17</b>	<b>\$8,819</b>	<b>\$974</b>	<b>\$5,231</b>	<b>59%</b>
<b>TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I</b>	<b>\$128,341</b>	<b>\$151,128</b>	<b>\$1,020,149</b>	<b>\$630,155</b>	<b>\$328,930</b>	<b>\$1,148,490</b>	<b>\$124,744</b>	<b>\$1,110,213</b>	<b>97%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY09  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended September 30, 2009  
 Preliminary Unaudited

Run Date/Run Time: October 20, 2009/ 07:25  
 Data Source: EPM Data Warehouse  
 100%

A		B		C		D		E	
FY 2009		FY 2009		FY 2009		FY 2009		FY 2009	
SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

**Transmission Business Unit**

<b>Transmission Business Unit</b>									
	CAPITAL DIRECT								
1	UNCOMMITTED FUNDS		0						
	MAIN GRID								
2	OLYMPIC PENINSULA PROJECT	34,632	33,963	3,564	28,293			83%	
3	WEST OF MCNARY INTEGRATION PRO	22,495	24,477	9,889	31,229			128%	
4	I-5 CORRIDOR UPGRADE PROJECT	437	748	311	1,160			155%	
5	LIBBY-TROY LINE REBUILD	16,578	10,582	3,759	11,945			113%	
6	MISC. MAIN GRID PROJECTS	9,481	5,586	(1,071)	3,048			55%	
7	<b>TOTAL MAIN GRID</b>	<b>83,623</b>	<b>75,355</b>	<b>16,452</b>	<b>75,674</b>			<b>100%</b>	
	AREA & CUSTOMER SERVICE								
8	CITY OF CENTRALIA PROJECT	4,911	5,344	726	5,715			107%	
9	LOWER VALLEY (CARIBOU) PROJECT	8,071	3,977	(18)	1,415			36%	
10	MISC. AREA & CUSTOMER SERVICE	5,215	9,500	1,228	10,006			105%	
11	<b>TOTAL AREA &amp; CUSTOMER SERVICE</b>	<b>18,197</b>	<b>18,821</b>	<b>1,936</b>	<b>17,136</b>			<b>91%</b>	
	SYSTEM REPLACEMENTS								
12	TL WOOD POLE REPLACEMENTS	7,860	8,552	1,610	8,319			97%	
13	TL SPACER DAMPER REPLACEMENT	15,528	12,425	4,353	10,275			83%	
14	TL INSULATORS	1,889	2,056	309	1,249			61%	
15	TOOLS & WORK EQUIPMENT	11,838	16,512	14,987	21,758			132%	
16	SPC REPLACEMENTS	3,269	3,557	802	3,688			104%	
17	PSC REPLACEMENTS	8,978	10,358	2,062	12,350			119%	
18	SUB SWITCHGEAR	6,375	4,281	157	2,997			70%	
19	SUB CAPACITORS								
20	SUB CIRCUIT BREAKER REPLACEMENT	1,435	4,704	851	6,372			135%	
21	SUB MISC. SUBSTATION EQUIPMENT	1,056	3,351	870	3,815			114%	
22	SUB CVT/PT/CT REPLACEMENT	187	432	123	719			166%	
23	SUB TRANSFORMER	38,917	41,068	312	39,761			97%	
24	CELILO REPLACEMENTS	26,424	22,303	5,571	15,895			71%	
25	MISC. REPLACEMENT PROJECTS	23,249	21,345	3,708	21,799			102%	
26	MISC FACILITIES- NON-ELECTRIC	12,910	6,270	221	1,451			23%	
27	<b>TOTAL SYSTEM REPLACEMENTS</b>	<b>159,915</b>	<b>157,214</b>	<b>35,936</b>	<b>150,448</b>			<b>96%</b>	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY09  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended September 30, 2009  
 Preliminary Unaudited

Run Date/Run Time: October 20, 2009/ 07:25  
 Data Source: EPM Data Warehouse  
 100%

A		B		C		D		E	
FY 2009		FY 2009		FY 2009		FY 2009		FY 2009	
SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals / Forecast	

<b>Transmission Business Unit (Continued)</b>									
	UPGRADES & ADDITIONS								
28	SECURITY ENHANCEMENTS	8,573	7,640	1,552	8,742			114%	
29	LAND ACQUISITION & REBUILDS	15,428	16,566	5,064	9,897			60%	
30	CELILO UPGRADES PROJECT		204	222	211			104%	
31	CONTROL CENTERS	7,210	5,188	720	1,875			36%	
32	FIBER OPTICS AND TERMINALS	1,986	6,038	527	3,969			66%	
33	MISC. UPGRADES AND ADDITIONS	29,159	41,890	12,183	52,741			126%	
34	<b>TOTAL UPGRADES &amp; ADDITIONS</b>	<b>62,356</b>	<b>77,526</b>	<b>20,268</b>	<b>77,436</b>			<b>100%</b>	
	ENVIRONMENT CAPITAL								
35	MISC. ENVIRONMENT PROJECTS	5,323	6,164	1,183	5,335			87%	
36	<b>TOTAL ENVIRONMENT CAPITAL</b>	<b>5,323</b>	<b>6,164</b>	<b>1,183</b>	<b>5,335</b>			<b>87%</b>	
37	<b>CAPITAL DIRECT</b>	<b>329,413</b>	<b>335,080</b>	<b>75,775</b>	<b>326,029</b>			<b>97%</b>	
	PFIA								
38	MISC. PFIA PROJECTS	6,246	8,245	593	8,371			102%	
39	GENERATOR INTERCONNECTION	70,160	18,759	2,907	17,904			95%	
40	SPECTRUM RELOCATION	11,468	11,729	1,369	9,066			77%	
41	COI ADDITION PROJECT	20,621	16,628	6,314	14,177			85%	
42	REVENUE FINANCED PROJECTS								
43	<b>TOTAL PFIA</b>	<b>108,494</b>	<b>55,361</b>	<b>11,183</b>	<b>49,518</b>			<b>89%</b>	
44	AFUDC							0%	
45	CAPITAL INDIRECT	( )	( )	(6,794)	1,142			0%	
46	LAPSE FACTOR	(64,021)							
47	<b>TOTAL Transmission Business Unit</b>	<b>\$373,886</b>	<b>\$390,441</b>	<b>\$80,164</b>	<b>\$376,689</b>			<b>96%</b>	



Report ID: 0027FY09  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended September 30, 2009  
 Preliminary Unaudited

Run Date/Run Time: October 20, 2009/ 07:25  
 Data Source: EPM Data Warehouse  
 100%

A	B	C	D	E
FY 2009		FY 2009		FY 2009
SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals / Forecast

<b>Power Business Unit</b>						
48	BUREAU OF RECLAMATION-CAPITAL	38,924	33,900	11,178	34,957	103%
49	CORPS OF ENGINEERS-CAPITAL	136,232	117,000	21,344	104,595	89%
50	CONSERVATION ACQUISITION	32,000	20,000	2,706	16,594	83%
51	NON-GENERATION OPERATIONS			1,055	1,394	
52	FISH&WILDLIFE&PLANNING COUNCIL	50,000	30,000	8,713	28,863	96%
53	LAPSE FACTOR	(28,043)				
54	<b>TOTAL Power Business Unit</b>	<b>\$229,114</b>	<b>\$200,900</b>	<b>\$44,996</b>	<b>\$186,404</b>	<b>93%</b>
<b>Corporate Business Unit</b>						
55	CORPORATE BUSINESS UNIT	25,227	36,691	4,674	30,024	82%
56	LAPSE FACTOR	(4,487)				
57	<b>TOTAL Corporate Business Unit</b>	<b>\$20,740</b>	<b>\$36,691</b>	<b>\$4,674</b>	<b>\$30,024</b>	<b>82%</b>
58	<b>TOTAL BPA Capital Expenditures</b>	<b>\$623,740</b>	<b>\$628,032</b>	<b>\$129,834</b>	<b>\$593,116</b>	<b>94%</b>

# Power Services





Report ID: 0060FY09	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: October 20, 2009 07:03
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended September 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1	Gross Sales (excluding bookout adjustment) <Note 1	\$2,323,087	\$2,533,991	\$2,458,640	\$2,128,313	98%
2	Bookout Adjustment to Sales <Note 1	(109,704)		(29,297)	(36,814)	126%
3	Miscellaneous Revenues	27,295	30,921	30,921	27,894	120%
4	Inter-Business Unit	68,582	79,306	79,306	76,134	103%
5	Derivative Instruments <Note 2	(30,564)			(32,066)	108%
6	U.S. Treasury Credits	104,992	93,080	95,171	93,172	112%
7	<b>Total Operating Revenues</b>	<b>\$2,383,688</b>	<b>\$2,737,298</b>	<b>\$2,664,037</b>	<b>\$2,264,150</b>	<b>99%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
8	COLUMBIA GENERATING STATION	236,736	293,700	293,450	288,300	100%
9	BUREAU OF RECLAMATION	72,110	82,100	82,100	81,300	96%
10	CORPS OF ENGINEERS	178,442	179,500	179,500	176,900	101%
11	LONG-TERM CONTRACT GENERATING PROJECTS	27,080	31,613	31,613	31,961	85%
12	<b>Sub-Total</b>	514,367	586,913	586,663	578,461	99%
<b>Operating Generation Settlement Payment</b>						
13	COLVILLE GENERATION SETTLEMENT	20,499	20,909	20,909	18,170	100%
14	SPOKANE GENERATION SETTLEMENT					
15	<b>Sub-Total</b>	20,499	20,909	20,909	18,170	100%
<b>Non-Operating Generation</b>						
16	TROJAN DECOMMISSIONING	1,448	2,500	2,500	(1,390)	94%
17	WNP-1&3 DECOMMISSIONING	(20)	404	404	500	110%
18	<b>Sub-Total</b>	1,428	2,904	2,904	(890)	85%
<b>Gross Contracted Power Purchases (excluding bookout adjustments) &lt;Note 1</b>						
19	DSI MONETIZED POWER SALES	55,149	54,999	54,999	45,680	88%
20	PNCA HEADWATER BENEFITS	1,652	1,714	1,714	1,714	83%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	468,483	74,835	129,578	238,861	117%
22	<b>Sub-Total</b>	525,285	131,548	186,291	286,255	113%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(109,704)			(29,297)	126%
<b>Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)</b>						
24	AUGMENTATION POWER PURCHASES	4,148	161,121	3,328	2,030	101%
25	CONSERVATION AUGMENTATION					
26	<b>Sub-Total</b>	4,148	161,121	3,328	2,030	101%
<b>Exchanges &amp; Settlements</b>						
27	RESIDENTIAL EXCHANGE PROGRAM	(1,171)	251,416	251,416	203,300	101%
28	OTHER SETTLEMENTS	1,500				
29	<b>Sub-Total</b>	329	251,416	251,416	203,300	101%
<b>Renewable Generation</b>						
30	RENEWABLES R&D	1,207		1,359	1,396	60%
31	RENEWABLE CONSERVATION RATE CREDIT	3,830	6,000	6,000	6,000	105%
32	RENEWABLES	32,065	37,955	34,145	33,466	93%
33	<b>Sub-Total</b>	37,102	43,955	41,504	40,862	94%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: October 20, 2009 07:03
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended September 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
34 GENERATION CONSERVATION R&D	484		2,184	2,184	2,338	107%
35 DSM TECHNOLOGY	261	1,600	1,600	700	686	98%
36 CONSERVATION ACQUISITION	4,176	7,000	7,000	8,000	6,475	81%
37 LOW INCOME WEATHERIZATION & TRIBAL	4,135	5,812	5,812	6,526	6,569	101%
38 ENERGY EFFICIENCY DEVELOPMENT	11,205	22,000	22,000	13,000	10,212	79%
39 LEGACY	1,666	2,114	2,114	1,300	1,421	109%
40 MARKET TRANSFORMATION	9,353	10,000	10,000	10,000	9,631	96%
41 <b>Sub-Total</b>	<b>31,280</b>	<b>48,526</b>	<b>50,710</b>	<b>41,710</b>	<b>37,333</b>	<b>90%</b>
42 <b>Conservation Rate Credit (CRC)</b>	<b>26,688</b>	<b>32,000</b>	<b>32,000</b>	<b>24,700</b>	<b>23,869</b>	<b>97%</b>
43 <b>Power System Generation Sub-Total</b>	<b>1,051,421</b>	<b>1,279,292</b>	<b>1,175,725</b>	<b>1,165,300</b>	<b>1,181,454</b>	<b>101%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
44 EFFICIENCIES PROGRAM	137					
45 PBL SYSTEM OPERATIONS R&D	1		229	228	172	75%
46 INFORMATION TECHNOLOGY	5,286	5,423	5,411	5,932	4,834	81%
47 GENERATION PROJECT COORDINATION	6,554	7,648	7,648	7,674	7,510	98%
48 SLICE IMPLEMENTATION	1,754	2,486	2,486	1,828	1,872	102%
49 <b>Sub-Total</b>	<b>13,732</b>	<b>15,557</b>	<b>15,774</b>	<b>15,662</b>	<b>14,388</b>	<b>92%</b>
<b>Power Services Scheduling</b>						
50 OPERATIONS SCHEDULING	7,985	9,571	9,571	8,198	8,196	100%
51 PBL SCHEDULING R&D	78		38	38		0%
52 OPERATIONS PLANNING	5,783	5,969	5,969	6,027	6,160	102%
53 <b>Sub-Total</b>	<b>13,846</b>	<b>15,540</b>	<b>15,578</b>	<b>14,263</b>	<b>14,357</b>	<b>101%</b>
<b>Power Services Marketing and Business Support</b>						
54 SALES & SUPPORT	16,735	18,988	19,726	17,761	17,453	98%
55 STRATEGY, FINANCE & RISK MGMT	12,420	14,820	14,211	15,336	14,248	93%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,264	3,123	3,125	2,104	2,134	101%
57 CONSERVATION SUPPORT	7,903	7,996	8,006	8,051	8,647	107%
58 <b>Sub-Total</b>	<b>39,321</b>	<b>44,927</b>	<b>45,069</b>	<b>43,252</b>	<b>42,482</b>	<b>98%</b>
59 <b>Power Non-Generation Operations Sub-Total</b>	<b>66,899</b>	<b>76,024</b>	<b>76,421</b>	<b>73,177</b>	<b>71,227</b>	<b>97%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	113,816	116,878	116,878	106,634	108,074	101%
61 3RD PARTY GTA WHEELING	43,136	50,370	50,370	46,370	41,341	89%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,591	1,000	1,000	2,000	1,846	92%
63 GENERATION INTEGRATION	7,263	6,800	6,800	6,800	6,528	96%
64 TELEMETERING/EQUIP REPLACEMT	54	50	50	50	13	26%
65 <b>Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>165,861</b>	<b>175,098</b>	<b>175,098</b>	<b>161,854</b>	<b>157,802</b>	<b>97%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife (includes F&amp;W Shared Services)</b>						
66 <b>Fish &amp; Wildlife</b>	148,879	199,998	200,000	185,000	177,859	96%
67 <b>USF&amp;W Lower Snake Hatcheries</b>	19,403	19,690	21,116	21,116	20,774	98%
68 <b>Planning Council</b>	8,245	9,450	9,450	9,450	9,424	100%
69 <b>Environmental Requirements</b>	68	300	300		1	
70 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>176,594</b>	<b>229,439</b>	<b>230,866</b>	<b>215,566</b>	<b>208,059</b>	<b>97%</b>



Report ID: 0060FY09	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: October 20, 2009 07:03
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended September 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
71 Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	16,353	107%
72 Agency Services G&A (excludes direct project support)	48,160	44,994	46,503	46,617	48,216	103%
73 <b>BPA Internal Support Sub-Total</b>	<b>57,160</b>	<b>60,271</b>	<b>61,780</b>	<b>61,894</b>	<b>64,569</b>	<b>104%</b>
74 <b>Bad Debt Expense</b>	(42)			2	2	85%
75 <b>Other Income, Expenses, Adjustments</b>	(3,241)	3,600	3,600	(2,337)	(2,456)	105%
<b>Non-Federal Debt Service</b>						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	114,911	224,634	184,339	158,513	160,501	101%
77 WNP-1 DEBT SVC	130,258	169,342	126,570	117,786	118,068	100%
78 WNP-3 DEBT SVC	145,125	150,817	122,390	112,560	110,182	98%
79 EN RETIRED DEBT	95,000		37,500	27,500	27,500	100%
80 EN LIBOR INTEREST RATE SWAP	4,668		5,000	23,000	19,337	84%
81 <b>Sub-Total</b>	489,964	544,793	475,799	439,359	435,588	99%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	5,976			1,314	1,314	100%
83 CONSERVATION DEBT SVC	5,268	5,188	5,188	5,188	5,211	100%
84 COWLITZ FALLS DEBT SVC	11,711	11,571	11,571	11,571	11,703	101%
85 NORTHERN WASCO DEBT SVC	2,168	2,168	2,168	2,166	3,227	149%
86 <b>Sub-Total</b>	22,954	18,927	18,927	20,239	21,456	106%
87 <b>Non-Federal Debt Service Sub-Total</b>	<b>512,918</b>	<b>563,720</b>	<b>494,726</b>	<b>459,598</b>	<b>457,044</b>	<b>99%</b>
88 <b>Depreciation</b>	113,374	113,877	113,877	108,800	110,532	102%
89 <b>Amortization</b>	70,092	74,703	74,702	71,335	70,256	98%
90 <b>Total Operating Expenses</b>	<b>\$2,211,037</b>	<b>\$2,576,023</b>	<b>\$2,406,794</b>	<b>\$2,315,190</b>	<b>\$2,318,490</b>	<b>100%</b>
91 <b>Net Operating Revenues (Expenses)</b>	<b>\$172,651</b>	<b>\$161,275</b>	<b>\$257,244</b>	<b>(\$51,041)</b>	<b>(\$83,795)</b>	<b>164%</b>
<b>Interest Expense and (Income)</b>						
92 Federal Appropriation	221,268	221,992	219,556	217,842	217,780	100%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(45,937)	100%
94 Borrowings from US Treasury	41,133	51,388	38,094	35,819	35,818	100%
95 AFUDC	(15,160)	(11,400)	(14,800)	(7,700)	(9,336)	121%
96 Interest Income	(58,558)	(57,967)	(64,163)	(45,299)	(46,817)	103%
97 <b>Net Interest Expense (Income)</b>	<b>142,746</b>	<b>158,076</b>	<b>132,750</b>	<b>154,725</b>	<b>151,508</b>	<b>98%</b>
98 <b>Total Expenses</b>	<b>\$2,353,782</b>	<b>\$2,734,100</b>	<b>\$2,539,544</b>	<b>\$2,469,915</b>	<b>\$2,469,998</b>	<b>100%</b>
99 <b>Net Revenues (Expenses)</b>	<b>\$29,905</b>	<b>\$3,198</b>	<b>\$124,494</b>	<b>(\$205,766)</b>	<b>(\$235,303)</b>	<b>114%</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

# Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY09 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 20, 2009 07:04  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2009 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B <Note 1	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1 Network Integration	\$120,964	\$118,454	\$122,326	\$116,322	\$118,585	102%
2 Other Network	352,138	338,729	345,080	352,000	347,657	99%
3 Intertie	68,721	66,892	66,652	67,849	67,172	99%
4 Other Direct Sales	142,141	123,189	147,798	151,038	155,783	103%
5 Miscellaneous Revenues	37,548	32,605	32,500	33,791	24,710	73%
6 <b>Inter-Business Unit Revenues</b>	122,703	107,951	117,453	116,232	117,932	101%
7 <b>Total Operating Revenues</b>	<b>\$844,215</b>	<b>\$787,819</b>	<b>\$831,809</b>	<b>\$837,231</b>	<b>\$831,840</b>	<b>99%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8 INFORMATION TECHNOLOGY	4,465	681	6,081	6,700	4,572	68%
9 POWER SYSTEM DISPATCHING	10,268	10,332	11,021	11,386	11,138	98%
10 CONTROL CENTER SUPPORT	10,978	9,613	12,890	10,659	11,400	107%
11 TECHNICAL OPERATIONS	4,193	3,770	5,624	5,512	5,242	95%
12 SUBSTATION OPERATIONS	18,712	19,143	18,027	18,626	19,168	103%
13 <b>Sub-Total</b>	<b>48,616</b>	<b>43,539</b>	<b>53,643</b>	<b>52,882</b>	<b>51,520</b>	<b>97%</b>
<b>Scheduling</b>						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	491	1,071	444	296	237	80%
15 RESERVATIONS	871	469	975	747	790	106%
16 PRE-SCHEDULING	360	771	427	360	261	73%
17 REAL-TIME SCHEDULING	3,815	4,039	4,599	3,181	3,492	110%
18 SCHEDULING TECHNICAL SUPPORT	1,540	2,738	2,217	1,329	1,564	118%
19 SCHEDULING AFTER-THE-FACT	1,243	680	385	338	310	92%
20 <b>Sub-Total</b>	<b>8,320</b>	<b>9,768</b>	<b>9,046</b>	<b>6,252</b>	<b>6,655</b>	<b>106%</b>
<b>Marketing and Business Support</b>						
21 TRANSMISSION SALES	2,055		2,985	2,546	2,298	90%
22 MKTG INTERNAL OPERATIONS	137	884		3		0%
23 MKTG TRANSMISSION FINANCE	392	832	377	350	398	114%
24 MKTG CONTRACT MANAGEMENT	3,530	1,498	3,841	3,987	3,556	89%
25 MKTG TRANSMISSION BILLING	2,027	1,962	2,920	2,801	2,698	96%
26 MKTG BUSINESS STRAT & ASSESS	3,982	2,496	6,298	4,762	5,346	112%
27 MARKETING IT SUPPORT	575	123	1,916	300	22	7%
28 MARKETING AND SALES		2,283				
29 METER DATA		1,385				
30 <b>Marketing Sub-Total</b>	<b>12,698</b>	<b>11,463</b>	<b>18,337</b>	<b>14,750</b>	<b>14,318</b>	<b>97%</b>
31 EXECUTIVE AND ADMIN SERVICES	8,594	8,191	7,419	12,040	9,311	77%
32 LEGAL SUPPORT	2,038		2,852	2,483	2,401	97%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	10,679	7,733	15,737	4,424	6,453	146%
34 AIRCRAFT SERVICES	679	1,360	1,119	1,147	921	80%
35 LOGISTICS SERVICES	4,040	5,185	6,054	6,042	3,756	62%
36 SECURITY ENHANCEMENTS	1,226	1,049	1,336	3,159	3,186	101%
37 <b>Business Support Sub-Total</b>	<b>27,256</b>	<b>23,518</b>	<b>34,518</b>	<b>29,294</b>	<b>26,028</b>	<b>89%</b>
38 <b>Transmission Operations Sub-Total</b>	<b>96,891</b>	<b>88,288</b>	<b>115,544</b>	<b>103,179</b>	<b>98,521</b>	<b>95%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY09 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 20, 2009 07:04  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2009 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B <Note 1	C	D	E	F	
	FY 2008	FY 2009			FY 2009	FY 2009	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
<b>Transmission Maintenance</b>							
<b>System Maintenance</b>							
39	NON-ELECTRIC MAINTENANCE	9,340	11,229	11,796	11,154	11,280	101%
40	SUBSTATION MAINTENANCE	25,154	17,827	21,634	25,240	25,522	101%
41	TRANSMISSION LINE MAINTENANCE	20,182	19,191	26,596	21,001	21,983	105%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	10,864	9,911	10,717	11,900	11,419	96%
43	POWER SYSTEM CONTROL MAINTENANCE	10,328	10,858	10,083	10,786	10,271	95%
44	JOINT COST MAINTENANCE	207		191	100	142	142%
45	SYSTEM MAINTENANCE MANAGEMENT	5,167	6,958	5,858	8,040	7,753	96%
46	ROW MAINTENANCE	28,302	13,088	16,330	32,407	34,417	106%
47	HEAVY MOBILE EQUIP MAINT	355	836		0	58	0%
48	TECHNICAL TRAINING	2,149	4,092	2,592	2,375	2,466	104%
49	<b>Sub-Total</b>	<b>112,047</b>	<b>93,990</b>	<b>105,797</b>	<b>123,002</b>	<b>125,311</b>	<b>102%</b>
<b>Environmental Operations</b>							
50	ENVIRONMENTAL ANALYSIS	86		106	54	67	124%
51	POLLUTION PREVENTION AND ABATEMENT	3,050	3,491	3,491	3,450	2,907	84%
52	<b>Sub-Total</b>	<b>3,136</b>	<b>3,491</b>	<b>3,597</b>	<b>3,504</b>	<b>2,973</b>	<b>85%</b>
53	<b>Transmission Maintenance Sub-Total</b>	<b>115,183</b>	<b>97,481</b>	<b>109,395</b>	<b>126,506</b>	<b>128,284</b>	<b>101%</b>
<b>Transmission Engineering</b>							
<b>System Development</b>							
54	RESEARCH & DEVELOPMENT	3,417	3,466	5,266	4,981	6,994	140%
55	TSD PLANNING AND ANALYSIS	6,306	3,534	8,286	7,444	8,029	108%
56	CAPITAL TO EXPENSE TRANSFER	6,050	7,000	4,000	2,585	6,101	236%
57	REGULATORY & REGION ASSOC FEES	4,118	2,250	5,376	5,487	5,149	94%
58	ENVIRONMENTAL POLICY/PLANNING	1,266	1,307	1,578	1,418	1,333	94%
59	<b>Sub-Total</b>	<b>21,157</b>	<b>17,557</b>	<b>24,505</b>	<b>21,915</b>	<b>27,605</b>	<b>126%</b>
60	<b>Transmission Engineering Sub-Total</b>	<b>21,157</b>	<b>17,557</b>	<b>24,505</b>	<b>21,915</b>	<b>27,605</b>	<b>126%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>							
<b>BBL Acquisition and Ancillary Products and Services</b>							
61	ANCILLARY SERVICES PAYMENTS	54,894	45,521	63,833	65,067	63,418	97%
62	OTHER PAYMENTS TO POWER SERVICES	10,799	7,397	11,884	11,884	11,884	100%
63	STATION SERVICES PAYMENTS	2,818	3,589	3,589	3,149	3,016	96%
64	<b>Sub-Total</b>	<b>68,511</b>	<b>56,507</b>	<b>79,306</b>	<b>80,100</b>	<b>78,318</b>	<b>98%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services &lt;Note 2</b>							
65	LEASED FACILITIES	5,140	16,098	15,621	5,108	6,284	123%
66	GENERAL TRANSFER AGREEMENTS (settlement)		950	500	500		0%
67	NON-BBL ANCILLARY SERVICES	1,047	3,050	1,723	1,085	639	59%
68	<b>Sub-Total</b>	<b>6,188</b>	<b>20,098</b>	<b>17,844</b>	<b>6,693</b>	<b>6,923</b>	<b>103%</b>
69	<b>Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>74,698</b>	<b>76,605</b>	<b>97,149</b>	<b>86,793</b>	<b>85,241</b>	<b>98%</b>
<b>Transmission Reimbursables</b>							
<b>Reimbursables</b>							
70	EXTERNAL REIMBURSABLE SERVICES	10,021	10,000	8,618	5,400	5,543	103%
71	INTERNAL REIMBURSABLE SERVICES	1,943		1,382	4,646	3,189	69%
72	<b>Sub-Total</b>	<b>11,964</b>	<b>10,000</b>	<b>10,000</b>	<b>10,046</b>	<b>8,733</b>	<b>87%</b>
73	<b>Transmission Reimbursables Sub-Total</b>	<b>11,964</b>	<b>10,000</b>	<b>10,000</b>	<b>10,046</b>	<b>8,733</b>	<b>87%</b>



Report ID: 0061FY09	<b>Transmission Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: October 20, 2009 07:04
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended September 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 100%

	A	B <sup>&lt;Note 1</sup>	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74 Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	16,353	107%
75 Agency Services G & A (excludes direct project support)	55,366	68,524	44,448	45,406	46,753	103%
76 <b>BPA Internal Support Subtotal</b>	<b>64,366</b>	<b>83,801</b>	<b>59,725</b>	<b>60,683</b>	<b>63,106</b>	<b>104%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77 Bad Debt Expense	(58)			12	580	0%
78 Other Income, Expenses, Adjustments	(1,321)			(222)	(513)	232%
79 Undistributed Reduction		(2,000)	(2,000)			
80 Non-Federal Debt Service <sup>&lt;Note 2</sup>		11,544	6,886			
81 Depreciation	173,693	198,535	189,182	175,700	173,582	99%
82 Amortization <sup>&lt;Note 2</sup>	906		1,466	1,200	1,204	100%
83 <b>Total Operating Expenses</b>	<b>\$557,478</b>	<b>\$581,811</b>	<b>\$611,853</b>	<b>\$585,813</b>	<b>\$586,343</b>	<b>100%</b>
84 <b>Net Operating Revenues (Expenses)</b>	<b>\$286,737</b>	<b>\$206,008</b>	<b>\$219,956</b>	<b>\$251,418</b>	<b>\$245,497</b>	<b>98%</b>
<b>Interest Expense and (Income)</b>						
85 Federal Appropriation	40,838	35,714	36,444	35,356	35,356	100%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(18,968)	100%
87 Borrowings from US Treasury	80,346	126,523	79,480	77,230	77,134	100%
88 Debt Service Reassignment	51,137	42,347	55,971	55,971	55,971	100%
89 Customer Advances	10,915			8,824	8,085	92%
90 Lease Financing	11,063			17,973	17,369	97%
91 AFUDC	(16,897)	(10,798)	(9,500)	(20,479)	(21,373)	104%
92 Interest Income	(22,075)	(9,876)	(18,745)	(30,746)	(30,681)	100%
93 <b>Net Interest Expense (Income)</b>	<b>136,360</b>	<b>164,942</b>	<b>124,682</b>	<b>125,161</b>	<b>122,892</b>	<b>98%</b>
94 <b>Total Expenses</b>	<b>\$693,838</b>	<b>\$746,753</b>	<b>\$736,535</b>	<b>\$710,974</b>	<b>\$709,235</b>	<b>100%</b>
95 <b>Net Revenues (Expenses)</b>	<b>\$150,378</b>	<b>\$41,066</b>	<b>\$95,274</b>	<b>\$126,257</b>	<b>\$122,605</b>	<b>97%</b>

<1 The TBL groupings of expenses by programs and sub-programs for FY 2007 estimates, developed as part of the FY 2006 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.