

BPA Rates

Wholesale power rates^{2/} (10/1/10-9/30/11)

Non-Slice Priority Firm	2.88 cents/kWh
(average, ^{3/} undelivered)	
Priority Firm Exchange	4.87 cents/kWh
(average, undelivered)	
New Resources	6.87 cents/kWh
(flat, undelivered)	

2/ The rates shown do not include the cost of transmission. They also do not include the application of the Conservation Rate Credit.

3/ The actual rate paid by an individual customer will vary according to the shape of the load and the products and services purchased.

Transmission rates^{4/} (FYs 2010-2011)

Network rates:

Firm	\$15.576/kW/yr
Nonfirm374 cents/kWh

Southern intertie rates:

Firm	\$15.516/kW/yr
Nonfirm372 cents/kWh

4/ Reflects the rates for point-to-point transmission service. All short-term firm and nonfirm rates are downwardly flexible.

2010 Financial Highlights

For the Federal Columbia River Power System

(\$ in thousands)

Total operating revenues	\$3,055,131
Total operating expenses	<u>2,939,370</u>
Net operating revenues	115,761
Net interest expense	<u>243,342</u>
Net expenses	\$ (127,581)
Derivative instruments	(14,800)
Nonfederal debt management actions	<u>(22,030)</u>
Modified net revenues	<u><u>\$(164,411)</u></u>

Sources of revenue (\$ in millions)

Publicly owned utilities	\$1,776
Wheeling & other sales	\$738
Sales outside the Northwest	\$243
Investor-owned utilities	\$134
U.S. Treasury credits for fish	\$123
Aluminum industry	\$81
Miscellaneous revenues	\$66

Disposition of revenue (\$ in millions)

Operations & maintenance	\$1,589
Nonfederal projects	\$600
Purchased power	\$502
Federal projects depreciation	\$368
Net interest expense	\$243

2010 BPA facts

Pocket Edition

BPA Vision

BPA will be an engine of the Northwest's economic prosperity and environmental sustainability. BPA's actions advance a Northwest power system that is a national leader in providing:

- high reliability;
- low rates consistent with sound business principles;
- responsible environmental stewardship; and
- accountability to the region.

We deliver on these public responsibilities through a commercially successful business.



General Information

BPA established	1937
Service area size (square miles)	300,000
Pacific Northwest population	12,561,595
Transmission line (circuit miles)	15,215
BPA substations	263
Employees (FTE)	3,100

BPA customers

Cooperatives	57
Municipalities	42
Public utility districts	29
Federal agencies	7
Investor-owned utilities	6
Direct-service industries	2
Port districts	1
Tribal	2
Total	146
Marketers (power and transmission)	130
Transmission customers	419

Transmission System

Operating voltage	Circuit miles
1,000 kV	264 ^{1/}
500 kV	4,735
345 kV	570
287 kV	229
230 kV	5,324
161 kV	119
138 kV	50
115 kV	3,556
below 115 kV	368
Total	15,215

1/ BPA's portion of the PNW/PSW direct-current intertie. The total length of this line from The Dalles, Ore., to Los Angeles is 846 miles.

Fish & Wildlife Costs

Total F&W costs for FY 2010 \$802 million

BPA has committed nearly \$12 billion since 1978 to support Northwest fish and wildlife recovery.

Conservation

In FY 2010, based on preliminary figures, BPA achieved approximately 89 average megawatts of new conservation savings. That makes a cumulative total, since 1981, of more than 1,200 aMW saved.

Federal Hydro Projects

31 federal dams (nameplate rating). 20,430 MW

Projects owned and operated by:

U.S. Army Corps of Engineers (**12,940 MW**) . 21 dams

Bureau of Reclamation (**7,490 MW**) 10 dams

Federal Generation (FY 2010)

Hydro generation 6,882 aMW

Total generation 7,994 aMW

60-min. hydro peak generation 15,696 MW

60-min. total peak generation 16,032 MW

All-time 60-min. total peak generation record (June 2002) 18,139 MW

