

Federal Columbia River Power System Statement of Revenues and Expenses

Through the Month Ended September 30, 2004

Audited Actuals

Unit of measure: \$ Thousands

% of Year Lapsed = 100%

		A	B	C	D
		Actuals: FYTD 2003	FY 2004 Target (SOY)	FY 2004 Actuals	Actuals as a % of SOY Budget
Operating Revenues					
1	Sales <Note 1	\$3,328,277	\$3,295,137	\$2,973,496	90%
2	Miscellaneous Revenues	49,077	48,620	53,364	110%
3	Derivatives - Mark to Market Gain (Loss) <Note 2	55,265		89,452	
4	U.S. Treasury Credits	179,484	81,675	81,600	100%
5	Total Operating Revenues	3,612,104	3,425,433	3,197,911	93%
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6	Columbia Generating Station	205,153	221,665	222,115	100%
7	Bureau of Reclamation	54,041	61,300	59,599	97%
8	Corps of Engineers	129,383	140,500	137,139	98%
9	Long-term Generating Projects	26,105	29,537	24,560	83%
10	Operating Generation Settlement Payment	16,709	17,000	16,838	99%
11	Non-Operating Generation	9,136	12,238	4,578	37%
12	Contracted Power Purchases and Augmentation Power Purchases <Note 1	1,007,997	693,886	546,008	79%
13	Residential Exchange/IOU Settlement Benefits	143,967	143,802	125,915	88%
14	Renewable and Conservation Generation, including C&RD	83,059	91,145	82,551	91%
15	Subtotal Power System Generation Resources	1,675,550	1,411,073	1,219,303	86%
16	PBL Transmission Acquisition and Ancillary Services	47,648	48,500	43,624	90%
17	PBL Non-Generation Operations	62,649	63,608	57,418	90%
18	TBL Transmission Acquisition and Ancillary Services	5,617	7,108	3,895	55%
19	Transmission Operations	76,519	85,682	83,945	98%
20	Transmission Engineering	13,424	17,026	27,623	162%
21	Transmission Maintenance	78,257	83,246	77,475	93%
22	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	169,918	165,395	170,320	103%
General and Administrative/Shared Services					
23	CSRS	35,100	30,950	30,900	100%
24	Corporate Support (G&A and Shared Services) & TBL Support (Supply Chain)	83,987	89,232	84,158	94%
25	Other Income, Expenses & Adjustments	(7,140)	(7,000)	(4,731)	
26	Non-Federal Debt Service	119,534	334,265	248,475	74%
27	Depreciation & Amortization	350,025	358,279	366,239	102%
28	Total Operating Expenses	2,711,089	2,687,364	2,408,646	90%
29	Net Operating Revenues (Expenses)	901,015	738,069	789,266	107%
Interest Expense					
30	Interest on Federal Investment	378,989	378,972	323,291	85%
31	AFUDC	(33,398)	(30,458)	(38,441)	126%
32	Net Interest Expense	345,591	348,514	284,850	82%
33	Net Revenues (Expenses)	555,424	389,555	504,415	129%

<1 FYTD Actuals for Power Sales & Contracted Power Purchases decreased by a net \$212 million, due to the change in accounting for power "bookout" transactions after adoption of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. The change in accounting for power "bookout" transactions was not applied to the SOY Target.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.