



NERC MOD-017-0 Standard:

Aggregated Actual and Forecast Demands and Net Energy for Load

Applicability

Compliance Processes for the Load Serving Entity (LSE)

Applicable NERC Standard

<http://www.nerc.com/files/MOD-017-0.pdf>

Load Serving Entity (LSE) Process

- 1) Any Load Serving Entity (LSE) will annually (October 1) provide data to their Bonneville Power Administration (BPA) Customer Service Engineer (CSE). (Requirement 1)
- 2) Data to be provided consists of:
 - a) Integrated hourly demands, in MW, for the prior year, (Requirement 1.1)
 - b) Monthly and annual peak hour actual demands, in MW, for the prior year, (Requirement 1.2)
 - c) Monthly peak hour forecast demands, in MW for the next two (2) years (Requirement 1.3)
 - d) Annual Peak hour forecast, in MW, for the next two years, (Requirement 1.4)
 - i) Summer and
 - ii) Winter peak system conditions
 - e) Net Energy for Load , in GWh, for the next two years, (Requirement 1.4)
 - i) Summer and
 - ii) Winter peak system conditions
 - f) Any other data requested by the CSE or Load Forecasting Office (LFO).
- 3) The BPA LFO will prepare the Customer's load forecast and transmit the forecast to the appropriate CSE.
- 4) The BPA LFO will contact the CSE if additional information is needed. The CSE and LFO may meet with the Customer to get more details.
- 5) The BPA CSE will transmit the completed forecast to the appropriate Customer.
- 6) The Customer will review the load forecast and make changes as necessary.
- 7) The Customer will notify their CSE of any changes to the load forecast in order for the LFO to gain a better understanding of each Customer's load.
- 8) The Customer will transmit their approved load forecast to WECC from November 1 to not later than December 31. (Address to be provided when WECC provides one)