



NERC MOD-019-0 Standard:

Reporting of Interruptible Demands and Direct Control Load Management

Applicability

Compliance Processes for the Load Serving Entity (LSE)

Applicable NERC Standard

<http://www.nerc.com/files/MOD-019-0.pdf>

Load Serving Entity (LSE) Process

- 1) The Customer will provide annually (October 1) its forecasts of: (Requirement 1)
 - a) Interruptible Demands data, and
 - b) Direct Control Load Management (DCLM) data
 - 2) Forecasts are to cover a minimum of five years and up to ten years into the future,
 - 3) Forecasts shall include both summer and winter peak system conditions
 - 4) Forecasts shall be sent to
 - a) NERC,
 - b) WECC, and
 - c) Bonneville Power Administration (BPA) through the Customer Service Engineer (CSE) as specified by the documentation in Reliability Standard MOD-016-1_R1.
 - 5) If the Customer does not have any interruptible loads or a DCLM system, the Customer shall provide a statement to the above entities so stating.
-