

TRANSMISSION PRICING

WG Meetings #7 and #8 – June 29 - 30 and July 13 - 14 with 24 and 36 participants respectively

June 29 – 30 Meeting followed the RRG Meeting 6/28
Recommendation to Use Company Rates as the starting rate,
some thrashing, now moving forward again

Defined a list of issues to get to a recommendation, defined a set of end rate states, working through definitions and analysis to achieve consensus or list of contentious issues.

Lack of data for analysis is slowing the consensus process

Data analysis is over 2 weeks late

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Status of Option 1 Data Submittals

- Avista – 6/27
- BPA – IndeGO +
- Idaho – 6/26
- Montana –6/29
- Nevada Power 6/28
- SPPC – 6/28
- PacifiCorp –
- PGE – 7/10
- Puget Sound – 6/26
- BCH – 6/29
- Desert G&T – 6/28
- Seattle -
- Snohomish - 6/20
- UAMPS – 6/28
- UMPA – 7/7
- No data from: Grant, Chelan, Tacoma & Alberta

Data as of 7/17/00 at 6 PM

Data collection – Data Team one-on-one meeting on 7/20 –
Paid To/Received From.

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Status of Option 2 Data Submittals

- Avista 2&3 - 7/12
- BPA – 2&3 same as 1
- Idaho – 7/17
- Montana –
- Nevada Power 2&3- 7/12
- SPPC 2&3 - 7/12
- PacifiCorp -
- PGE – 7/11
- Puget Sound –
- BCH – 2&3 same as 1
- Desert G&T –
- Seattle -
- Snohomish (2&3) - 7/5
- UAMPS – 2&3 same as 1
- UMPA -
- No data from: Grant, Chelan
Tacoma & Alberta

Data as of 7/17/00 at 6 PM

Still need facilities data

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Open Issues – None

- Beginning the process of working through the “paid to” and “received from”, including how to handle short term imputed energy from bundled sales”.
- End state for transmission access rate, start as company rate and blends to the end state. Some thrashing associated with RRG recommendation on Company rates – should save time in the end. Rate for new replacements, upgrades and new facilities.
- Handling of exports and island service
- Need to address what facilities are included in the RTO revenue requirement

Working through the issues

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Work Group Report (continued)

Consensus

- Load Based Access Charge
- Company Rate as initial starting rate

Deadlocks

- None

**Developing Consensus and Non
Consensus Positions for presentation in
August**

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Calendar:

May 18, 2000	Kick Off Meeting for WG - Complete	RTO West Facility
May 25	TXPR Workshop #1 Complete	RTO West Facility
May 30	TXPR WG Meeting #2- Complete	RTO West Facility
June 2	TXPR WG Meeting #3-Complete	Telephone
June 9	TXPR WG Meeting #4-Complete	Telephone
June 14	TXPR WG Meeting #5-Complete	Telephone
June 23	TXPR WG Meeting #6-Complete	Telephone
June 29-30	TXPR WG Meeting (10am on 6/29)	RTO West Facility
July 13-14	TXPR WG Meeting	RTO West Facility
July 20-21	TXPR WG Meeting	RTO West Facility
July 27-28	TXPR WG Meeting	RTO West Facility

More face to face time required.

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1 Meetings by telephone conference call since last RRG (June 23)

- **Schedule (IndeGO type of collection format)**

June 13 – finalize template and definitions (Complete - was 6/9)

June 23 – Equivalent IndeGO type (Option 1) data collected – In Process (follow-up slide on subject) – target now for 7/20

June 30 – Option 1 -reconcile data and verify for completeness – target now for 7/20

- Option 2/3 data collected

July 11 – initial run of data

Behind on the optimistic but required schedule.

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RTO West Pricing Data Models defined by RRG

- **Option 1 – IndeGO type of facilities inclusion (FERC form 1 or equivalent submittal)**
- **Option 2 – Facilities designated as transmission by application of FERC 7 Factor test (Order 888) plus additional facilities to reach wholesale customers**
- **Option 3 – Facilities designated as transmission by application of FERC 7 Factor test (Order 888)**

RRG Direction – no change, just a reminder.