

RTO West
Benefit Cost Study
Schedule

By December 3	Tabor Caramanis & Assoc. (Consultant) has all data necessary to run base cases (Without and With RTO States) using GE MAPS
Oct – Nov - Dec	Consultant studies “Other” non-GE MAPS elements of study, including identifying potential system reliability cost or value, qualitative discussion of fewer control areas, qualitative discussion of region-wide planning, qualitative discussion of common business practices, and a literature search and benchmark analyses of other RTOs and IGOs
Nov – Dec	Consultant performs structural analysis of generation market power and qualitative evaluation of transmission system market power
December 17	Consultant spends two weeks on base case runs and completes GE MAPS base case analyses
December 18 - 21	RTO West reviews base case runs and decides on sensitivity runs to be performed by Consultant
Dec 19 – Jan 11	Consultant spends three weeks performing requested sensitivity analyses and completes “Other” elements and Market Power elements of Study
January 11	Consultant submits Preliminary Report
By January 25	Consultant presents Preliminary Report
By February 8	Consultant completes Final Report

Consultant provides support before Congressional committees and other interested groups to be determined on a needs basis.