

## RTO West Data Request Version 2 with notes

The following is a data request designed to allow the RTO pricing content workgroup to put together a preliminary worksheet illustrating the proposed pricing methodology. While it is our hope to have as high quality data as possible, no entity will be bound for the Stage 2 filing by the data submitted for this purpose. Data should be based on CY 1999 results, updated for known changes, including application of BPA's 2002 rates.

Note – for all transmission revenues reported: please exclude any payments for real power losses.

1. **Transfer charges among PTOs.** These represent transmission (wheeling) revenue paid to and received from other PTOs. Transfer charges for long-term contracts should be separately identified from transfer charges for short-term and nonfirm transmission. Attached is a matrix of data submitted during Phase 1. Please review the data for your utility and submit any necessary revisions. In the situation where the 2 involved utilities have not agreed on a paid to/received from number, we intend to use the average of the submissions for this preliminary analysis. In addition, the PTOs have agreed to transfer payments for the real power portion of the RL sales. Review this breakout from BPA's PBL of RL sales among the region's IOUs:

<u>IOU</u>	<u>MW</u>
Avista	47
Idaho	63
MPC	13
PAC (UP&L)	74
PAC (WA)	44
PAC (OR)	133
PGE	258
PSE	<u>368</u>
TOTAL	1000

Note – the above table is the amount of residential exchange power (RL sales) that each utility is expected to take as a physical delivery of power. This requires a transfer payment to BPA for delivery. Their price is  $1.243 \times 12 \times \text{MW}$ , flat for the year.

2. **Revenue from long-term external contracts.** This should include revenue received under long-term contracts from entities other than other PTOs or your own merchant. Load service contracts that are expected to convert to RTO service and pay a Company Rate access charge should be shown as part of the company load and should NOT have their revenue included here.

Note – this will appear on the matrix as a revenue credit against the gross revenue requirement. The analysis is only looking at initial costs, so don't worry about when or if the contract terminates.

3. **Short-term revenues from NWPP utilities other than PTOs.** This should include all short-term transmission revenue from an NWPP utility who is not a PTO, whether or not they are expected to convert to RTO service.

Note – this should be ST revenue from any utility (serving load) in your company area, whether or not they are a member of NWPP. The revenue will convert either into a transfer payment or an access charge if they expect to make use of RTO service.

4. **Lost revenue.** This is short-term and nonfirm transmission revenue from entities other than NWPP utilities, presumably primarily marketers, IPPs, and utilities outside of the NWPP area.

Note – in some cases it may be difficult to tell whether to put revenue into category 3 or 4 (from above). Use your best guess, but account for everything in one or the other.

5. **External Transmission expense.** This would include all transmission payments to a non-PTO not turned into transfer charges that are currently recoverable from transmission customers. Example would be O&M payment to another PTO. ~~If the payment is to a PTO, the amount should be shown here if the other party is not showing the revenue as received in the transfer charge table.~~ Final note: if this seems confusing, and the amount is small, skip it.

Note – these expenses will not be shown as transfer payments. Report them separately here and they will be shown on the revenue requirements calculation page. Again, these are payments for something that you can include in transmission rates, not payments your merchant is making for transmission service.

6. **Long-term internal transfer payment.** Revenue from long-term arrangements with the ETO's merchant and affiliates for purposes other than ETO company load service.
7. **Short-term internal transfer payment.** Revenue from short-term and nonfirm arrangements with the ETO's merchant and affiliates for purposes other than ETO company load service.
8. **Company Billing Determinants.** Measure of Company Rate load that the ETO would propose to use as the Company Rate billing determinant. For example, 12 CP.
9. **Extra Data Item:** Please provide the O&M kind of revenue that would match the expense in item 5 above.

**Summary note:** When all of this revenue data is collected, it should show the total transmission revenue each company received categorized as follows – LT rev from a PTO, LT Rev from any non-PTO, ST rev from a PTO, ST rev from a NW utility, ST rev from others (lost rev), O&M payments.