

**RTO West Stage 2 Development Process
Provisions and Requirements Content Group
February 27, 2001 Meeting**

Agenda

- 9:00 – 9:15 Introductions
Review Agenda
- 9:15 – 10:15 Proposed Interconnection Standards
Overview of Stage 1 Technical Requirements Work (*D. Spence*)
Goals of Stage 2 Work (Scope/Content)
How do the Proposed Standards Measure Up Against the Stage 2 Goals?
Next Steps
- 10:15 – 10:45 Interconnection Procedures/Process
Stage 1 Decisions/Approach
Examples of Other RTOs' Procedures/Process (*D. Brookhyser*)
- 10:45 – 11:15 Draft Integration Agreements
Integration Scenarios – Do the Current Draft Agreements Cover All Possibilities?
Generation/Load/Transmission (*W. Robinett/G. Garnett*)
Differences Between the Draft GIA and the Draft LIA (*K. Wallis*)
- 11:15 – 12:00 Generation Integration Agreement
Integration of Existing Generation not Covered by Interconnection Agreements (*S. Larson/D. Osborne*)
Status of Must-Run Hydro Issue (*S. Larson*)
Placement of Certain Items in Tariff or GIA
Use of RTO Standards/Objectives
Should there be a Permanent Exemption?
Definition of Transmission System Emergency (*D. Brookhyser/J. Tucker*)
Limits on Obligation to Comply with RTO Order
Compensation to Generators
Identify Other Issues, if Any
- 12:00 – 12:45 Lunch
- 12:45 – 2:45 Continue Discussion of Generation Integration Agreement
- 2:45 – 3:45 Load Integration Agreement
PGE's Approach to Load Integration/Interconnection (*J. Eden*)
Determine Approach – Should the LIA address only the basics and provide for dispute resolution or should it be more detailed?
Identify Other Issues, if Any
- 3:45 – 4:00 Next Steps
Meeting
Agenda
Assignments