

Tariff Elements Outline

(Generally Following Order and Contents of
FERC Order 888 Pro Forma OATT)

I. Part I – General Provisions

1. Definitions

[This section to refer to an appendix containing a glossary of the defined terms used in the Tariff]

2. Description of RTO West Services [overview description, which will refer to more complete terms in later tariff sections]

3. Initial and Future Allocation of Transmission Rights

[This section will probably refer to an appendix containing relevant provisions concerning transmission rights allocations]

4. OASIS

[This section to refer to an appendix containing provisions relating to RTO West Website and Public Market Information]

5. Local Furnishing Bonds

6. [Reciprocity ?]

7. Settlement, Billing, and Payment

[This section to refer to an appendix containing provisions relating to settlement, billing, and payment]

8. *[This section number intentionally left blank for now]*

9. Regulatory Filings

10. Force Majeure and Indemnification [Liability Agreement ?]

11. Creditworthiness

12. Dispute Resolution

[This section to refer to an appendix containing ADR provisions]

13. Planning and Expansion Process

[This section to refer to an appendix containing the relevant provisions concerning the RTO West planning and expansion process.]

14. Transmission Use Service Studies

15. Compensation for Transmission Services

[This section MAY refer to an appendix containing relevant terms relating to compensation for transmission services.]

16. Load Shedding and Curtailment

17. [Stranded Cost Recovery ?]

II. Part II – Load Integration Service

18. Nature of Load Integration Service

18.1 RTO West Responsibilities

18.2 Relationship to Transmission Use Service

19. Initiating Service

19.1 Condition Precedent for Receiving Service

19.2 Application Procedures

19.3 Technical Arrangements to be Completed Before Initiation of Service

19.4 Load Integration Customer Facilities

19.5 Filing of Service Agreement

20. Designation of Load Integration Load

20.1 Load Integration Load

20.2 New Load Integration – Load connected with RTO West

20.3 Load Integration – Load Not Physically Interconnected with RTO West

20.4 New Interconnection Points

20.5 Changes in Service Request

20.6 Annual Load information

21. Load shedding

21.1 System Reliability

22. Rates and Charges

22.1 Company Rates

22.2 Company Billing determinants

22.3 Metering and Power Factor Correction

III. Part III – Transmission Use Service

- 23. Nature of Transmission Use Service
 - 23.1 Service Agreements
 - 23.2 Transmission Customer Obligation for FTR's
 - 23.3 Curtailment of Transmission Use Service
 - 23.4 Scheduling of Transmission Use Service
- 24. Service Availability
 - 24.1 Determination of Intrazonal Available Transmission Capability
 - 24.2 Initiating Service in the absence of an Executed Service Agreement
 - 24.3 Obligation to Provide Transmission Service that Requires Expansion or
 - 24.4 Modification of the Intrazonal Transmission System
- 25. Real Power Losses
- 26. Transmission Customer Responsibilities
 - 26.1 Conditions Required of Transmission Customers
 - 26.2 Transmission Customer Responsibility for Third Party Arrangements
- 27. Procedures for Arranging Transmission Use Service
- 28. Compensation for Transmission Use Service

IV. Part IV - Service Under Non-Converted Transmission Agreements of Executing Transmission Owners

- 29. Nature of Service Under Non-Converted Transmission Agreements of Executing Transmission Owners
 - 29.1 Relationship to Load Integration Service (“Load Integration Service” necessary to satisfy terms of Non-Converted Transmission Agreement, subject to NCR Instructions for that Non-Converted Transmission Agreement)
 - 29.2 Relationship to Generator Interconnection and Integration Service (“Generator Interconnection and Integration Service” necessary to satisfy terms of Non-Converted Transmission Agreement, subject to NCR Instructions for that Non-Converted Transmission Agreement)
 - 29.3 Relationship to Transmission Use Service (“Transmission Service” necessary to satisfy terms of Non-Converted Transmission Agreement, subject to NCR Instructions for that Non-Converted Transmission Agreement)
 - 29.4 Transmission Customer (Executing Transmission Owner) Allocation of FTRs for its Non-Converted Transmission Agreements (FTRs for Non-

- Converted Transmission Agreements held/used by ETO for service under the Non-Converted Transmission Agreement)
- 29.5 Notices Pursuant to Service Under Non-Converted Transmission Agreements of Executing Transmission Owners
- 29.6 Scheduling of Service Under Non-Converted Transmission Agreements (Terms of Non-Converted Transmission Agreement control, subject to NCR Instructions for that Non-Converted Transmission Agreement)
- 29.7 Curtailment of Service Under Non-Converted Transmission Agreements (Terms of Non-Converted Transmission Agreement control, subject to NCR Instructions for that Non-Converted Transmission Agreement)

- 30. Initiating Service Under Non-Converted Transmission Agreements of Executing Transmission Owners
 - 30.1 Non-Converted Transmission Agreement of Executing Transmission Owner Filed with RTOW
 - 30.2 Availability of Service Under Non-Converted Transmission Agreements of Executing Transmission Owners
(Terms of Non-Converted Transmission Agreement control, subject to NCR Instructions for that Non-Converted Transmission Agreement)
 - 30.3 Service Under Non-Converted Transmission Agreements of Executing Transmission Owners: Designation of Load
(Terms of Non-Converted Transmission Agreement control, subject to NCR Instructions for that Non-Converted Transmission Agreement)

- 31. Compensation for Service Under Non-Converted Transmission Agreements of Executing Transmission Owners

- 32. Termination of Service Under Non-Converted Transmission Agreements of Executing Transmission Owners
 - 32.1 Conversion to Services Under Parts II and III of Tariff
 - 32.2 Reversion of FTRs to ETO's transmission customer Upon Conversion
 - 32.3 Initiation of Load Integration Service After Conversion
 - 32.4 Initiation of Transmission Service After Conversion

- V. Part V - Generation Interconnection and Integration Service

[To be completed]

- VI. Part VI – Ancillary Services

[To be listed in accordance with services defined by Ancillary Services Work Group]

Preliminary List of Appendices

Glossary of Definitions and Acronyms

Transmission Rights (definition, allocation processes, auction, list of flowpaths, etc. (??))

Scheduling

Dispatch

Ancillary Services

Existing Contracts

Outage Coordination

Settlement, Billing, and Payment

RTO West Website, [OASIS], Public Market Information

Scheduling Coordinator Provisions and Scheduling Coordinator Agreement

Generator Provisions and Generation Integration Agreement

Load Provisions and Load Integration Agreement

Participating Transmission Owner Provisions (?)

Market Monitoring

Energy Losses

Planning and Expansion Process; System Expansion and Grid Interconnection

Dispute Resolution

Metering (?)

Preliminary List of Schedules

Schedule of Access Fees and Scheduling Charges

Schedule of Ancillary Service Charges (as well as generator imbalance (??))

Firm Transmission Rights

Specific Charges