

MCCT Recommendation Summary Template

Task Team	Question/Statement of Issue	Recommendation or Proposed Options	Key Assumptions or Decision Factors
MCCT	Metering requirements for self-tracking	<ol style="list-style-type: none"> 1. Metered interconnection points should meet the requirements for interchange metering. 2. Meters are auditable by the RTO. 3. Summation of interconnection points can be verified. 4. Generation responsive to a signal needs to be metered when not within the metered boundary. 5. Sufficient communications to reliably telemeter the metered interconnection points and responsive generation data, when not within the metered boundary, to the Scheduling Coordinators generation control system. 6. Sufficient communications to provide RTO West with the information it requires for settlement. 7. Polling rates for the generation control system must meet NERC/WECC requirements. 8. Generation control system will accommodate frequency bias settings and time error correction. The Frequency bias obligation and time error settings will be determined by the RTO. 	<ol style="list-style-type: none"> 1. Self-track for metered boundary or independent points. 2. Same accuracy as required for interchange metering. 3. Within RTO West Area.

Task Team	Question/Statement of Issue	Recommendation or Proposed Options	Key Assumptions or Decision Factors
MCCT	Requirements for Resources Bidding into RTO West A/S Regulation Market	<ol style="list-style-type: none"> 1. Respond to control signals sent from RTO AGC. 2. Either directly or through an intermediary controller. 3. Real-time MW telemetered to RTO. 4. Sufficient two-way communications for above. 	<ol style="list-style-type: none"> 1. Those providing service to RTO need to be metered. 2. Automatically responsive to RTO AGC signal. 3. Confirmation of Regulation Service provided
MCCT	Requirements for Resources Bidding into RTO West A/S Load Following Market	<ol style="list-style-type: none"> 1. Take directed instructions to change resource output. 2. Confirm message received and acted upon. 3. Real-time MW telemetered to RTO. 4. Revenue quality demand metering that is read hourly via dial-up or dedicated circuit. 	<ol style="list-style-type: none"> 1. Those providing service to RTO need to be metered. 2. Confirmation of Load Following Service provided