

GRID WEST PRICING MODEL
Illustrative Company Rate Approach Spreadsheets
Summary Pages
Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1															
2	Transmission Revenue Requirement														
3		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Grid West			
4	Gross Rev Req (Dat1, L24)	43,967,666	450,268,470	677,675,000	53,709,103	82,730,542	101,188,886	282,858,198	32,315,373	40,174,828	63,759,000	1,828,647,065			
5															
6															
7	Long Term Adjustments														
8	LT 3rd Party Contracts Credit (Dat2, L10)	-2,206,236	0	-37,912,000	-19,000	-12,728,862	-25,137,679	-10,533,485	-1,687,237	-2,780,220	-1,704,335	-94,709,054			
9															
10	LT Internal Merchant Rev (Dat2, L27)	-3,640,000	-23,002,410	-102,193,700	-442,651	-3,835,200	0	-61,977,150	-10,574,000	-41,908	0	-205,707,019			
11															
12	Long Term Transmission Service Payments Between Grid West Filing Utilities														
13		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Grid West			
14	Paid (Dat3, L20)	8,754,853	32,733,162	28,316,974	3,079,740	3,567,672	0	58,961,685	61,646,159	41,049,541	4,083,500	242,193,286			
15															
16	Received (Dat3, L22)	-7,109,936	0	-197,523,642	-13,192,461	-5,406,057	0	-10,431,147	-1,762,211	-1,628,178	-5,139,654	-242,193,286			
17															
18	Net LT Adjustments														
19		-4,201,319	9,730,752	-309,312,368	-10,574,372	-18,402,447	-25,137,679	-23,980,097	47,622,711	36,599,235	-2,760,489	-300,416,073			
20															
21	Pre Grid West Year 20?? Company Load Costs with LT Adjustments Only														
22		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total			
23	Company Load Net Cost	39,766,347	459,999,222	368,362,632	43,134,731	64,328,095	76,051,207	258,878,101	79,938,084	76,774,063	60,998,511	1,528,230,993			
24	Rate for Company Load (\$/kwyr)	\$ 28.08	\$ 55.10	\$ 31.76	\$ 17.20	\$ 48.77	\$ 15.14	\$ 33.13	\$ 25.47	\$ 23.50	\$ 37.35	\$ 33.17			
25															
26															
27	Short Term Year 20?? Adjustments														
28	NWPP Revenue Credit (Dat2, L18)	-2,883,919	-4,006,007	-1,973,600	0	0	0	-14,072	-238,945	-1,671,193	0	-10,787,736			
29															
30	Lost Revenue Credit (Dat2, L21)	-738,390	0	-6,260,800	-2,917,722	-7,635,696	-2,852,362	-7,755,494	-681,837	-5,412	-913,273	-29,760,986			
31															
32	ST Internal Merchant Rev (Dat2, L29)	-64,012	-22,932,086	-15,867,600	-13,554,717	-992,414	-1,502,913	0	-37,000	-1,288,882	-67,095	-56,306,719			
33															
34	Short Term Transmission Service Payments Between Grid West Filing Utilities														
35		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Grid West			
36	Paid (Dat3, L39)	301,523	8,396,323	239,473	2,022,602	129,650	8,405	4,774,931	394,704	467,629	8,970,160	25,705,400			
37															
38	Received (Dat3, L41)	-2,701,168	0	-5,962,160	-6,016,360	-1,500,144	-2,016,874	-5,883,395	-561,588	-840,123	-223,588	-25,705,400			
39															
40	Net ST Adjustments														
41		-6,085,966	-18,541,770	-29,824,687	-20,466,197	-9,998,604	-6,363,744	-8,878,030	-1,124,666	-3,337,981	7,766,204	-96,855,441			
42															
43	Pre Grid West Year 20?? Company Load Costs														
44		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total			
45	Company Load Net Cost	33,680,381	441,457,452	338,537,945	22,668,534	54,329,491	69,687,463	250,000,071	78,813,418	73,436,082	68,764,715	1,431,375,552			
46	Rate for Company Load (\$/kwyr)	\$ 23.79	\$ 52.88	\$ 29.18	\$ 9.04	\$ 41.19	\$ 13.88	\$ 31.99	\$ 25.11	\$ 22.47	\$ 42.11	\$ 31.07			
47															
48	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of a Grid West pricing model might operate in relationship to one another. They are for illustrative purposes only and cannot be relied upon to predict actual company rates or any of the individual components on which company rates will be based														
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Summary Pages
Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
56	Grid West Effects:														
57															
58	Pre Grid West Year 20?? Company Load Costs with LT Adjustments Only														
59		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total			
60	Company Load Cost, Net of LT	39,766,347	459,999,222	368,362,632	43,134,731	64,328,095	76,051,207	258,878,101	79,938,084	76,774,063	60,998,511	1,528,230,993			
61	Rate for Company Load (\$/kwyr)	\$ 28.08	\$ 55.10	\$ 31.76	\$ 17.20	\$ 48.77	\$ 15.14	\$ 33.13	\$ 25.47	\$ 23.50	\$ 37.35	\$ 33.17			
62															
63	Expired LT Contracts (Calc 3, Ln 15)														
64	Revenue Short Fall	0	0	0	0	0	0	0	0	0	0	0			
65															
66	Estimated Revenue from Replacement Revenue Pool (Calc 2, Line 10)														
67	Revenue Pool Allocation	-12,051,370	-7,635,001	-27,057,130	-17,246,615	-18,201,286	-9,271,745	-26,021,015	-2,674,950	-4,838,316	-2,132,477	-127,129,905			
68															
69	Post Grid West Company Load Access Charge (60+64+67)														
70		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total			
71	Company Load Cost, Net of LT	27,714,976	452,364,222	341,305,502	25,888,116	46,126,809	66,779,462	232,857,086	77,263,134	71,935,747	58,866,034	1,401,101,088			
72	Rate for Company Load (\$/kwyr)	\$ 19.57	\$ 54.18	\$ 29.42	\$ 10.32	\$ 34.97	\$ 13.30	\$ 29.80	\$ 24.61	\$ 22.02	\$ 36.05	\$ 30.41			
73															
74	Additional Adjustments:														
75															
76	Grid Management Fee Payment (Calc 1, Line 13)														
77		3,941,999	23,242,763	32,293,215	6,982,016	3,671,961	13,980,735	21,756,162	8,738,655	9,096,386	4,546,105	128,249,999			
78															
79	EIA & Congestion Payments (Calc 1, Line 18)														
80		578,569	16,111,054	459,506	3,881,014	248,775	16,128	9,162,245	757,367	897,297	17,212,146	49,324,102			
81															
82	Affiliate Merchant EIA fees that occurred only on the affiliate's system (Line 32)														
83		-64,012	-22,932,086	-15,867,600	-13,554,717	-992,414	-1,502,913	0	-37,000	-1,288,882	-67,095	-56,306,719			
84															
85															
86															
87	Post Grid West Company Load Net Cost														
88		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total			
89	Company Load Cost	32,171,533	468,785,954	358,190,624	23,196,429	49,055,132	79,273,411	263,775,493	86,722,156	80,640,548	80,557,190	1,522,368,470			
90	Rate for Company Load	\$ 22.72	\$ 56.15	\$ 30.88	\$ 9.25	\$ 37.19	\$ 15.79	\$ 33.75	\$ 27.63	\$ 24.68	\$ 49.33	\$ 33.05			
91	*Increase from Line 46	\$ (1.07)	\$ 3.27	\$ 1.69	\$ 0.21	\$ (4.00)	\$ 1.91	\$ 1.76	\$ 2.52	\$ 2.20	\$ 7.22	\$ 1.98			
92															
93	Company Load (Dat4, Ln16)														
94	Demand (MW) (12 CP)	1,416	8,349	11,600	2,508	1,319	5,022	7,815	3,139	3,268	1,633	46,069			
95	Pre:						Post:								
96	Check: Net Rev Req Pre Grid West Company Load Cost	1,431,375,552					Company Load Net Cost	1,522,368,470							
97	Grid West Op Cost	135,000,000					Pool Revenue from Non PTO's	77,805,803							
98	Lost Rev	29,760,986					GMC from others	6,750,000							
99	Out to NWPP	10,787,736					Excess FTO Revenue Beyond needs	1							
100	Total	1,606,924,274						1,606,924,274							
101															
102	*The data from which these example company rates														
103	were derived are illustrative only and not indicative of what actual Grid West company rates are likely to be.														
104															
105	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of a														
106	Grid West pricing model might operate in relationship to one another. They are for illustrative purposes only and cannot be relied														
107	upon to predict actual company rates or any of the individual components on which company rates will be based														

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Illustrative Company Rate Calculation Spreadsheets
Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Calculation Sheet 2													
2	Calculation of Revenue Recovery Pool Allocations													
3														
4														
5	Pre-Grid West Short Term Transmission Service Payments Between Grid West Filing Utilities													Total
6	Estimated External Interface Access Fee & Congestion Management Revenue beyond affiliated merchant use of own system													127,129,905
7	Carry over from prior year (over or (under) collection)													(100,000)
8	Back Stop Cumulative Recovery Total													127,029,905
9		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra			
10	Straight Allocation of Collections	12,051,370	7,635,001	27,057,130	17,246,615	18,201,286	9,271,745	26,021,015	2,674,950	4,838,316	2,132,477	127,129,905		
11	Cumulative Carry Over (over or (under) collection)													60,326,141
12	Percentage Allocation	9.48%	6.01%	21.28%	13.57%	14.32%	7.29%	20.47%	2.10%	3.81%	1.68%	100.00%		
13														
14														
15														
16	Revenue Recovery Target Dollars													
17	Payment Received By :	Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total Recovery Revenue		
18	Short Term Total (Data 5 Ln 41)	6,323,231	4,006,007	14,196,600	9,049,123	9,550,029	4,864,790	13,652,961	1,403,519	2,538,615	1,118,889	66,703,764		
19	Expired Long Term (Calc 3 Ln 15)	0	0	0	0	0	0	0	0	0	0	0		
20	Total	6,323,231	4,006,007	14,196,600	9,049,123	9,550,029	4,864,790	13,652,961	1,403,519	2,538,615	1,118,889	66,703,764		
21														
22														
23														
24														
25	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of the Grid West pricing model might operate in relationship to one another. They are for illustrative purposes only and cannot be relied upon to predict actual company rates or any of the individual components on which company rates will be based													
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Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Calculation Sheet 3													
2	Long-Term Expiring Contracts													
3														
4														
5	List of Expired Contracts after Grid West Start-up:			Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total
6														
7														
8														
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10														
11														
12														
13														
14														
15	Expired Long Term (to be added to the pool)			0	0	0	0	0	0	0	0	0	0	0
16														
17														
18	* Any Expired contract will be listed above with the Pre-Grid West contract amount in the appropriate PTO's column													
19														
20	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of a Grid West pricing model might operate in relationship to one another. They are for illustrative purposes only and cannot be relied upon to predict actual company rates or any of the individual components on which company rates will be based													
21														
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Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Data Input Sheet 1													
2	Grid West Transmission Revenue Requirements													
3														
4														
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46	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of a													
47	Grid West pricing model might operate in relationship to one another. They are for illustrative purposes only and cannot be relied													
48	upon to predict actual company rates or any of the individual components on which company rates will be based.													
49	upon to predict actual company rates or any of the individual components on which company rates will be based.													
50	23b													
51														

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Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Data Input Sheet 2													
2	2003 Year Wheeling Service Revenue Credits													
3														
4	Note: BCH revenue is for F2004.													
5	Revenue from Long Term Non PTO to PTO External Contracts - Note 1													
6		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total		
7	Received From:													
8	Party													0
9	Party													
10	Subtotal	2,206,236	0	37,912,000	19,000	12,728,862	25,137,679	10,533,485	1,687,237	2,780,220	1,704,335	94,709,054		
11														
12														
13	Revenue from Short Term NWPP Wheeling - Note 2													
14		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total		
15	Received From:													
16	Party													0
17	Party													
18	Subtotal	2,883,919	4,006,007.4	1,973,600	0	0	0	14,072	238,945	1,671,193	0	10,787,736		
19														
20	Lost Revenues													
21	ST Lost Rev	738,390	0	6,260,800	2,917,722	7,635,696	2,852,362	7,755,494	681,837	5,412	913,273	29,760,986		
22														
23	Total Lost Revenue: (18+21)	3,622,309	4,006,007	8,234,400	2,917,722	7,635,696	2,852,362	7,769,566	920,782	1,676,605	913,273	40,548,722		
24														
25														
26	Merchant Payments - Note 3													
27	Long Term	3,640,000	23,002,410	102,193,700	442,651	3,835,200	0	61,977,150	10,574,000	41,908	0	205,707,019		
28														
29	Short Term	64,012	22,932,086	15,867,600	13,554,717	992,414	1,502,913	0	37,000	1,288,882	67,095	56,306,719		
30														
31														
32	Excess FTO Revenues													
33	Excess FTO Revenue Collected by Grid West and not used for Redispatch Costs and not used in the Replacement Revenue Pool													
34														1
35														0
36														
37	Total FTO Rev	0	0	0	0	0	0	0	0	0	0	0	0	1
38														
39	Notes:													
40	1. Historical revenue paid by party who is not a filing utility whether contract is converted or not. Does not include converted load service.													
41	2. Historical revenue paid by party who is not a filing utility, but is a NWPP member. This is combined with the Lost Revenue from other parties to form the Total Lost Revenue on Line 23.													
42	3. Historical payments made to utility by own or affiliated merchant function. Do not double count if serving load that pays Company Rate.													
43														
44	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of a													
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Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Data Input Sheet 3													
2	Year 2003 Wheeling Between Grid West Filing Utilities (Transfer Payments)													
3	"Payments Made By" entered below													
4	"Payments Made By" entered below													
5	"Payments Made By" entered below													
6	Revenue from Grid West Parties for Long Term Wheeling (\$)													
7		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total		
8	Payment Received By :													
9	Avista		0	6,814,010	0	0	0	295,926	0	0	0	7,109,936		
10	BCTC	0		0	0	0	0	0	0	0	0	0		
11	BPA	8,150,000	29,774,375	0	1,063,095	3,567,672	0	48,527,500	61,610,600	40,746,900	4,083,500	197,523,642		
12	Idaho Power	0	0	3,842,788	0	0	0	9,349,673	0	0	0	13,192,461		
13	NorthWestern	0	351,944	3,197,686	765,200	0	0	788,586	0	302,641	0	5,406,057		
14	Nevada	0	0	0	0	0	0	0	0	0	0	0		
15	PacifiCorp	0	1,944,000	7,200,143	1,251,445	0	0	0	35,559	0	0	10,431,147		
16	P. G. E.	585,368	662,843	514,000	0	0	0	0	0	0	0	1,762,211		
17	Puget	19,485	0	1,608,693	0	0	0	0	0	0	0	1,628,178		
18	Sierra	0	0	5,139,654	0	0	0	0	0	0	0	5,139,654		
19														
20	Payment Made Total	8,754,853	32,733,162	28,316,974	3,079,740	3,567,672	0	58,961,685	61,646,159	41,049,541	4,083,500	242,193,286		
21														
22	Payment Received Total	7,109,936	0	197,523,642	13,192,461	5,406,057	0	10,431,147	1,762,211	1,628,178	5,139,654	242,193,286		
23														
24	"Payments Made By" entered below													
25	Revenue from Grid West Parties for Short Term Wheeling (\$)													
26		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total		
27	Payment Received By :													
28	Avista		85,832	12,442	1,020,000	7,272	0	153,786	2,066	0	1,419,770	2,701,168		
29	BCTC	0		0	0	0	0	0	0	0	0	0		
30	BPA	50,000	4,885,727	0	43,633	112,600	0	356,600	201,300	167,000	145,300	5,962,160		
31	Idaho Power	0	656,025	100,000	0	9,778	0	1,608,552	0	0	3,642,005	6,016,360		
32	NorthWestern	226,072	567,375	0	47,907	0	0	375,663	191,338	91,789	0	1,500,144		
33	Nevada	0	21,634	0	0	0	0	1,995,240	0	0	0	2,016,874		
34	PacifiCorp	0	1,258,227	0	854,111	0	8,405	0	0	-433	3,763,085	5,883,395		
35	P. G. E.	3,026	78,851	127,031	0	0	0	143,407	0	209,273	0	561,588		
36	Puget	21,279	803,385	0	0	0	0	15,459	0	0	0	840,123		
37	Sierra	1,146	39,267	0	56,951	0	0	126,224	0	0	0	223,588		
38														
39	Payment Made Total	301,523	8,396,323	239,473	2,022,602	129,650	8,405	4,774,931	394,704	467,629	8,970,160	25,705,400		
40														
41	Payment Received Total	2,701,168	0	5,962,160	6,016,360	1,500,144	2,016,874	5,883,395	561,588	840,123	223,588	25,705,400		
42														
43														
44		Discrepancies - "Payments Made By" entered, highlighted if discrepancy with "Payments Received By" submitted by receiving party												
45														
46														
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Updated 2004

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48	Year 2003 Wheeling Between Grid West Filing Utilities (Transfer Payments)														
49	"Payments Received By" entered below														
50	"Payments Received By" entered below														
51	"Payments Received By" entered below														
52	Revenue from Grid West Parties for Long Term Wheeling (\$)														
53	Payment Made By :	Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total			
54	Payment Received By :														
55	Avista		0	6,814,010	0	0	0	295,926	0	0	0	0	7,109,936		
56	BCTC	0		0	0	0	0	0	0	0	0	0	0		
57	BPA	8,150,000	30,034,400		1,151,000	3,567,672	0	48,527,500	61,610,600	40,746,900	4,083,500	197,871,572			
58	Idaho Power	0	0	3,842,788		0	0	9,349,673	0	0	0	13,192,461			
59	NorthWestern	0	0	3,197,686	765,200		0	788,586	0	302,641	0	5,054,113			
60	Nevada	0	0	0	0	0	0	0	0	0	0	0			
61	PacifiCorp	0	1,944,000	7,200,143	1,251,445	0	0		35,559	0	0	10,431,147			
62	P. G. E.	585,368	662,843	514,000	0	0	0	0	0	0	0	1,762,211			
63	Puget	19,485	0	1,608,693	0	0	0	0	0	0	0	1,628,178			
64	Sierra	0	0	5,139,654	0	0	0	0	0	0	0	5,139,654			
65															
66	Payment Made Total	8,754,853	32,641,243	28,316,974	3,167,645	3,567,672	0	58,961,685	61,646,159	41,049,541	4,083,500	242,189,272			
67															
68	Payment Received Total	7,109,936	0	197,871,572	13,192,461	5,054,113	0	10,431,147	1,762,211	1,628,178	5,139,654	242,189,272			
69															
70	"Payments Received By" entered below														
71	Revenue from Grid West Parties for Short Term Wheeling (\$)														
72	Payment Made By :	Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total			
73	Payment Received By :														
74	Avista		85,586	12,442	1,020,000	7,272	0	153,786	2,066	0	1,419,770	2,700,922			
75	BCTC	0		0	0	0	0	0	0	0	0	0			
76	BPA	50,000	4,895,200		34,200	112,600	0	356,600	201,300	167,000	145,300	5,962,200			
77	Idaho Power	0	867,194	3,872		9,778	0	1,608,552	0	0	3,642,005	6,131,401			
78	NorthWestern	226,072	981,564	0	47,907		0	375,663	191,338	91,789	0	1,914,333			
79	Nevada	0	17,188	0	0	0	0	1,995,240	0	0	0	2,012,428			
80	PacifiCorp	0	1,258,227	0	854,111	0	8,405	0	0	-433	3,763,085	5,883,395			
81	P. G. E.	3,026	0	127,031	0	0	0	143,407	0	209,273	0	482,737			
82	Puget	21,279	825,272	0	0	0	0	15,459	0	0	0	862,010			
83	Sierra	1,146	21,295	0	56,951	0	0	126,224	0	0	0	205,616			
84															
85	Payment Made Total	301,523	8,951,526	143,345	2,013,169	129,650	8,405	4,774,931	394,704	467,629	8,970,160	26,155,042			
86															
87	Payment Received Total	2,700,922	0	5,962,200	6,131,401	1,914,333	2,012,428	5,883,395	482,737	862,010	205,616	26,155,042			
88															
89															
90	Discrepancies - "Payments Received By" entered, highlighted if discrepancy with "Payments Made By" submitted by paying party														

GRID WEST PRICING MODEL
Illustrative Company Rate Calculation Spreadsheets
Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Data Input Sheet 4													
2	Loads and Billing Determinants													
3														
4														
5														
6														
7														
8														
9														
10														
11	Company Billing Determinants													
12		F2005												
13		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	Pacificorp	PGE	Puget	Sierra	Total		
14	* Load expected to be served by company rate.													
15	Test Determinants	1,416	8,349	11,600	2,508	1,319	5,022	7,815	3,139	3,268	1,633	46,069		
16	Percentage of Total	3.0737%	18.1230%	25.1799%	5.4441%	2.8631%	10.9012%	16.9639%	6.8138%	7.0927%	3.5447%	100%		
17														
18														
19														
20														
21														
22	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of a Grid West pricing model might operate in relationship to one another. They are for illustrative purposes only and cannot be relied upon to predict actual company rates or any of the individual components on which company rates will be based.													
23														
24														

GRID WEST PRICING MODEL
Illustrative Company Rate Calculation Spreadsheets
Updated 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Data Input Sheet 5															
2	Wheeling Between Grid West Filing Utilities (Transfer Payments)															
3	For Year 2003															
4																
5	(Note: These figures should match short-term "payments received" reported on Data Input Sheet 3, rows B74:M74 through B83:M83; and Lost Revenues on Data Sheet 2.)															
23																
24																
25	Revenue from Grid West Parties for Short Term Wheeling (\$) - Test Year 2003															
26	Payment Received By :															
27		Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Total ST Revenue				
28	Payment Made By :															
29	Avista		0	50,000	0	226,072	0	3,026	21,279	1,146	301,523					
30	BCTC	85,586		4,895,200	867,194	981,564	17,188	1,258,227	0	825,272	21,295	8,951,526				
31	BPA	12,442	0		3,872	0	0	0	127,031	0	0	143,345				
32	Idaho Power	1,020,000	0	34,200		47,907	0	854,111	0	0	56,951	2,013,169				
33	NorthWestern	7,272	0	112,600	9,778	0	0	0	0	0	0	129,650				
34	Nevada	0	0	0	0	0	0	8,405	0	0	0	8,405				
35	PacifiCorp	153,786	0	356,600	1,608,552	375,663	1,995,240	0	143,407	15,459	126,224	4,774,931				
36	P. G. E.	2,066	0	201,300	191,338	0	0	0	0	0	0	394,704				
37	Puget	0	0	167,000	0	91,789	0	-433	209,273	0	0	467,629				
38	Sierra	1,419,770	0	145,300	3,642,005	0	0	3,763,085	0	0	0	8,970,160				
39	Lost Rev	738,390	0	6,260,800	2,917,722	7,635,696	2,852,362	7,755,494	681,837	5,412	913,273	29,760,986				
40	NWPP	2,883,919	4,006,007	1,973,600	0	0	0	14,072	238,945	1,671,193	0	10,787,736				
41	Total ST Revenue Received	6,323,231	4,006,007	14,196,600	9,049,123	9,550,029	4,864,790	13,652,961	1,403,519	2,538,615	1,118,889	66,703,764				
42	Percentage of ST Revenue	9.48%	6.01%	21.28%	13.57%	14.32%	7.29%	20.47%	2.10%	3.81%	1.68%	100.00%				
43																
44	(Note: These figures should match short-term "payments made" reported on Data Input Sheet 3, columns D28:D37 through M28:M37; and Lost Revenue data from Data Sheet 2.)															
45																
46	Payments to Grid West Parties for Short Term Wheeling (\$) - Test Year 2003															
47	Payment Made By :															
48	Payment Received By :	Avista	BCTC	BPA	Idaho	NorthWestern	Nevada	PacifiCorp	PGE	Puget	Sierra	Lost Revenue	NWPP	Total ST Revenue		
49	Avista		85,832	12,442	1,020,000	7,272	0	153,786	2,066	0	1,419,770	738,390	2,883,919	6,323,477		
50	BCTC	0		0	0	0	0	0	0	0	0	0	4,006,007	4,006,007		
51	BPA	50,000	4,885,727		43,633	112,600	0	356,600	201,300	167,000	145,300	6,260,800	1,973,600	14,196,560		
52	Idaho Power	0	656,025	100,000		9,778	0	1,608,552	0	0	3,642,005	2,917,722	0	8,934,082		
53	NorthWestern	226,072	567,375	0	47,907	0	0	375,663	191,338	91,789	0	7,635,696	0	9,135,840		
54	Nevada	0	21,634	0	0	0	0	1,995,240	0	0	0	2,852,362	0	4,869,236		
55	PacifiCorp	0	1,258,227	0	854,111	0	8,405	0	0	-433	3,763,085	7,755,494	14,072	13,652,961		
56	P. G. E.	3,026	78,851	127,031	0	0	0	143,407	0	209,273	0	681,837	238,945	1,482,370		
57	Puget	21,279	803,385	0	0	0	0	15,459	0	0	0	5,412	1,671,193	2,516,728		
58	Sierra	1,146	39,267	0	56,951	0	0	126,224	0	0	0	913,273	0	1,136,861		
59	Total ST Revenue Paid	301,523	8,396,323	239,473	2,022,602	129,650	8,405	4,774,931	394,704	467,629	8,970,160	29,760,986	10,787,736	66,254,122		
60	Percentage of ST Paid	0.46%	12.67%	0.36%	3.05%	0.20%	0.01%	7.21%	0.60%	0.71%	13.54%	44.92%	16.28%	100.00%		
61																
62																
63	Illustrative Pricing Model Example: The data on these spreadsheets are provided to illustrate how components of a															
64	Grid West pricing model might operate in relationship to one another. They are for illustrative purposes only and cannot be relied															
65	upon to predict actual company rates or any of the individual components on which company rates will be based.															