

Federal Columbia River Power System Statement of Revenues and Expenses - Customer Collaborative Quarterly Forecast

Through the Month Ended December 31, 2003

Preliminary/ Unaudited

% of Year Lapsed = 25%

		A	B	C <Note 2	D	E <Note 4	F	G
		Actuals: FY 2001	Actuals: FY 2003	PBL & TBL Rate Cases: FY 2004	Target (SOY): FY 2004	Forecast: First Quarter FY 2004	Actuals: Current Month	Actuals: FYTD
Operating Revenues								
1	Sales	3,563,182	3,328,277	3,365,554	3,295,137	3,214,322	288,646	789,633
2	Miscellaneous Revenues	48,352	49,077	47,983	48,620	51,239	4,359	12,844
4	Derivatives - Mark to Market Gain (Loss) <Note 1	47,877	55,265			(1,210)	(4,997)	(1,210)
5	U.S. Treasury Credits	619,259	179,484	81,675	81,675	70,851	6,371	20,804
6	Total Operating Revenues	4,278,669	3,612,104	3,495,212	3,425,433	3,335,201	294,378	822,071
Operating Expenses								
Power System Generation Resources								
Operating Generation Resources								
PI7	Columbia Generating Station	209,518	205,153	216,900	221,665	221,665	16,399	49,613
PI8	Bureau of Reclamation	53,546	54,041	61,300	61,300	61,300	5,000	13,000
PI9	Corps of Engineers	115,016	129,383	140,500	140,500	140,500	10,000	26,000
PI10	Long-term Generating Projects	19,770	26,105	31,346	29,537	28,355	2,040	3,319
PI11	Operating Generation Settlement Payment	19,656	16,709	17,000	17,000	16,838	1,271	3,813
PI12	Non-Operating Generation	2,587	9,136	12,200	12,238	1,442	(5,886)	(3,859)
PI13	Contracted Power Purchases and Augmentation Power Purchases <Note 3	2,166,154	1,007,997	692,886	693,886	660,012	62,265	189,072
PI14	Residential Exchange/IOU Settlement Benefits	68,082	143,967	143,802	143,802	143,802	11,813	34,717
PI15	Renewable and Conservation Generation, including C&RD	35,717	83,059	89,724	91,145	91,199	9,218	22,723
16	Subtotal Power System Generation Resources	2,690,045	1,675,550	1,405,658	1,411,073	1,365,113	112,119	338,398
PI17	PBL Transmission Acquisition and Ancillary Services	35,655	47,648	49,000	48,500	48,499	3,609	3,918
PI18	PBL Non-Generation Operations <Note 3	189,039	62,649	66,629	63,608	64,421	5,567	12,300
PI19	TBL Transmission Acquisition and Ancillary Services	7,011	5,617	8,321	7,108	7,108	355	1,762
PI20	Transmission Operations	74,841	76,519	96,312	85,682	85,682	7,010	18,357
PI21	Transmission Engineering	15,929	13,424	20,533	17,026	17,026	1,030	1,369
PI22	Transmission Maintenance	75,592	78,257	84,491	83,246	83,189	6,079	16,967
PI23	Fish and Wildlife/USF&W/Planning Council	122,426	169,918	163,445	165,395	165,526	12,581	5,514
General and Administrative/Shared Services								
PI24	CSRS	8,000	35,100	30,950	30,950	30,950	2,575	7,725
PI25	Corporate Support (G&A and Shared Services) / TBL Supply Chain	79,345	83,987	100,728	89,232	89,232	7,364	19,185
26	Other Expense Adjustments	17,254	(7,140)		(7,000)	(7,038)	165	(918)
OU 27	Non-Federal Debt Service	477,215	119,534	584,819	334,265	349,765	21,677	64,322
OL28	Depreciation & Amortization	323,314	350,025	355,655	358,279	357,389	30,003	88,836
29	Total Operating Expenses	4,115,666	2,711,089	2,966,540	2,687,364	2,656,863	210,133	577,734
30	Net Operating Revenues (Expenses)	163,003	901,015	528,672	738,069	678,338	84,246	244,336
Interest Expense								
OL31	Interest	377,588	378,989	383,945	378,972	363,328	27,178	82,399
OL32	AFUDC	(45,679)	(33,398)		(30,458)	(34,600)	(2,716)	(7,823)
33	Net Interest Expense	331,909	345,591	383,945	348,514	328,728	24,462	74,576
34	Net Revenues (Expenses) from Continuing Operations	(168,905)	555,424	144,727	389,555	349,610	59,784	169,761
CC35	Cum Effect of Change in Accounting Principle for Derivatives/Hedging Activities (SFAS 133)	(168,491)						
36	Net Revenues (Expenses)	(\$337,396)	\$555,424	\$144,727	\$389,555	\$349,610	\$59,784	\$169,761

<1 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

<2 PBL Rate Case amounts are from the final SNCRAC ROD data that was presented at the August 28th, 2003 Customer Workshop, which did not include any results from debt refinancing.

The TBL groupings of expenses by programs and sub-programs for FY 2004 estimates, developed as part of the 2004 Rate Case, have been reconstituted to match the groupings shown on this report.

<3 During FY 2001, Conservation Support contained both Conservation Support projects AND approx. \$120 million of Generation Conservation projects.

In subsequent fiscal years, Conservation Support and Generation Conservation are separately identified.

<4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.