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Data Source: PS Production

Unit of measure: \$ Thousands

Federal Columbia River Power System
Statement of Revenues and Expenses - Customer Collaborative
Through the Month Ended May 31, 2004
Preliminary/ Unaudited

	A	B <Note 3	C	D	E
	Actuals: FY 2003	PBL & TBL Rate Cases: FY 2004	Forecast: Qtr 2 FY 2004	Actuals: FYTD 2004	Actuals: FYTD 2003
Operating Revenues					
1 Sales <Note 1	3,328,277	3,365,554	3,134,648	1,917,426	2,199,192
2 Miscellaneous Revenues	49,077	47,983	57,149	34,507	23,900
3 Derivatives - Mark to Market Gain (Loss) <Note 2	55,265		28,413	117,252	43,505
4 U.S. Treasury Credits	179,484	81,675	87,038	54,745	84,642
5 Total Operating Revenues	3,612,104	3,495,212	3,307,248	2,123,930	2,351,240
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	205,153	216,900	222,665	138,666	173,907
7 Bureau of Reclamation	54,041	61,300	60,300	38,968	32,752
8 Corps of Engineers	129,383	140,500	138,500	88,468	78,671
9 Long-term Generating Projects	26,105	31,346	27,835	14,565	15,318
10 Operating Generation Settlement Payment	16,709	17,000	16,838	10,168	11,625
11 Non-Operating Generation	9,136	12,200	1,438	1,051	5,081
12 Contracted Power Purchases and Augmentation Power Purchases <Note 1	1,007,997	692,886	695,737	352,877	692,035
13 Residential Exchange/IOU Settlement Benefits	143,967	143,802	129,415	86,515	95,123
14 Renewable and Conservation Generation, including C&RD	83,059	89,724	88,495	54,364	48,265
15 Subtotal Power System Generation Resources	1,675,550	1,405,658	1,381,224	785,642	1,152,775
16 PBL Transmission Acquisition and Ancillary Services	47,648	49,000	48,000	20,696	25,721
17 PBL Non-Generation Operations	62,649	66,629	64,084	35,769	40,188
18 TBL Transmission Acquisition and Ancillary Services	5,617	8,321	6,521	3,513	3,937
19 Transmission Operations	76,519	96,312	81,742	52,673	50,174
20 Transmission Engineering	13,424	20,533	15,602	8,596	6,056
21 Transmission Maintenance	78,257	84,491	76,743	49,101	48,512
22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements General and Administrative/Shared Services	169,918	163,445	186,527	63,956	83,061
23 CSRS	35,100	30,950	30,950	20,600	23,400
24 Corporate Support (G&A and Shared Services) / TBL Supply Chain	83,987	100,728	89,374	53,077	54,262
25 Other Income, Expenses & Adjustments	(7,140)		57	(646)	(6,882)
26 Non-Federal Debt Service	119,534	584,819	245,798	149,538	132,183
27 Depreciation & Amortization	350,025	355,655	358,644	239,046	231,943
28 Total Operating Expenses	2,711,089	2,966,540	2,585,266	1,481,560	1,845,330
29 Net Operating Revenues (Expenses)	901,015	528,672	721,982	642,370	505,910
Interest Expense					
30 Interest	378,989	383,945	335,685	215,779	247,441
31 AFUDC	(33,398)		(32,410)	(20,933)	(19,955)
32 Net Interest Expense	345,591	383,945	303,275	194,846	227,486
33 Net Revenues (Expenses) from Continuing Operations	555,424	144,727	418,707	447,524	278,424
34 Net Revenues (Expenses)	\$555,424	\$144,727	\$418,707	\$447,524	\$278,424

<1 Current Period & FYTD Actuals for Power Sales & Contracted Power Purchases decreased by a net \$16 million and \$131 million respectively, due to the change in accounting for power "bookout"

transactions after adoption of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. The change in accounting for power "bookout" transactions was not applied to the Rate Case, and the Forecast.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 PBL Rate Case amounts are from the final SNCRAC ROD data that was presented at the August 28th, 2003 Customer Workshop, which did not include any results from debt refinancing.

The TBL groupings of expenses by programs and sub-programs for FY 2004 estimates, developed as part of the 2004 Rate Case, have been reconstituted to match the groupings shown on this report.

<4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

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Data Source: PS Production

Unit of measure: \$ Thousands

PBL Statement of Revenues and Expenses - Customer Collaborative

Through the Month Ended May 31, 2004

Preliminary Unaudited

	A	B	C	D	E
	Actuals: FY 2003	SNCRAC Aug 2003 Forecast: FY 2004<Note 3	Forecast: 2nd Quarter FY 2004<Note 4	Actuals: FYTD 2004	Actuals: FYTD 2003
Operating Revenues					
1 Sales <Note 1	2,806,781	2,812,175	2,637,222	1,575,085	1,842,918
2 Miscellaneous Revenues	17,856	15,670	20,134	12,400	9,672
3 Inter-Business Unit	85,425	80,326	75,522	51,511	53,817
4 Derivatives - Mark to Market Gain (Loss) <Note 2	55,265		28,413	117,252	43,505
5 U.S. Treasury Credits	179,484	81,675	87,038	54,745	84,642
6 Total Operating Revenues	3,144,811	2,989,847	2,848,329	1,810,992	2,034,554
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	205,153	216,900	222,665	138,666	173,907
8 Bureau of Reclamation	54,041	61,300	60,300	38,968	32,752
9 Corps of Engineers	129,383	140,500	138,500	88,468	78,671
10 Long-term Generating Projects	26,105	31,346	27,835	14,565	15,318
11 Operating Generation Settlement Payment	16,709	17,000	16,838	10,168	11,625
12 Non-Operating Generation	9,136	12,200	1,438	1,051	5,081
13 Contracted Power Purchases and Augmentation Power Purchases <Note 1	1,007,997	692,886	695,737	352,877	692,035
14 Residential Exchange/IOU Settlement Benefits	143,967	143,802	129,415	86,515	95,123
15 Renewable and Conservation Generation, including C&RD	83,171	89,724	88,495	54,389	48,275
16 Subtotal Power System Generation Resources	1,675,661	1,405,658	1,381,224	785,667	1,152,786
17 PBL Transmission Acquisition and Ancillary Services	156,882	190,000	158,218	88,383	90,107
18 Power Non-Generation Operations	63,035	67,268	64,084	35,935	40,272
19 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	170,289	163,700	186,527	64,087	83,190
General and Administrative/Shared Services					
20 CSRS	17,550	15,500	15,500	10,300	11,700
21 Corporate Support - G&A and Shared Services; TBL Support - Supply Chain	34,365	39,230	39,246	23,325	22,569
22 Other Income, Expenses & Adjustments	(6,192)		57	41	(5,850)
23 Non-Federal Debt Service	434,734	584,819	432,347	271,008	278,183
24 Depreciation & Amortization	178,896	176,842	176,024	117,006	120,146
25 Total Operating Expenses	2,725,220	2,643,017	2,453,226	1,395,754	1,793,102
26 Net Operating Revenues (Expenses)	419,591	346,830	395,103	415,238	241,453
Interest Expense					
27 Interest	192,521	217,785	182,948	116,839	132,447
28 AFUDC	(15,926)		(10,000)	(6,727)	(8,542)
29 Net Interest Expense	176,595	217,785	172,948	110,111	123,905
30 Net Revenues (Expenses) from Continuing Operations	242,996	129,045	222,155	305,127	117,548
31 Net Revenues (Expenses)	\$242,996	\$129,045	\$222,155	\$305,127	\$117,548

<1 Current Period & FYTD Actuals for Power Sales & Contracted Power Purchases decreased by a net \$16 million and \$131 million respectively, due to the change in accounting for power "bookout" transactions after adoption of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. The change in accounting for power "bookout" transactions was not applied to the Rate Case, and the Forecast.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 PBL Rate Case amounts are from the final SNCRAC ROD data that was presented at the August 28th, 2003 Customer Workshop, which did not include any results from debt refinancing.

<4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

Modified Net Revenue - Customer Collaborative
Through the Month Ended March 31, 2004
Preliminary Unaudited

UNCHANGED SINCE MAY PUBLICATION

	A	B	C	D	E	F
	Actuals: FY 2000	Actuals: FY 2001	Actuals: FY 2002	Actuals: FY 2003	Rate Case: FY 2004	Forecast: FY 2004 2nd Quarter <Note 5
1 PBL Net Revenue (Expense)	252,130	(212,043)	(87,421)	242,996	129,045	222,155
2 PBL Modified Net Revenue Adjustments <Note 1	(81,677)	(205,730)	(303,051)	(203,350)		(176,107)
3 PBL Modified Net Revenue <Note 2	170,453	(417,773)	(390,472)	39,646	129,045	46,047
4 PBL Accumulated Net Revenue <GSRP Defined, see Note 3	170,453	(247,321)	(637,793)	(598,147)	(469,102)	(552,100)
5 FBCRAC Threshold Amount <Note 4	--	(386,000)	(408,000)	(378,000)	(264,000)	(264,000)
6 MNR Improvements Required for Zero Percent FBCRAC						288,100
7 FCRPS MNR <Note 6	159,300	(374,625)	(346,387)	36,874	144,726	40,550

<1 Consistent with the GRSP's, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Financial and Safety-net Cost Recovery Adjustment Clause.

The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities); for Debt Service, the MNR excludes actual ENW debt service and substitutes the Energy Northwest debt service expenses as forecasted in the WP-02 Final Studies.

<2 FYTD PBL MNR equals \$135 million and FYTD FCRPS MNR equals \$157 million .

<3 The GRSP's definition of the Accumulated Net Revenue (ANR) differs from the accounting standard definition of ANR. The GRSP's defined ANR is used in determining the FBCRAC rates; the GRSP's ANR represents the accounting standard Accumulated Net Revenue (starting 09/30/99) less the accumulated effects of FAS 133 and ENW debt refinancing activities (see note 1.)

<4 In accordance with the GRSP's, the FBCRAC thresholds were established to provide an upward adjustment to rates to address declining financial circumstances.

The thresholds are established as a benchmark in which to evaluate the financial condition. The FBCRAC thresholds for the ends of FY 2003 - 2005 are reset to equal the SNCRAC thresholds each time the SNCRAC thresholds are recalculated. [SN-03-A-02]

<5 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

This report is not an absolute prediction of future revenues or costs, nor does it reflect the actual ANR for the end of the fiscal year, (unless otherwise indicated.)

This report should not be used for investment purposes, nor is it a guarantee that the actual ANR will be achieved as forecasted.

<6 Because the FCRPS MNR excludes actual ENW debt service amounts and substitutes the Energy Northwest debt service expenses as forecasted in the WP-02 Final Studies, the FCRPS MNR removes the effect of debt refinancing from BPA's annual financial activities.

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TBL Statement of Revenues and Expenses - Customer Collaborative

Run Date/Time: June 10,200412:51

Through the Month Ended May 31, 2004

Data Source: PS Production

Preliminary Unaudited

Unit of Measure: \$ Thousands

	A	B	C	D	E
	Actuals: FY 2003	Rate Case: FY 2004 <Note 1	Forecast: 2nd Quarter FY 2004 <Note 2	Actuals: FYTD 2004	Actuals: FYTD 2003
Operating Revenues					
1 Sales	521,496	553,379	497,426	342,342	356,274
2 Miscellaneous Revenues	31,221	32,313	37,015	22,107	14,228
3 Inter-Business Unit Revenues	110,884	138,324	113,125	68,041	64,664
4 Total Operating Revenues	663,601	724,016	647,566	432,490	435,166
Operating Expenses					
5 TBL Transmission Acquisition and Ancillary Services	91,013	88,623	83,321	54,624	57,655
6 Transmission Operations	76,840	96,312	81,742	52,673	50,274
7 Transmission Engineering	13,495	20,533	15,602	8,996	6,066
8 Transmission Maintenance	78,257	84,491	76,743	49,101	48,512
General and Administrative/Shared Services					
9 CSRS	17,550	15,450	15,450	10,300	11,700
10 Corporate Support - G&A and Shared Services/TBL Support - Supply Chain	49,920	61,498	50,128	29,751	31,694
11 Other Income, Expenses & Adjustments	(828)			297	(47)
12 Depreciation & Amortization	171,130	178,813	182,620	122,039	111,797
13 Total Operating Expenses	497,378	545,720	505,606	327,781	317,650
14 Net Operating Revenues (Expenses)	166,224	178,296	141,960	104,708	117,517
Interest Expense					
15 Interest	186,468	190,653	168,237	109,276	114,993
16 AFUDC	(17,472)	(24,493)	(22,300)	(14,120)	(11,283)
17 Net Interest Expense	168,996	166,160	145,937	95,156	103,710
18 Net Revenues (Expenses) from Continuing Operations	(2,772)	12,136	(3,977)	9,552	13,807
19 Net Revenues (Expenses)	(\$2,772)	\$12,136	(\$3,977)	\$9,552	\$13,807

<1 The TBL groupings of expenses by programs and sub-programs for FY 2004 estimates, developed as part of the 2004 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.

<2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Customer Collaborative Meeting

Financial Overview through May 31, 2004

- May 2004 financial results are consistent with information presented in the 2nd Quarter Review.

- Current compared to forecasted expenditures do not indicate any substantial difference in expected year end results.

- On the revenue side, we note some potential positive changes in some conditions which could portend improvement if they are not overtaken by uncertainties before the end of the year:
 - The hydro volume forecast has improved slightly from the 2nd Quarter Review
 - The gas price and electricity price outlook is strong
 - Success on summer spill is still uncertain

This information has been made publicly available by BPA on June 29, 2004.