

CFO APPROVED**PBL Statement of Revenues and Expenses - Customer Collaborative**

Report ID: CC_0021

Data Source: EPM Data Warehouse

Requesting BL: POWER

Through the Month Ended June 30, 2004 as of June 30, 2004

Run Date/Time: July 26, 2004 17:46

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 75%

	A	B <Note 3	C <Note 4, 5	D	E
	Actuals: FY 2003	SNCRAC Aug 2003 Forecast: FY 2004	Forecast: Qtr 3 FY 2004	Actuals: FYTD 2004	Actuals: FYTD 2003
Operating Revenues					
1 Sales <Note 1	2,806,781	2,812,175	2,730,360	1,796,491	2,038,001
2 Miscellaneous Revenues	17,856	15,670	19,008	14,487	11,240
3 Inter-Business Unit	85,425	80,326	76,126	58,014	60,562
4 Derivatives - Mark to Market Gain (Loss) <Note 2	55,265		113,809	113,809	45,942
5 U.S. Treasury Credits	179,484	81,675	84,977	62,716	90,782
6 Total Operating Revenues	3,144,811	2,989,847	3,024,280	2,045,517	2,246,527
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	205,153	216,900	221,800	157,951	156,374
8 Bureau of Reclamation	54,041	61,300	58,219	43,278	37,751
9 Corps of Engineers	129,383	140,500	138,551	96,889	87,758
10 Long-term Generating Projects	26,105	31,346	27,832	17,905	17,279
11 Operating Generation Settlement Payment	16,709	17,000	16,838	11,439	12,896
12 Non-Operating Generation	9,136	12,200	1,458	2,034	6,095
13 Contracted Power Purchases and Augmentation Power Purchases <Note 1	1,007,997	692,886	743,155	392,683	771,211
14 Residential Exchange/IOU Settlement Benefits	143,967	143,802	125,915	94,468	107,746
15 Renewable and Conservation Generation, including C&RD	83,171	89,724	87,725	61,169	56,465
16 Subtotal Power System Generation Resources	1,675,661	1,405,658	1,421,493	877,817	1,253,573
17 PBL Transmission Acquisition and Ancillary Services	156,882	190,000	160,850	107,571	106,467
18 Power Non-Generation Operations	63,035	67,268	60,477	43,252	45,545
19 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	170,289	163,700	174,499	120,995	95,654
General and Administrative/Shared Services					
20 CSRS	17,550	15,500	15,500	11,588	13,163
21 Corporate Support - G&A and Shared Services; TBL Support - Supply Chain	34,365	39,230	39,056	27,092	25,377
22 Other Income, Expenses & Adjustments	(6,192)		43	43	(5,850)
23 Non-Federal Debt Service	434,734	584,819	433,285	301,270	204,435
24 Depreciation & Amortization	178,896	176,842	177,574	132,166	135,077
25 Total Operating Expenses	2,725,220	2,643,017	2,482,777	1,621,794	1,873,442
26 Net Operating Revenues (Expenses)	419,591	346,830	541,503	423,723	373,085
Interest Expense					
27 Interest	192,521	217,785	170,779	130,147	148,243
28 AFUDC	(15,926)		(10,000)	(7,373)	(9,654)
29 Net Interest Expense	176,595	217,785	160,779	122,774	138,589
30 Net Revenues (Expenses) from Continuing Operations	242,996	129,045	380,724	300,949	234,496
31 Net Revenues (Expenses)	\$242,996	\$129,045	\$380,724	\$300,949	\$234,496

<1 FY 2004 current Period & FYTD Actuals for Power Sales & Contracted Power Purchases are affected by the change in accounting for power "bookout" transactions after adoption of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. The change in accounting for power "bookout" transactions was not applied to the Rate Case, and the Forecast.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 PBL Rate Case amounts are from the final SNCRAC ROD data that was presented at the August 28th, 2003 Customer Workshop, which did not include any results from debt refinancing.

<4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<5 The Third Quarter Review shows the estimated effects of reduced summer spill, consistent with the 2004 Federal Columbia River System Juvenile ByPass Operations Statement of Decision signed by the Administrator on July 6, 2004. Previous estimates of the effects of reduced summer spill on agency net revenues have been an improvement in the range of \$20 to \$40 million. Spill reductions have since been enjoined by a federal court making realization of these revenue projections unlikely.