

*Customer Collaborative
August 2007*



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Financial Overview For FY 2007 Through June 30, 2007

FCRPS

- The 3rd Quarter Forecast for Agency Modified Net Revenue (MNR) is \$231 million, an increase of \$87 million over the Start-Of-Year (SOY) target, and a decrease of \$16 million from the 2nd Quarter Forecast.

Power Services

- The 3rd Quarter Forecast for Power MNR is \$134 million, an increase of \$30 million from the SOY target of \$104 million, and a decrease of \$21 million from the 2nd Quarter Forecast.
- Major contributors to the change between 2nd and 3rd Quarter Forecasts are:
 - The forecast for net secondary revenues and associated transmission costs is down \$45 million, driven by an 8 MAF reduction in expected runoff since the 2nd Quarter Forecast.
 - The forecast for power sales increased by \$14 million from the 2nd Quarter Forecast due to settlements of transfer service and capacity rate issues with PacifiCorp.
 - The forecast for CGS expenses decreased by \$18 million from the 2nd Quarter Forecast. At 2nd Quarter, CGS O&M costs were expected to be \$30 million over rate case levels. They are now expected to be \$17 million over rate case levels. Additionally, the proceeds from the sale of a building decreased the net CGS expenses by \$5 million.
 - The SCE settlement expense of \$13 million was recorded in June.
 - Depreciation and interest forecast decreased \$6 million.
- If relatively dry conditions continue basin-wide, further reductions in net secondary revenues are likely relative to those used for this Third Quarter Forecast.



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Financial Overview For FY 2007 Through June 30, 2007

Power Services (Continued)

- Power Services Modified Net Revenues actual results through June are \$155.4 million.
 - Power Services Total Revenues through June are \$2.079 billion, 76 percent of the SOY target of \$2.737 billion.
 - Power Services Total Expenses (operating expense and net interest) through June are \$1.8495 billion, roughly 71 percent of the SOY target of \$2.609 billion.

Transmission Services

- The 3rd Quarter Forecast of Transmission Net Revenues is \$98.1 million, up from the SOY forecast of \$45 million, and increased \$13.5 million from the 2nd Quarter Forecast of \$84.6 million.
 - The revenue forecast increased by \$9 million over the 2nd Quarter Forecast. This reflects better hydro conditions for March and April than assumed in the 2nd Quarter Forecast, and increased loads due to high spring temperatures, resulting in increased sales.
 - The expense forecast decreased by \$4.6 million over the 2nd Quarter Forecast, reflecting small decreases and increases in several programs.



Customer Collaborative Financial Overview For FY 2007 Through June 30, 2007

Report ID: 0020FY07		FCRPS Summary Statement of Revenues and Expenses			Run Date/Run Time: July 20, 2007/ 03:24	
Requesting BL: CORPORATE BUSINESS UNIT		Through the Month Ended June 30, 2007 as of June 30, 2007			Data Source: EPM Data Warehouse	
Unit of measure: \$ Thousands		Preliminary/ Unaudited			% of Year Lapsed = 75%	
		A	B	C	D	E <Note 3
		Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 3 FY 2007
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	3,591,343	2,716,314	3,129,227	2,492,417	3,272,462
2	Bookout adjustment to Sales <Note 1	(220,911)	(164,375)		(67,868)	(67,868)
3	Miscellaneous Revenues	68,076	49,309	63,106	45,601	64,896
4	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(75,690)		1,774	1,774
5	U.S. Treasury Credits	80,953	58,727	93,258	58,583	76,888
6	Total Operating Revenues	3,419,368	2,584,285	3,285,591	2,530,506	3,348,153
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	228,317	154,663	263,614	223,939	275,700
8	Bureau of Reclamation	62,570	44,184	71,654	40,589	71,654
9	Corps of Engineers	146,683	105,106	161,519	109,253	161,519
10	Long-term Contract Generating Projects	26,395	19,861	31,368	20,082	31,368
11	Operating Generation Settlement Payment	17,220	13,220	16,968	15,871	19,871
12	Non-Operating Generation	4,092	2,967	5,600	1,726	2,200
13	Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	719,968	529,961	288,124	268,036	338,967
14	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(164,375)		(67,868)	(67,868)
15	Exchanges & Settlements	156,167	122,272	336,699	265,087	340,665
16	Renewable and Conservation Generation	93,637	70,295	111,422	69,575	111,217
17	Subtotal Power System Generation Resources	1,234,138	898,152	1,286,968	946,289	1,285,293
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	43,131	30,901	48,300	33,554	48,420
19	Power Services Non-Generation Operations	50,151	38,047	63,307	46,438	64,675
20	Transmission Operations	83,946	61,563	103,268	67,289	98,754
21	Transmission Maintenance	88,996	62,345	99,115	65,952	97,149
22	Transmission Engineering	13,253	10,699	15,923	9,816	18,219
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	13,627	10,341	20,089	9,149	18,914
24	Transmission Reimbursables	24,056	17,828	9,950	7,738	10,000
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	165,939	109,816	170,865	109,777	172,318
BPA Internal Support						
26	Additional Post-Retirement Contribution	23,200	17,400	21,100	15,825	21,100
27	Agency Services G&A	120,519	83,050	98,470	69,526	98,323
28	Other Income, Expenses & Adjustments	(5,056)	(1,627)	1,800	(3,363)	(1,830)
26.1	Bad Debt Expense and Misc Expense Adjustments	(4,411)	(1,230)	1,800	(3,266)	(1,830)
26.2	Corpt Over/Under Clearing	(645)	(397)		(97)	
26.3	Expense postings to Capital projects					
26.4	Undistributed Reduction					
29	Non-Federal Debt Service <Note 5	337,627	249,781	409,231	220,861	336,469
29	Depreciation & Amortization <Note 5	353,236	259,483	367,423	267,117	357,506
31	Total Operating Expenses	2,546,763	1,847,778	2,715,809	1,865,967	2,625,310
32	Net Operating Revenues (Expenses)	872,605	736,507	569,782	664,539	722,843
Interest Expense						
33	Interest	290,057	216,434	265,217	196,345	258,733
34	AFUDC	(28,514)	(13,525)	(17,567)	(10,329)	(14,900)
35	Net Interest Expense	261,543	202,909	247,650	186,016	243,833
36	Net Revenues (Expenses) from Continuing Operations	611,062	533,599	322,132	478,524	479,010
37	Net Revenues (Expenses)	\$611,062	\$533,599	\$322,132	\$478,524	\$479,010

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.

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Financial Overview For FY 2007 Through June 30, 2007

Report ID: 0021FY07	Power Services Summary Statement of Revenues and Expenses	Run Date/Time: July 18, 2007 03:21
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2007 as of June 30, 2007	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E <Note 3	
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 3 FY 2007	
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	2,268,025	2,534,834	2,005,541	2,629,949
2	Bookout adjustment to Sales <Note 1	(220,911)	(164,375)		(67,868)	(67,868)
3	Miscellaneous Revenues	32,269	21,697	32,341	22,225	30,568
4	Inter-Business Unit	75,423	55,246	76,131	58,417	75,854
5	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(75,690)		1,774	1,774
6	U.S. Treasury Credits	80,953	58,727	93,258	58,583	76,888
7	Total Operating Revenues	2,853,659	2,163,630	2,736,564	2,078,671	2,747,165
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8	Columbia Generating Station	228,317	154,663	263,614	223,939	275,700
9	Bureau of Reclamation	62,570	44,184	71,654	40,589	71,654
10	Corps of Engineers	146,683	105,106	161,519	109,253	161,519
11	Long-term Contract Generating Projects	26,395	19,861	31,368	20,082	31,368
12	Operating Generation Settlement Payment	17,220	13,220	16,968	15,871	19,871
13	Non-Operating Generation	4,092	2,967	5,600	1,726	2,200
14	Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	529,961	288,124	268,036	338,967
15	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(164,375)		(67,868)	(67,868)
16	Residential Exchange/IOU Settlement Benefits	156,167	122,272	336,699	265,087	340,665
17	Renewable and Conservation Generation	93,672	70,310	111,422	69,577	111,217
18	Subtotal Power System Generation Resources	1,234,173	898,168	1,286,968	946,291	1,285,293
19	Power Services Transmission Acquisition and Ancillary Services	184,783	136,843	172,884	125,501	165,472
20	Power Non-Generation Operations	50,309	38,050	63,320	46,438	64,675
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	110,018	171,185	109,809	172,318
BPA Internal Support						
22	Additional Post-Retirement Contribution	11,600	8,700	10,550	7,913	10,550
23	Agency Services G&A	57,276	40,129	44,215	32,417	42,899
24	Other Income, Expenses & Adjustments	(3,210)	(84)	1,800	(125)	193
25	Non-Federal Debt Service	508,632	381,152	515,242	331,644	471,013
26	Depreciation & Amortization	181,878	130,690	189,716	133,022	177,906
27	Total Operating Expenses	2,391,937	1,743,666	2,455,880	1,732,910	2,390,319
28	Net Operating Revenues (Expenses)	461,722	419,964	280,684	345,761	356,847
Interest Expense						
29	Interest	176,923	130,353	162,346	120,916	160,486
30	AFUDC	(19,313)	(6,416)	(8,800)	(4,287)	(6,700)
31	Net Interest Expense	157,609	123,938	153,546	116,629	153,786
32	Net Revenues (Expenses) from Continuing Operations	304,113	296,027	127,138	229,131	203,061
33	Net Revenues (Expenses)	\$304,113	\$296,027	\$127,138	\$229,131	\$203,061

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Customer Collaborative Financial Overview For FY 2007 Through June 30, 2007

Report ID: 0022FY07	Schedule of Net Revenue (Expense) to Modified Net Revenue	Run Date/Time: July 18, 2007 03:21
Requesting BL: CORPORATE BUSINESS UNIT	Through the Month Ended June 30, 2007 as of June 30, 2007	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)	Actuals: FYTD 2007
Power Services				
1 Power Net Revenue (Expense)	\$979,603	\$203,061	\$1,182,664	\$229,131
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	56,960	1,774	58,734	1,774
3 EN Debt Adjustments	(944,263)	(67,404)	(1,011,667)	(71,960)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)	(69,178)	(1,070,400)	(73,734)
5 Power Modified Net Revenue <Note 2	(\$21,620)	\$133,883	\$112,263	\$155,397
<div style="display: flex; justify-content: space-around; align-items: center; margin-top: 10px;"> <div style="text-align: center;">- CRAC -</div> <div style="text-align: center;">← THRESHOLDS →</div> <div style="text-align: center;">- DDC -</div> </div> <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <div style="text-align: center;">(\$132,000)</div> <div style="text-align: center;">\$247,000</div> </div>				
6 Threshold Amounts for FY 2008 Rates based on AMNR from FY 2000 through 2007: <Note 3				
7 FCRPS Modified Net Revenue <Note 1	\$112,515	\$230,982	\$343,497	\$256,820

<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program.



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Financial Overview For FY 2007 Through June 30, 2007

Report ID: 0023FY07	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: July 18, 2007/ 03:22
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended June 30, 2007 as of June 30, 2007	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY FY 2007	Actuals: FYTD 2007	Forecast: Quarter3 FY 2007
Operating Revenues						
1 Sales	605,324	448,289	598,433	594,393	486,875	642,513
2 Miscellaneous Revenues	35,808	27,612	28,795	30,765	23,376	34,328
3 Inter-Business Unit Revenues	143,207	106,579	109,773	126,201	92,079	120,056
4 Total Operating Revenues	784,339	582,481	737,001	751,359	602,331	796,898
Operating Expenses						
5 Transmission Operations	83,946	61,563	97,039	103,268	67,289	98,754
6 Transmission Maintenance	88,996	62,345	84,965	99,115	65,952	97,149
7 Transmission Engineering	13,719	10,699	9,549	15,923	9,816	18,219
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	65,587	93,457	93,221	67,565	96,775
9 Transmission Reimbursables	24,056	17,828	10,000	10,000	7,738	10,000
10 BPA Internal Support						
11 Additional Post-Retirement Contribution	11,600	8,700	10,550	10,550	7,912	10,550
12 Agency Services G&A	63,402	42,921	58,482	54,255	37,109	55,424
13 Other Income, Expenses & Adjustments	(1,201)	(781)			(2,837)	(2,023)
14 Non-Federal Debt Service <Note 2	5,770	3,860		5,873	5,603	1,732
15 Depreciation & Amortization <Note 2	171,359	128,794	207,517	177,707	134,095	179,600
Total Operating Expenses	550,231	401,514	571,559	569,912	400,243	566,180
Net Operating Revenues (Expenses)	234,108	180,966	165,442	181,447	202,088	230,717
Interest Expense						
17 Interest	145,961	110,701	182,944	145,696	107,012	140,821
18 AFUDC	(9,201)	(6,618)	(11,516)	(8,767)	(5,282)	(8,200)
19 Net Interest Expense	136,761	104,083	171,428	136,929	101,730	132,621
Net Revenues (Expenses) from Continuing Operations	97,347	76,884	(5,986)	44,518	100,358	98,096
Net Revenues (Expenses)	\$97,347	\$76,884	(\$5,986)	\$44,518	\$100,358	\$98,096

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



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Financial Overview For FY 2007 Through June 30, 2007

Report ID: 0024FY07 Agency Services Statement of Revenues and Expenses - Project Distributions Run Date/Time: July 18, 2007 03:22
 Data Source: EPM Data Warehouse Through the Month Ended June 30, 2007
 UOM: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 75%

				A	B	C	D	E	F	G	H	I
				PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
				TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
				\$	\$		\$					
1	Operating Revenues											
	Operating Expenses											
	Agency Services General and Administrative	Project	Product									
2	Executive	0001526	XXZA	\$7,981	\$8,349	105%	(\$)			\$4,175	\$2,755	\$1,419
3	Bonneville Enterprise System	0004658	XXZB	5,455	3,901	72%				1,170	2,731	
4	Security	0004657	XXZC	6,575	4,719	72%	()			1,104	2,386	1,229
5	Legal	0001528	XXZD	2,177	1,296	60%				648	428	220
6	Human Resources	0005116	XXZE	13,274	8,663	65%				2,027	4,380	2,256
7	Finance	0001527	XXZF	11,844	8,807	74%				4,403	2,906	1,497
8	Safety	0004656	XXZG	2,204	1,503	68%				165	883	455
9	IT Admin and System Policy	0004824	XXZJ	1,954	1,040	53%				520	343	177
10	IT Infrastructure	0004807	XXZL	40,236	29,746	74%	()			10,292	12,840	6,614
11	Cross Agency IT Projects	0004942	XXZM		192					96	63	33
12	Workplace Services	0005023	XXZN	17,601	12,471	71%	()			5,288	4,741	2,442
13	Public Affairs Office	0005015	XXZP	8,481	4,673	55%				2,337	1,542	794
14	Supply Chain Purchasing Services	0005123	XXZQ	2,284	1,464	64%				1,095	243	125
15	GSA Delegated Facilities Work <Note 2	0005028	XXZR	4,585	2,855	62%			617	1,223	670	345
16	Workplace Services for Trans Services	0005024	XXZW	1,779	1,318	74%					198	1,120
17	Workplace Services for Power Services	0005026	XXZW	298	20	7%				20		
18	Total Agency Services G&A			\$126,726	\$91,016	72%	(\$)	\$	\$617	\$34,563	\$37,109	\$18,728
	Agency Services Business Support											
19	Industry Restructuring	0004676	XXZH	4,096	2,593	63%				1,037	1,556	
20	Risk Management	0004729	XXZI	3,249	1,889	58%				1,322	378	189
21	Agency IT Proj for Power Services	0004822	XXZK	5,334	3,799	71%				3,799		
22	Agency IT Proj for Trans Services	0004823	XXZK	5,334	2,513	47%					2,513	
23	Supply Chain Administration	0005122	XXZO	1,388	1,031	74%				138	893	
24	Technology Innovation Office	0005019	XXZT	848	667	79%				334	334	
25	Billing and Metering	0005119	XXZX	4,019	2,374	59%				1,187	1,187	
26	Contracting and Forecasting Services	0005120	XXZY	3,614	2,392	66%				1,395	998	
27	Total Agency Services G&A			\$27,883	\$17,259	62%	\$	\$	\$	\$9,212	\$7,858	\$189
28	Total Agency Services Distributed Projects			\$154,609	\$108,275	70%	(\$)	\$	\$617	\$43,775	\$44,967	\$18,917
29	< NOTE 3											
30	< NOTE 4											
30	< NOTE 5											
31	Agency Services Projects Prior to FY 2007 (Should be zero)											
32	Total Agency Services Projects			\$154,609	\$108,275	70%	\$					
33	Bad Debt, Other Income, Expense, and Adjustments			(7,865)	(304)	4%	(304)					
34	Non-Federal Debt Service			(111,884)	(116,386)	104%	(116,386)					
35	Depreciation & Amortization											
36	Total Operating Expenses			\$34,860	(\$8,415)	-124%	(\$116,690)					
37	Net Operating Revenues (Expenses)			(\$34,860)	\$8,415	-124%	\$116,690					
38	Interest Expense			(42,825)	(31,583)	74%	(31,583)					
39	AFUDC			(761)	(761)		(761)					
40	Net Interest Expense			(\$42,825)	(\$32,344)	76%	(\$32,344)					
41	Net Revenue (Expense)			\$7,965	\$40,759	512%	\$149,034					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <4 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <5 As reported by Power Services and Transmission Services



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Financial Overview For FY 2007 Through June 30, 2007

Report ID: 0028FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary

Through the Month Ended June 30, 2007
 Preliminary/Unaudited

Run Date/Time: July 18, 2007 03:29
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	A		B			C			D			E			F				G		H		I	
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES																		
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Jun ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget															
TIER 1 Corporate Department Expenses																								
1	A	Executive Office	\$961	\$755	\$	\$	\$	\$961	\$74	\$755	79%													
2	D	Deputy Administrator	\$14,632	\$8,983	\$10,842	\$6,996	\$127	\$25,474	\$1,858	\$16,106	63%													
3	F	Finance Office	\$11,942	\$8,457	\$962	\$369	\$276	\$12,904	\$1,158	\$9,103	71%													
4		- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$154,709)	(\$148,726)	\$672,209	\$250,239	\$235,999	\$517,500	\$37,619	\$337,512	65%													
5	G	Planning and Governance	\$14,157	\$10,108	\$	\$	\$6	\$14,157	\$2,359	\$10,113	71%													
6	N	Internal Business Services	\$44,105	\$29,486	\$21,263	\$	\$13,996	\$65,368	\$5,220	\$43,482	67%													
7	J	Information Technology	\$58,313	\$41,063	\$	\$	\$4	\$58,313	\$4,842	\$41,068	70%													
8	K	Chief Operating Officer <Note 1	\$8,064	\$7,881	\$51,365	\$29,865	\$8	\$59,429	\$3,703	\$37,754	64%													
9		- Power Purchases, Debt Service - KL	\$	\$	\$41,203	\$29,864	\$	\$41,203	\$3,451	\$29,864	72%													
10		- Environment Fish and Wildlife - KE	\$	\$44	\$164,060	\$102,460	\$3,052	\$164,060	\$14,810	\$105,557	64%													
11	L	General Counsel	\$2,437	\$1,456	\$5,694	\$2,567	\$1,453	\$8,131	\$757	\$5,476	67%													
12	Total Corporate Departments		(\$100)	(\$40,493)	\$967,598	\$422,361	\$254,921	\$967,498	\$75,852	\$636,789	66%													
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2																								
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F		(\$154,709)	(\$148,726)																				
14	LESS: Accounting Adjustments charged to All Agency Services Depts			\$																				
15	Total Corpt Department Expenses in Corpt Function Distribution Pool		\$154,609	\$108,233																				
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions			\$36																				
17	ADD: Dept. P & T Charges included in Agency Services Distributions			\$1																				
18	Total Agency Services Distributions		\$154,609	\$108,271																				

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.
 Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Customer Collaborative

Financial Overview For FY 2007 Through June 30, 2007

Report ID: 0028FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary

Through the Month Ended June 30, 2007
 Preliminary/Unaudited

Run Date/Time: July 18, 2007 03:29
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	A		C			D			E			F				G		H		I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES				Column (J) FYTD to (G) SOY Budget										
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Jun ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget											
Internal Business Services Tier II																				
N INTERNAL BUSINESS SUPPORT	\$791	\$383	\$	\$	\$	\$791	\$46	\$383	48%											
NB BUSINESS AND PROCESS ANALYSIS									-											
NE CIVIL RIGHTS	\$634	\$417	\$	\$	\$	\$634	\$62	\$417	66%											
NF SAFETY	\$2,204	\$1,536	\$	\$	\$	\$2,204	\$185	\$1,536	70%											
NH HUMAN CAPITAL MANAGEMENT	\$12,640	\$8,069	\$4,200	\$	\$2,568	\$16,840	\$1,439	\$10,638	63%											
NS SUPPLY CHAIN SERVICES	\$3,573	\$2,420	\$13,985	\$	\$9,174	\$17,558	\$1,599	\$11,594	66%											
NW WORKPLACE SERVICES	\$24,263	\$16,661	\$3,079	\$	\$2,254	\$27,341	\$1,890	\$18,915	69%											
Internal Business Services Total Tier II	\$44,105	\$29,486	\$21,263	\$	\$13,996	\$65,368	\$5,220	\$43,482	67%											
Information Technology Tier II																				
J INFORMATION TECHNOLOGY	\$1,864	\$3,229	\$	\$	\$	\$1,864	\$499	\$3,229	173%											
JB CYBER SECURITY	\$1,147	\$708	\$	\$	\$	\$1,147	\$79	\$708	62%											
JD DATA MANAGEMENT & INTEGRATION	\$7,518	\$4,330	\$	\$	\$1	\$7,518	\$656	\$4,331	58%											
JH HARDWARE OPERATIONS	\$21,346	\$14,745	\$	\$	\$2	\$21,346	\$1,795	\$14,747	69%											
JM IT PROGRAM MANAGEMENT	\$4,681	\$2,952	\$	\$	\$	\$4,681	\$187	\$2,952	63%											
JP PROJECT MANAGEMENT OFFICE	\$1,082	\$1,128	\$	\$	\$1	\$1,082	\$250	\$1,129	104%											
JQ QUALITY CONTROL	\$1,329	\$1,094	\$	\$	\$	\$1,329	\$158	\$1,094	82%											
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$19,345	\$12,878	\$	\$	\$	\$19,345	\$1,217	\$12,878	67%											
Information Technology Total Tier II	\$58,313	\$41,063	\$	\$	\$4	\$58,313	\$4,842	\$41,068	70%											
Chief Operating Officer Tier II																				
K CHIEF OPERATING OFFICER	\$431	\$2,863	\$	\$	\$7	\$431	\$424	\$2,871	667%											
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$44	\$164,060	\$102,460	\$3,052	\$164,060	\$14,810	\$105,557	64%											
KL ENERGY EFFICIENCY	\$	\$5	\$92,568	\$59,646	\$	\$92,568	\$6,082	\$59,651	64%											
KS CUSTOMER SUPPORT SERVICES	\$7,633	\$5,012	\$	\$83	\$1	\$7,633	\$649	\$5,096	67%											
Chief Operating Officer Total Tier II	\$8,064	\$7,925	\$256,628	\$162,189	\$3,060	\$264,692	\$21,964	\$173,174	65%											
General Counsel Tier II																				
L GENERAL COUNSEL	\$2,437	\$1,456	\$5,694	\$2,567	\$1,453	\$8,131	\$757	\$5,476	67%											
General Counsel Total Tier II	\$2,437	\$1,456	\$5,694	\$2,567	\$1,453	\$8,131	\$757	\$5,476	67%											
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	(\$100)	(\$40,493)	\$967,598	\$422,361	\$254,921	\$967,498	\$75,852	\$636,789	66%											



Customer Collaborative

Financial Overview For FY 2007 Through June 30, 2007

Report ID: 1015FY07 Requesting BL: CORPT Unit of Measure: \$Thousands (\$ 000)	Bonneville Power Administration BPA INFO TECH CAPITAL EXPENDITURES - FY 2007 FYTD Through the Month Ended June 30, 2007 as of June 30, 2007 Preliminary Unaudited / For Internal Use Only	Data Source: PS Financials Run Date July 18, 2007 Run Time: 02:18 % of Year Lapsed 75%
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	A	B <Note 2	C <Note 1	D
	Target: SOY Budget	Target: OY Budget	Actuals: FYTD	Actuals as a % of OY
<u>By Department</u>				
1 Energy Efficiency				
2 Environment, Fish & Wildlife			33	
3 General Counsel				
4 Internal Business Services		375		0%
5 Information Technology	20,000	18,628	8,324	45%
6 Other Corporate Organizations			196	
7 Power Services	368	358	78	22%
8 Transmission Services		639	163	26%
9 AFUDC: All Depts	800		717	
10 Accounting Use (Capital G&A, etc.)			(726)	
11 Net Departmental Totals	\$21,168	\$20,000	\$8,786	44%
<u>By Business Unit</u>				
12 Power Business Line	368	358	790	221%
13 Transmission Business Line		349	85	24%
14 Corporate Business Line	20,800	19,293	7,911	41%
15 Net Business Unit Totals	\$21,168	\$20,000	\$8,786	44%

<1 FYTD actuals include all projects represented on the BPA_IT_PROJECTS tree and exclude Grid Ops projects.

<2 The Operating Year column allows for more detailed project management than is available through the Budgets module. Amounts in this column source from the ITO analysis type in PROJ_RESOURCE.

