

Customer Collaborative Meeting December 2006



Customer Collaborative December Meeting

Financial Overview through October 31, 2006

- October 2006 actual financial results show BPA is on course with expectations reflected in the FY 2007 Start of Year (SOY) budget.

- Power Services:
 - Power Services SOY Total Revenues target is \$2.737 billion. Actual financial results through October 31, 2006 are \$201.8 million.
 - The SOY target for net surplus sales is developed with a probabilistic forecast that assumes average water, and results in a target of approximately \$565 million in net secondary sales.
 - Power Services Total Expenses (Operating Expenses and Net Interest) have a SOY target of \$2.609 billion, with actual financial results through October of \$169.7 million.



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Financial Overview through October 31, 2006

- Transmission Services:
 - Transmission Services SOY Revenues target is \$751.4 million, with actual financial revenue through October of \$61.9 million in revenue.
 - Transmission Services Total Expenses (Operating Expenses and Net Interest) have a SOY target of \$706.8 million with actual financial results through October of \$50.0 million.

- This early in the fiscal year, there is significant uncertainty surrounding revenues.
 - Stream-flow is highly unpredictable, yet it drives the power output of the system.
 - Market prices are highly volatile
 - Temperatures can affect loads and resource availability

- Other factors that could impact the FY 2007 financial results:
 - Any decisions related to Biological Opinion litigation
 - Columbia Generating Station operations



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Financial Overview through October 31, 2006

- FCRPS Statement of Revenue and Expenses
- Power Services Statement of Revenue and Expenses
- Power Services/FCRPS Statement of Modified Net Revenue
- Transmission Services Statement of Revenue and Expenses
- Agency Services Statement of Revenue and Expenses
- Agency Services Internal Support by Department



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Financial Overview through October 31, 2006

Report ID: 0020FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended October 31, 2006 as of October 31, 2006
 Preliminary/ Unaudited

Run Date/Run Time: December 06,2006/ 14:39
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	A	B	C	D	E <Note 3
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 1 FY 2007
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	3,591,343	222,520	3,129,227	242,238	
2 Bookout adjustment to Sales <Note 1	(220,911)	(12,851)		(7,757)	
3 Miscellaneous Revenues	68,076	3,064	63,106	4,228	
4 Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(6,758)		1,430	
5 U.S. Treasury Credits	80,953	7,777	93,258	7,772	
6 Total Operating Revenues	3,419,368	213,753	3,285,591	247,910	
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
Columbia Generating Station	228,317	16,883	263,614	24,541	
Bureau of Reclamation	62,570	2,492	71,654	2,011	
Corps of Engineers	146,683	8,146	161,519	5,597	
Long-term Contract Generating Projects	26,395	1,064	31,368	1,063	
Operating Generation Settlement Payment	17,220	1,333	16,968	1,333	
Non-Operating Generation	4,092	143	5,600	374	
Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	719,968	54,881	288,124	22,336	
Bookout Adjustment to Power Purchases <Note 1	(220,911)	(12,851)		(7,757)	
Exchanges & Settlements	156,167	12,069	336,699	25,175	
Renewable and Conservation Generation	93,637	5,477	111,422	3,988	
Subtotal Power System Generation Resources	1,234,138	89,638	1,286,968	78,660	
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	43,131	2,317	48,300	3,795	
Power Services Non-Generation Operations	50,151	3,915	63,690	4,352	
Transmission Operations	83,940	6,200	100,087	5,888	
Transmission Maintenance	88,996	5,347	99,517	6,049	
Transmission Engineering	13,253	(739)	16,332	702	
Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	13,627	667	22,458	572	
Transmission Reimbursables	24,056	1,631	10,000	704	
Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	165,939	1,126	170,865	650	
BPA Internal Support					
Additional Post-Retirement Contribution	23,200	1,933	21,100	1,758	
Agency Services G&A	120,519	4,015	98,086	4,938	
Other Income, Expenses & Adjustments	(5,056)	(12)	1,800	(672)	
Non-Federal Debt Service <Note 5	337,627	27,657	409,231	29,347	
Depreciation & Amortization <Note 5	353,236	41,771	367,423	29,684	
Total Operating Expenses	2,546,763	185,466	2,715,858	166,427	
Net Operating Revenues (Expenses)	872,605	28,287	569,733	81,483	
Interest Expense					
Interest	290,057	24,591	265,217	22,047	
AFUDC	(28,514)	(1,580)	(17,567)	(1,487)	
Net Interest Expense	261,543	23,011	247,650	20,560	
Net Revenues (Expenses) from Continuing Operations	611,062	5,276	322,083	60,923	
Net Revenues (Expenses)	\$611,062	\$5,276	\$322,083	\$60,923	\$

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



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Financial Overview through October 31, 2006

Report ID: 0021FY07 Power Services Summary Statement of Revenues and Expenses Run Date/Time: December 06, 2006 14:42
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2006 as of October 31, 2006 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	A	B	C	D	E <Note 3
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 1 FY 2007
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	176,694	2,534,834	192,251	
2 Bookout adjustment to Sales <Note 1	(220,911)	(12,851)		(7,757)	
3 Miscellaneous Revenues	32,269	1,365	32,341	2,000	
4 Inter-Business Unit	75,423	5,857	76,131	6,125	
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(6,758)		1,430	
6 U.S. Treasury Credits	80,953	7,777	93,258	7,772	
7 Total Operating Revenues	2,853,659	172,084	2,736,564	201,821	
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	228,317	16,883	263,614	24,541	
9 Bureau of Reclamation	62,570	2,492	71,654	2,011	
10 Corps of Engineers	146,683	8,146	161,519	5,597	
11 Long-term Contract Generating Projects	26,395	1,064	31,368	1,063	
12 Operating Generation Settlement Payment	17,220	1,333	16,968	1,333	
13 Non-Operating Generation	4,092	143	5,600	374	
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	54,881	288,124	22,336	
15 Bookout Adjustment to Power Purchases <Note 1	(220,911)	(12,851)		(7,757)	
16 Residential Exchange/IOU Settlement Benefits	156,167	12,069	336,699	26,175	
17 Renewable and Conservation Generation	93,672	5,477	111,422	3,988	
18 Subtotal Power System Generation Resources	1,234,173	89,638	1,286,968	78,660	
Power Services Transmission Acquisition and Ancillary Services	184,783	11,141	172,884	13,506	
20 Power Non-Generation Operations	50,309	3,915	63,704	4,352	
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	1,126	171,185	650	
BPA Internal Support					
22 Additional Post-Retirement Contribution	11,600	967	10,550	879	
23 Agency Services G&A	57,276	1,326	43,831	2,228	
24 Other Income, Expenses & Adjustments	(3,210)	(2)	1,800	(241)	
25 Non-Federal Debt Service	508,632	38,722	515,242	41,635	
26 Depreciation & Amortization	181,878	23,728	189,716	15,049	
27 Total Operating Expenses	2,391,937	170,562	2,455,880	156,718	
28 Net Operating Revenues (Expenses)	461,722	1,522	280,684	45,103	
Interest Expense					
29 Interest	176,923	14,624	162,346	13,642	
30 AFUDC	(19,313)	(667)	(8,800)	(641)	
31 Net Interest Expense	157,609	13,957	153,546	13,001	
32 Net Revenues (Expenses) from Continuing Operations	304,113	(12,435)	127,138	32,102	
33 Net Revenues (Expenses)	\$304,113	(\$12,435)	\$127,138	\$32,102	

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



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Financial Overview through October 31, 2006

Report ID: 0022FY07

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

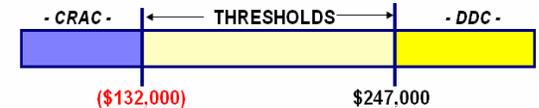
Schedule of Net Revenue (Expense) to Modified Net Revenue
Through the Month Ended October 31, 2006 as of October 31, 2006
Preliminary/ Unaudited

Run Date/Time: November 28, 2006 14:52

Data Source: EPM Data Warehouse

% of Year Lapsed = 8%

	A	B	C	D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)	Actuals: FYTD 2007
Power Business Line (PBL)				
1 Power Net Revenue (Expense)	\$979,603	\$		\$32,102
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	56,960			1,430
3 EN Debt Adjustments	(944,263)			(3,212)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)			(4,642)
5 Power Modified Net Revenue <Note 2	(\$21,620)	\$		\$27,460
6 Threshold Amounts for FY 2008 Rates based on AMNR from FY 2000 through 2007: <Note 3				
7 FCRPS Modified Net Revenue <Note 1	\$112,515			\$39,806



<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PBL MNR; however, the PBL MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program.



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Financial Overview through October 31, 2006

Report ID: 0023FY07 **Transmission Services Summary Statement of Revenues and Expenses** Run Date/Time: December 06, 2006/ 14:43
 Requesting BL: TRANSMISSION BUSINESS UNIT **Through the Month Ended October 31, 2006 as of October 31, 2006** Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY0709 FY 2007	Actuals: FYTD 2007	Forecast: Quarter1 FY 2007
Operating Revenues						
1 Sales	605,324	45,826	598,433	594,393	49,987	
2 Miscellaneous Revenues	35,808	1,700	28,795	30,765	2,228	
3 Inter-Business Unit Revenues	143,207	8,825	109,773	126,201	9,711	
4 Total Operating Revenues	784,339	56,351	737,001	751,359	61,925	
Operating Expenses						
5 Transmission Operations	83,946	6,200	97,039	100,087	5,888	
6 Transmission Maintenance	88,996	5,347	84,965	99,518	6,049	
7 Transmission Engineering	13,719	(739)	9,549	16,332	702	
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	6,524	93,457	95,590	6,697	
9 Transmission Reimbursables	24,056	1,631	10,000	10,000	704	
BPA Internal Support						
10 Additional Post-Retirement Contribution	11,600	967	10,550	10,550	879	
11 Agency Services G&A	63,402	2,689	58,482	54,255	2,710	
12 Other Income, Expenses & Adjustments	(1,201)	(19)			(8)	
13 Non-Federal Debt Service <Note 2	5,770	66		5,873	678	
14 Depreciation & Amortization <Note 2	171,359	18,042	207,517	177,707	14,635	
15 Total Operating Expenses	550,231	40,708	571,559	569,912	38,934	
16 Net Operating Revenues (Expenses)	234,108	15,643	165,442	181,447	22,991	
Interest Expense						
17 Interest	145,961	12,702	182,944	145,696	11,914	
18 AFUDC	(9,201)	(866)	(11,516)	(8,767)	(756)	
19 Net Interest Expense	136,761	11,837	171,428	136,929	11,158	
20 Net Revenues (Expenses) from Continuing Operations	97,347	3,806	(5,986)	44,518	11,833	
21 Net Revenues (Expenses)	\$97,347	\$3,806	(\$5,986)	\$44,518	\$11,833	\$

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Customer Collaborative December Meeting

Financial Overview through October 31, 2006

Report ID: 0024FY07 Agency Services Statement of Revenues and Expenses - Project Distributions Run Date/Time: December 07, 2006 11:14
 Data Source: PS Production Through the Month Ended October 31, 2006
 UOM: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 8%

		A	B	C	D	E	F	G	H	I
		TARGET: SOY0709 FY 2007	ACTUALS: FYTD	% FYTD / SOY (B/A)	AGENCY SERVICES POWER DISTRIB	AGENCY SERVICES TRANS DISTRIB	ACTUALS: FYTD CORPT BALANCE	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
		\$	\$				\$			
1	Operating Revenues									
	Revenues									
	Operating Expenses									
	Agency Services General and Administrative									
2	Executive	0001526 XXZA	7,981	108	1%	(54)	(54)	54	36	18
3	Bonneville Enterprise System	0004658 XXZB	5,455	312	6%	(94)	(219)	94	219	
4	Security	0004657 XXZC	6,575	457	7%	(107)	(350)	107	231	119
5	Legal	0001528 XXZD	2,177	(123)	-6%	62	62	(62)	(41)	(21)
6	Human Resources	0005116 XXZE	13,274	692	5%	(162)	(530)	()	162	350
7	Finance	0001527 XXZF	11,844	910	8%	(455)	(455)	()	455	300
8	Safety	0004656 XXZG	2,204	150	7%	(17)	(134)	()	17	88
9	IT Admin and System Policy	0004824 XXZJ	1,954	132	7%	(66)	(66)	()	66	44
10	IT Infrastructure	0004807 XXZL	40,236	2,035	5%	(704)	(1,331)	()	704	878
11	Cross Agency IT Projects	0004942 XXZM		(13)		6	6	(6)	(4)	(2)
12	Workplace Services	0005023 XXZN	17,601	850	5%	(360)	(490)	()	360	323
13	Public Affairs Office	0005015 XXZP	8,481	479	6%	(239)	(239)	()	239	158
14	GSA Delegated Facilities Work <Note 2	0005028 XXZR	4,585	(130)	-3%				136	74
	Maintenance Reserves held at Agency < Note 4			(378)						
15	Workplace Services for Trans Services	0005024 XXZW	1,779	174	10%		(174)			26
16	Workplace Services for Power Services	0005026 XXZW	298	(21)	-7%	21		(21)		148
	Agency Services Business Support									
17	Industry Restructuring	0004676 XXZH	4,096	157	4%	(63)	(94)		63	94
18	Risk Management	0004729 XXZI	3,249	178	5%	(125)	(53)	()	125	36
19	Agency IT Proj for Power Services	0004822 XXZK	5,334	324	6%	(324)			324	
20	Agency IT Proj for Trans Services	0004823 XXZK	5,334	142	3%		(142)	()		142
21	Supply Chain Administration	0005122 XXZO	1,388	125	9%	(17)	(108)		17	108
22	Supply Chain Purchasing Services	0005123 XXZQ	2,284	167	7%	(125)	(42)		125	28
23	Technology Innovation Office	0005019 XXZT	848	38	4%	(19)	(19)	()	19	19
24	Billing and Metering	0005119 XXZX	4,019	210	5%	(105)	(105)		105	105
25	Contracting and Forecasting Services	0005120 XXZY	3,614	189	5%	(110)	(79)	()	110	79
26	Projects Prior to FY 2007 (Should be zero dollars)			(382)						
27	Total Agency Services Projects <Note 1 Balance Column		154,609	7,160	5%	(3,056)	(4,615)	(382)	3,192	3,293
28	Bad Debt Expense									
29	Other Income, Expense, and Adjustments		(7,865)	(42)	199%		(42)			
30	Non-Federal Debt Service		(111,884)	(12,966)	188%		(12,966)			
31	Depreciation & Amortization									
32	Total Operating Expenses		34,860	(5,848)	-17%		(13,389)			
33	Net Operating Revenues (Expenses)		(34,860)	5,848	217%		13,389			
	Interest Expense									
	Interest									
34	Appropriated									
35	Capitalization Adjustment									
36	Gross Bond Interest Expense									
37	Interest Earned on BPA Fund									
38	Debt Reassignment Interest		(42,825)	(3,509)	192%		(3,509)			
39	AFUDC			(89)			(89)			
40	Net Interest Expense		(42,825)	(3,598)	192%		(3,598)			
41	Net Revenue (Expense)		\$7,965	\$9,446	119%		16,988			

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects

<2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column D)



Customer Collaborative December Meeting

Financial Overview through October 31, 2006

Report ID: 0028FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended October 31, 2006
 Preliminary/Unaudited

Run Date/Time: December 07, 2006 12:45
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES				
	FY 2007 SOY0709 Budget	FY 2007 YTD ACTUALS	FY 2007 SOY0709 Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY0709 Budget	FY 2007 07 ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	
	A	B	C	D	E	F	G	H	I	
TIER 1 Corporate Department Expenses										
1	A Executive Office	\$961	\$90	\$	\$	\$	\$961	\$90	\$90	9%
2	D Deputy Administrator	\$14,632	\$891	\$10,842	\$945	\$	\$25,474	\$1,836	\$1,836	7%
3	F Finance Office	\$11,942	\$918	\$9,400	\$104	\$21	\$21,342	\$1,043	\$1,043	5%
	F Finance Office	(\$142,767)	(\$15,646)	\$673,170	\$28,154	\$25,952	\$530,403	\$38,459	\$38,459	7%
4	- Debt Service, Depreciation & Amortization, Interest	(\$154,709)	(\$16,564)	\$663,771	\$28,049	\$25,930	\$509,062	\$37,416	\$37,416	7%
5	G Planning and Governance	\$14,157	\$878	\$	\$	\$8	\$14,157	\$886	\$886	6%
6	N Internal Business Services	\$44,105	\$1,646	\$21,263	\$	\$1,126	\$65,368	\$2,772	\$2,772	4%
7	J Information Technology	\$58,313	\$2,920	\$	\$	\$4	\$58,313	\$2,924	\$2,924	5%
8	K Chief Operating Officer <Note 1	\$8,064	(\$51)	\$51,365	\$42	\$1	\$59,429	(\$8)	(\$8)	0%
9	- Power Purchases, Debt Service	\$	\$	\$41,203	\$3,431	\$	\$41,203	\$3,431	\$3,431	8%
10	- Environment Fish and Wildlife - KE	\$	(\$1)	\$164,182	(\$295)	\$273	\$164,182	(\$23)	(\$23)	0%
11	L General Counsel	\$2,437	(\$85)	\$5,694	\$101	\$110	\$8,131	\$126	\$126	2%
12	Total Corporate Departments	(\$100)	(\$9,358)	\$967,720	\$32,378	\$27,473	\$967,620	\$50,493	\$50,493	5%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2										
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$154,709)	(\$16,564)							
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$154,609	\$7,206							
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$46)							
17	ADD: Dept. P & T Charges included in Agency Services Distributions		\$							
18	Total Agency Services Distributions	\$154,609	\$7,160							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Customer Collaborative December Meeting

Financial Overview through October 31, 2006

Report ID: 0028FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended October 31, 2006
 Preliminary/Unaudited

Run Date/Time: December 07, 2006 12:45
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY0709 Budget	FY 2007 YTD ACTUALS	FY 2007 SOY0709 Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY0709 Budget	FY 2007 07 ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
TIER II									
<u>Executive Office Tier II</u>									
A EXECUTIVE OFFICE	\$961	\$90	\$	\$	\$	\$961	\$90	\$90	9%
Executive Office Total Tier II	\$961	\$90	\$	\$	\$	\$961	\$90	\$90	9%
<u>Deputy Administrator Tier II</u>									
D DEPUTY ADMINISTRATOR	\$254	\$5	\$	\$	\$	\$254	\$5	\$5	2%
DB CHIEF RISK OFFICER	\$3,249	\$194	\$1,757	\$	\$	\$5,007	\$194	\$194	4%
DE TECHNOLOGY INNOVATION OFFICE	\$848	\$45	\$	\$	\$	\$848	\$45	\$45	5%
DK PUBLIC AFFAIRS	\$8,481	\$508	\$9,085	\$945	\$	\$17,566	\$1,453	\$1,453	8%
DN INTERNAL AUDIT	\$1,800	\$139	\$	\$	\$	\$1,800	\$139	\$139	8%
Dep Admin Total Tier II	\$14,632	\$891	\$10,842	\$945	\$	\$25,474	\$1,836	\$1,836	7%
<u>Finance Tier II</u>									
F FINANCE	(\$154,002)	(\$16,504)	\$670,803	\$28,049	\$25,930	\$516,801	\$37,475	\$37,475	7%
FB BUDGET PLANNING AND FORECASTING	\$1,902	\$162	\$567	\$34	(\$)	\$2,469	\$196	\$196	8%
FR ACCOUNTING AND REPORTING	\$4,949	\$345	\$	\$5	\$	\$4,949	\$349	\$349	7%
FS ANALYSIS AND REQUIREMENTS	\$824	\$69	\$	\$	\$22	\$824	\$91	\$91	11%
FT TREASURY	\$3,560	\$283	\$1,800	\$65	\$	\$5,360	\$348	\$348	6%
Finance Total Tier II	(\$142,767)	(\$15,646)	\$673,170	\$28,154	\$25,952	\$530,403	\$38,459	\$38,459	7%
<u>Planning and Governance Tier II</u>									
G PLANNING AND GOVERNANCE	\$317	\$39	\$	\$	\$8	\$317	\$47	\$47	15%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$555	\$40	\$	\$	\$	\$555	\$40	\$40	7%
GN REGULATORY AFFAIRS	\$1,396	\$46	\$	\$	\$	\$1,396	\$46	\$46	3%
GP STRATEGIC PLANNING	\$1,477	\$89	\$	\$	\$	\$1,477	\$89	\$89	6%
GR INDUSTRY RESTRUCTURING	\$3,837	\$184	\$	\$	\$	\$3,837	\$184	\$184	5%
GT SECURITY AND EMERGENCY MANAGEMENT	\$6,575	\$480	\$	\$	\$	\$6,575	\$480	\$480	7%
Planning and Governance Total Tier II	\$14,157	\$878	\$	\$	\$8	\$14,157	\$886	\$886	6%



Customer Collaborative December Meeting

Financial Overview through October 31, 2006

Report ID: 0028FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary

Through the Month Ended October 31, 2006
 Preliminary/Unaudited

Run Date/Time: December 07, 2006 12:45
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	A B		C	D	E	F G H I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY0709 Budget	FY 2007 YTD ACTUALS	FY 2007 SOY0709 Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY0709 Budget	FY 2007 07 ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$791	\$38	\$	\$	\$	\$791	\$38	\$38	5%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$634	\$44	\$	\$	\$	\$634	\$44	\$44	7%
NF SAFETY	\$2,204	\$163	\$	\$	\$	\$2,204	\$163	\$163	7%
NH HUMAN CAPITAL MANAGEMENT	\$12,640	\$253	\$4,200	\$	\$285	\$16,840	\$539	\$539	3%
NS SUPPLY CHAIN SERVICES	\$3,573	\$283	\$13,985	\$	\$725	\$17,558	\$1,008	\$1,008	6%
NW WORKPLACE SERVICES	\$24,263	\$865	\$3,079	\$	\$116	\$27,341	\$981	\$981	4%
Internal Business Services Total Tier II	\$44,105	\$1,646	\$21,263	\$	\$1,126	\$65,368	\$2,772	\$2,772	4%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$1,864	\$443	\$	\$	\$	\$1,864	\$443	\$443	24%
JB CYBER SECURITY	\$1,147	\$68	\$	\$	\$	\$1,147	\$68	\$68	6%
JD DATA MANAGEMENT & INTEGRATION	\$7,518	\$196	\$	\$	\$4	\$7,518	\$200	\$200	3%
JH HARDWARE OPERATIONS	\$21,346	\$676	\$	\$	\$	\$21,346	\$676	\$676	3%
JM IT PROGRAM MANAGEMENT	\$4,681	\$4	\$	\$	\$	\$4,681	\$4	\$4	0%
JP PROJECT MANAGEMENT OFFICE	\$1,082	\$375	\$	\$	\$	\$1,082	\$375	\$375	35%
JQ QUALITY CONTROL	\$1,329	\$89	\$	\$	\$	\$1,329	\$89	\$89	7%
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$19,345	\$1,068	\$	\$	\$	\$19,345	\$1,068	\$1,068	6%
Information Technology Total Tier II	\$58,313	\$2,920	\$	\$	\$4	\$58,313	\$2,924	\$2,924	5%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$431	(\$525)	\$	\$	\$	\$431	(\$525)	(\$525)	-122%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	(\$1)	\$164,182	(\$295)	\$273	\$164,182	(\$23)	(\$23)	0%
KL ENERGY EFFICIENCY	\$	\$	\$92,568	\$3,460	\$	\$92,568	\$3,460	\$3,460	4%
KS CUSTOMER SUPPORT SERVICES	\$7,633	\$474	\$	\$13	\$1	\$7,633	\$488	\$488	6%
Chief Operating Officer Total Tier II	\$8,064	(\$52)	\$256,750	\$3,178	\$274	\$264,814	\$3,400	\$3,400	1%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,437	(\$85)	\$5,694	\$101	\$110	\$8,131	\$126	\$126	2%
General Counsel Total Tier II	\$2,437	(\$85)	\$5,694	\$101	\$110	\$8,131	\$126	\$126	2%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	(\$100)	(\$9,358)	\$967,720	\$32,378	\$27,473	\$967,620	\$50,493	\$50,493	5%

