

*Customer Collaborative
October 2007*



Customer Collaborative

Financial Overview For FY 2007 Through August 31, 2007

Agency

- Actual FY 2007 FCRPS Modified Net Revenues (MNR) through August are \$310 million, up \$5 million from July.
- Transmission MNR increased in August.
- Power MNR declined in August, and continued dry weather is expected to cause further decline relative to the 3rd Quarter forecast.

Power Services

- Power Services Modified Net Revenues actual results through August are \$179 million
 - This is a decrease of \$9 million from end of July.
- BPA expects net secondary revenues for the year to be significantly lower than forecast at the 3rd Quarter due to continued dry weather. Expenses are running lower than forecast, which will partially offset the impacts of reduced net secondary revenues.
- The NW River Forecast Center final estimate of the January-to-July runoff at the Dalles is 95.7 MAF, or 89 percent of average. Runoff for FY 2007 is expected to be 122.1 MAF or 88 percent of the annual average of 138.06 MAF.
- BPA has determined that there will not be either a CRAC or a DDC in FY 2008. A workshop was held on September 10, 2007 to answer questions on this topic.



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Financial Overview For FY 2007 Through August 31, 2007

Transmission Services

- FY 2007 Transmission Services Net Revenues are \$130 million.
 - Transmission revenues to date are \$740 million, on track with the 3rd Quarter forecast of \$797 million for the year.
 - Transmission Services Total Expenses (operating expenses and net interest) through August are \$610 million, and are running lower than expected when compared to both the SOY target of \$707 million and the 3rd Quarter target of \$699 million.



	A	B	C	D	E <Note 3
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 3 FY 2007
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	3,591,343	3,354,752	3,129,227	3,016,467	3,272,462
2 Bookout adjustment to Sales <Note 1	(220,911)	(211,072)		(90,523)	(67,868)
3 Miscellaneous Revenues	68,076	62,800	63,106	57,541	64,896
4 Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(91,721)		(5,968)	1,774
5 U.S. Treasury Credits	80,953	71,225	93,258	66,998	76,888
6 Total Operating Revenues	3,419,368	3,185,985	3,285,591	3,044,516	3,348,153
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	228,317	203,776	263,614	258,919	275,700
8 Bureau of Reclamation	62,570	54,340	71,654	56,461	71,654
9 Corps of Engineers	146,683	131,893	161,519	134,100	161,519
10 Long-term Contract Generating Projects	26,395	23,989	31,368	24,713	31,368
11 Operating Generation Settlement Payment	17,220	15,886	16,968	18,538	19,871
12 Non-Operating Generation	4,092	3,716	5,600	1,981	2,200
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	719,968	647,098	288,124	318,035	338,967
14 Bookout Adjustment to Power Purchases <Note 1	(220,911)	(211,072)		(90,523)	(67,868)
15 Exchanges & Settlements	156,167	144,928	336,699	315,179	340,665
16 Renewable and Conservation Generation	93,637	85,356	111,422	86,364	111,217
17 Subtotal Power System Generation Resources	1,234,138	1,099,910	1,286,968	1,123,767	1,285,293
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	43,131	38,589	48,300	41,420	48,420
19 Power Services Non-Generation Operations	50,151	46,207	63,307	55,818	64,675
20 Transmission Operations	83,946	74,166	103,268	80,669	98,754
21 Transmission Maintenance	88,996	77,402	99,115	81,417	97,149
22 Transmission Engineering	13,253	11,762	15,923	11,530	18,219
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	13,627	12,428	20,089	11,565	18,914
24 Transmission Reimbursables	24,056	20,274	9,950	9,106	10,000
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	165,939	128,480	170,865	137,810	172,318
BPA Internal Support					
26 Additional Post-Retirement Contribution	23,200	21,267	21,100	19,342	21,100
27 Agency Services G&A	120,519	98,680	98,470	85,430	98,323
28 Other Income, Expenses & Adjustments	(5,056)	(2,695)	1,800	(3,262)	(1,830)
26.1 Bad Debt Expense and Misc Expense Adjustments	(4,411)	(2,311)	1,800	(3,168)	(1,830)
26.2 Corpt Over/Under Clearing	(645)	(383)		(94)	
26.3 Expense postings to Capital projects					
26.4 Undistributed Reduction					
29 Non-Federal Debt Service <Note 5	337,627	308,253	409,231	301,670	336,469
30 Depreciation & Amortization <Note 5	353,236	314,940	367,423	324,431	357,506
31 Total Operating Expenses	2,546,763	2,249,662	2,715,809	2,280,712	2,625,310
32 Net Operating Revenues (Expenses)	872,605	936,323	569,782	763,803	722,843
Interest Expense					
33 Interest	290,057	258,961	265,217	235,216	258,733
34 AFUDC	(28,514)	(16,120)	(17,567)	(12,989)	(14,900)
35 Net Interest Expense	261,543	242,840	247,650	222,227	243,833
36 Net Revenues (Expenses) from Continuing Operations	611,062	693,483	322,132	541,576	479,010
37 Net Revenues (Expenses)	\$611,062	\$693,483	\$322,132	\$541,576	\$479,010

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



	A	B	C	D	E <Note 3	
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 3 FY 2007	
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	2,799,558	2,534,834	2,417,180	2,629,949
2	Bookout adjustment to Sales <Note 1	(220,911)	(211,072)		(90,523)	(67,868)
3	Miscellaneous Revenues	32,269	30,090	32,341	26,863	30,568
4	Inter-Business Unit	75,423	69,044	76,131	71,892	75,854
5	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(91,721)		(5,968)	1,774
6	U.S. Treasury Credits	80,953	71,225	93,258	66,998	76,888
7	Total Operating Revenues	2,853,659	2,667,125	2,736,564	2,486,442	2,747,165
Operating Expenses						
	Power System Generation Resources					
	Operating Generation Resources					
8	Columbia Generating Station	228,317	203,776	263,614	258,919	275,700
9	Bureau of Reclamation	62,570	54,340	71,654	56,461	71,654
10	Corps of Engineers	146,683	131,893	161,519	134,100	161,519
11	Long-term Contract Generating Projects	26,395	23,989	31,368	24,713	31,368
12	Operating Generation Settlement Payment	17,220	15,886	16,968	18,538	19,871
13	Non-Operating Generation	4,092	3,716	5,600	1,981	2,200
14	Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	647,098	288,124	318,035	338,967
15	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(211,072)		(90,523)	(67,868)
16	Residential Exchange/IOU Settlement Benefits	156,167	144,928	336,699	315,179	340,665
17	Renewable and Conservation Generation	93,672	85,374	111,422	86,366	111,217
18	Subtotal Power System Generation Resources	1,234,173	1,099,928	1,286,968	1,123,769	1,285,293
19	Power Services Transmission Acquisition and Ancillary Services	184,783	170,617	172,884	151,550	165,472
20	Power Non-Generation Operations	50,309	46,234	63,320	55,819	64,675
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	128,768	171,185	137,842	172,318
	BPA Internal Support					
22	Additional Post-Retirement Contribution	11,600	10,633	10,550	9,671	10,550
23	Agency Services G&A	57,276	47,896	44,215	40,141	42,899
24	Other Income, Expenses & Adjustments	(3,210)	(837)	1,800	3	193
25	Non-Federal Debt Service	508,632	466,166	515,242	421,262	471,013
26	Depreciation & Amortization	181,878	159,572	189,716	163,102	177,906
27	Total Operating Expenses	2,391,937	2,128,978	2,455,880	2,103,159	2,390,319
28	Net Operating Revenues (Expenses)	461,722	538,147	280,684	383,283	356,847
Interest Expense						
29	Interest	176,923	154,806	162,346	144,055	160,486
30	AFUDC	(19,313)	(7,490)	(8,800)	(5,565)	(6,700)
31	Net Interest Expense	157,609	147,317	153,546	138,489	153,786
32	Net Revenues (Expenses) from Continuing Operations	304,113	390,830	127,138	244,794	203,061
33	Net Revenues (Expenses)	\$304,113	\$390,830	\$127,138	\$244,794	\$203,061

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

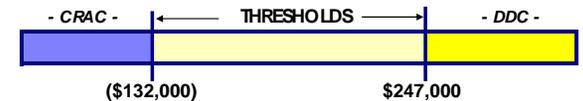
<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended August 31, 2007 as of August 31, 2007
 Preliminary/ Unaudited

	A	B	C	D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)	Actuals: FYTD 2007
Power Services				
1 Power Net Revenue (Expense)	\$979,603	\$203,061	\$1,182,664	\$244,794
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	56,960	1,774	58,734	(5,968)
3 EN Debt Adjustments	(944,263)	(67,404)	(1,011,667)	(72,030)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)	(69,178)	(1,070,400)	(66,062)
5 Power Modified Net Revenue <Note 2	(\$21,620)	\$133,883	\$112,263	\$178,733

6 Threshold Amounts for FY 2008 Rates based on AMNR from FY 2000 through 2007: <Note 3



7 FCRPS Modified Net Revenue <Note 1	\$112,515	\$230,982	\$343,497	\$310,204
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<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program.



Report ID: 0023FY07

Transmission Services Summary Statement of Revenues and Expenses

Run Date/Time: September 12, 2007/ 01:44

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended August 31, 2007 as of August 31, 2007

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 92%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY FY 2007	Actuals: FYTD 2007	Forecast: Quarter3 FY 2007
Operating Revenues						
1 Sales	605,324	555,194	598,433	594,393	599,287	642,513
2 Miscellaneous Revenues	35,808	32,710	28,795	30,765	30,678	34,328
3 Inter-Business Unit Revenues	143,207	132,792	109,773	126,201	110,259	120,056
4 Total Operating Revenues	784,339	720,697	737,001	751,359	740,224	796,898
Operating Expenses						
5 Transmission Operations	83,946	74,166	97,039	103,268	80,669	98,754
6 Transmission Maintenance	88,996	77,402	84,965	99,115	81,417	97,149
7 Transmission Engineering	13,719	11,762	9,549	15,923	11,530	18,219
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	81,472	93,457	93,221	83,457	96,775
9 Transmission Reimbursables	24,056	20,274	10,000	10,000	9,106	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	11,600	10,633	10,550	10,550	9,671	10,550
11 Agency Services G&A	63,402	50,783	58,482	54,255	45,289	55,424
12 Other Income, Expenses & Adjustments	(1,201)	(1,044)			(2,806)	(2,023)
13 Non-Federal Debt Service <Note 2	5,770	5,014		5,873	7,116	1,732
14 Depreciation & Amortization <Note 2	171,359	155,368	207,517	177,707	161,329	179,600
15 Total Operating Expenses	550,231	485,830	571,559	569,912	486,778	566,180
16 Net Operating Revenues (Expenses)	234,108	234,867	165,442	181,447	253,446	230,717
Interest Expense						
17 Interest	145,961	134,246	182,944	145,696	129,763	140,821
18 AFUDC	(9,201)	(8,025)	(11,516)	(8,767)	(6,443)	(8,200)
19 Net Interest Expense	136,761	126,220	171,428	136,929	123,320	132,621
20 Net Revenues (Expenses) from Continuing Operations	97,347	108,646	(5,986)	44,518	130,125	98,096
21 Net Revenues (Expenses)	\$97,347	\$108,646	(\$5,986)	\$44,518	\$130,125	\$98,096

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Agency Services Statement of Revenues and Expenses - Project Distributions
 Through the Month Ended August 31, 2007
 Preliminary/ Unaudited

% of Year Lapsed = 92%

			A	B	C	D	E	F	G	H	I
			PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
			TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
			\$	\$		\$					
1	Operating Revenues										
	Operating Expenses										
	Agency Services General and Administrative	Project Product									
2	Executive	0001526 XXZA	\$7,981	\$11,190	140%	(\$)	\$		\$5,595	\$3,693	\$1,902
3	Bonneville Enterprise System	0004658 XXZB	5,455	4,711	86%				1,413	3,298	
4	Security	0004657 XXZC	6,575	5,762	88%				1,348	2,913	1,501
5	Legal	0001528 XXZD	2,177	2,136	98%				1,068	705	363
6	Human Resources	0005116 XXZE	13,274	10,592	80%				2,479	5,355	2,759
7	Finance	0001527 XXZF	11,844	10,796	91%	0			5,398	3,563	1,835
8	Safety	0004656 XXZG	2,204	1,783	81%				196	1,047	540
9	IT Admin and System Policy	0004824 XXZH	1,954	1,266	65%				633	418	215
10	IT Infrastructure	0004807 XXZL	40,236	35,735	89%	0			12,364	15,424	7,946
11	Cross Agency IT Projects	0004942 XXZM		289					144	95	49
12	Workplace Services	0005023 XXZN	17,601	14,529	83%	0			6,160	5,523	2,845
13	Public Affairs Office	0005015 XXZP	8,481	5,758	68%				2,879	1,900	979
14	Supply Chain Purchasing Services <Note 3	0005123 XXZQ	2,284	1,788	78%	0			300	297	153
15	GSA Delegated Facilities Work <Note 2	0005028 XXZR	4,585	4,005	87%			1,269	1,495	819	422
16	Workplace Services for Trans Services	0005024 XXZW	1,779	1,583	89%					237	1,346
17	Workplace Services for Power Services	0005026 XXZX	298	220	74%				220		
18	Total Agency Services G&A		\$126,726	\$112,143	88%	(\$)	\$	\$1,269	\$41,693	\$45,289	\$22,855
	Agency Services Business Support										
19	Industry Restructuring	0004676 XXZH	4,096	2,939	72%	0			1,175	1,763	
20	Risk Management	0004729 XXZI	3,249	2,319	71%				1,623	464	232
21	Agency IT Proj for Power Services	0004822 XXZK	5,334	4,683	88%	0			4,683		
22	Agency IT Proj for Trans Services	0004823 XXZL	5,334	2,877	54%	0				2,877	
23	Supply Chain Administration	0005122 XXZO	1,388	1,255	90%				168	1,087	
24	Supply Chain Purchasing Services <Note 3	0005123 XXZQ							1,037		
25	Technology Innovation Office	0005019 XXZT	848	847	100%				423	423	
26	Billing and Metering	0005119 XXZX	4,019	2,919	73%				1,459	1,459	
27	Contracting and Forecasting Services	0005120 XXZY	3,614	3,028	84%				1,766	1,263	
28	Total Agency Services Business Support		\$27,883	\$20,866	75%	(\$)	\$	\$	\$12,335	\$9,336	\$232
29	Total Agency Services Distributed Projects <Note 4		\$154,609	\$133,009	86%	(\$)	\$	\$1,269	\$54,028	\$54,625	\$23,087
30	< NOTE 5								473	(473)	299
31	< NOTE 6									919	(1,001)
32	< NOTE 7										
33	Agency Services Projects Prior to FY 2007 (Should be zero)								\$54,501	\$55,071	\$22,384
34	Total Agency Services Projects		\$154,609	\$133,009	86%	\$					
35	Bad Debt, Other Income, Expense, and Adjustments		(7,865)	(365)	5%	(365)					
36	Non-Federal Debt Service		(111,884)	(126,709)	113%	(126,709)					
37	Depreciation & Amortization										
38	Total Operating Expenses		\$34,860	\$5,935	17%	(\$127,074)					
39	Net Operating Revenues (Expenses)		(\$34,860)	(\$5,935)	17%	\$127,074					
40	Interest Expense		(42,825)	(38,602)	90%	(38,602)					
41	AFUDC			(981)		(981)					
42	Net Interest Expense		(\$42,825)	(\$39,582)	92%	(\$39,582)					
43	Net Revenue (Expense)		\$7,965	\$33,647	422%	\$166,656					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XXKA).
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



Agency Services Support - Expense Budget Summary

Through the Month Ended August 31, 2007

Preliminary/Unaudited

	A		B			C			D			E			F				G		H		I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES																				
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Aug ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget																	
TIER 1 Corporate Department Expenses																										
1 A Executive Office	\$961	\$908	\$	\$	\$	\$961	\$82	\$908	94%																	
2 D Deputy Administrator	\$14,632	\$11,219	\$10,842	\$8,956	\$127	\$25,474	\$2,328	\$20,301	80%																	
3 F Finance Office	\$11,942	\$10,318	\$962	\$447	\$328	\$12,904	\$1,041	\$11,093	86%																	
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$154,709)	(\$166,287)	\$672,209	\$302,310	\$284,999	\$517,500	\$41,244	\$421,022	81%																	
5 G Planning and Governance	\$14,157	\$12,383	\$	\$	\$6	\$14,157	\$1,176	\$12,388	88%																	
6 N Internal Business Services	\$44,105	\$35,978	\$21,263	\$	\$17,207	\$65,368	\$4,955	\$53,184	81%																	
7 J Information Technology	\$58,313	\$49,390	\$	(\$)	\$	\$58,313	\$3,591	\$49,391	85%																	
8 K Chief Operating Officer <Note 1	\$8,064	\$10,335	\$51,365	\$37,841	\$8	\$59,429	\$7,646	\$48,184	81%																	
9 - Power Purchases, Debt Service - KL	\$	\$	\$41,203	\$35,614	\$	\$41,203	\$2,595	\$35,614	86%																	
10 - Environment Fish and Wildlife - KE	\$	\$99	\$164,060	\$128,264	\$3,772	\$164,060	\$9,558	\$132,136	81%																	
11 L General Counsel	\$2,437	\$2,354	\$5,694	\$3,105	\$1,794	\$8,131	\$1,237	\$7,253	89%																	
12 Total Corporate Departments	(\$100)	(\$33,304)	\$967,598	\$516,537	\$308,242	\$967,498	\$75,452	\$791,475	82%																	
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2																										
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$154,709)	(\$166,287)																								
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$																								
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$154,609	\$132,983																								
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$20																								
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$1																								
18 Total Agency Services Distributions	\$154,609	\$133,005																								

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Agency Services Support - Expense Budget Summary

Through the Month Ended August 31, 2007

Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Aug ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
	A	B	C	D	E	F	G	H	I
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$961	\$908	\$	\$	\$	\$961	\$82	\$908	94%
Executive Office Total Tier II	\$961	\$908	\$	\$	\$	\$961	\$82	\$908	94%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$254	\$225	\$	\$	\$	\$254	\$26	\$225	89%
DB CHIEF RISK OFFICER	\$3,249	\$2,434	\$1,757	\$1,079	\$127	\$5,007	\$329	\$3,639	73%
DE TECHNOLOGY INNOVATION OFFICE	\$848	\$878	\$	\$47	\$	\$848	\$194	\$925	109%
DK PUBLIC AFFAIRS	\$8,481	\$6,084	\$9,085	\$7,830	\$	\$17,566	\$1,623	\$13,914	79%
DN INTERNAL AUDIT	\$1,800	\$1,598	\$	\$	\$	\$1,800	\$156	\$1,598	89%
Dep Admin Total Tier II	\$14,632	\$11,219	\$10,842	\$8,956	\$127	\$25,474	\$2,328	\$20,301	80%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$707	\$654	\$394	\$2	\$6	\$1,101	\$72	\$662	60%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$154,709)	(\$166,291)	\$670,409	\$301,592	\$284,996	\$515,700	\$41,179	\$420,297	82%
FB BUDGET PLANNING AND FORECASTING	\$1,902	\$1,762	\$567	\$357	\$89	\$2,469	\$232	\$2,208	89%
FR ACCOUNTING AND REPORTING	\$4,949	\$3,901	\$	\$88	\$	\$4,949	\$352	\$3,989	81%
FS ANALYSIS AND REQUIREMENTS	\$824	\$835	\$	\$	\$233	\$824	\$101	\$1,069	130%
FT TREASURY	\$3,560	\$3,170	\$1,800	\$718	\$3	\$5,360	\$349	\$3,892	73%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$3	\$1,800	\$718	\$3	\$1,800	\$65	\$725	40%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$11,942	\$10,318	\$962	\$447	\$328	\$12,904	\$1,041	\$11,093	86%
Finance Total Tier II	(\$142,767)	(\$155,969)	\$673,170	\$302,757	\$285,327	\$530,403	\$42,285	\$432,115	81%
Planning and Governance Tier II									
G PLANNING AND GOVERNANCE	\$317	\$253	\$	\$	(\$)	\$317	\$27	\$253	80%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$555	\$492	\$	\$	\$	\$555	\$45	\$492	89%
GN REGULATORY AFFAIRS	\$1,396	\$1,377	\$	\$	\$	\$1,396	\$144	\$1,377	99%
GP STRATEGIC PLANNING	\$1,477	\$1,340	\$	\$	\$6	\$1,477	\$182	\$1,346	91%
GR INDUSTRY RESTRUCTURING	\$3,837	\$3,006	\$	\$	\$	\$3,837	\$184	\$3,006	78%
GT SECURITY AND EMERGENCY MANAGEMENT	\$6,575	\$5,915	\$	\$	\$	\$6,575	\$593	\$5,915	90%
Planning and Governance Total Tier II	\$14,157	\$12,383	\$	\$	\$6	\$14,157	\$1,176	\$12,388	88%



Bonneville Power Administration

Data Source: PS Financials

BPA INFO TECH CAPITAL EXPENDITURES - FY 2007

Run Date September 12, 2007

Report ID: 1015FY07

FYTD Through the Month Ended August 31, 2007 as of August 31, 2007

Run Time: 02:25

Requesting BL: CORPT

Unit of Measure: \$Thousands (\$ 000)

Preliminary Unaudited / For Internal Use Only

% of Year Lapsed

92%

		A	B <Note 2	C <Note 1	D
		Target: SOY Budget	Target: OY Budget	Actuals: FYTD	Actuals as a % of OY
<u>By Department</u>					
1	Energy Efficiency				
2	Environment, Fish & Wildlife			62	
3	General Counsel				
4	Internal Business Services		375	3	1%
5	Information Technology	20,000	17,755	12,472	70%
6	Other Corporate Organizations		500	255	51%
7	Power Services	368	358	104	29%
8	Transmission Services		1,013	193	19%
9	AFUDC: All Depts	800		939	
10	Accounting Use (Capital G&A, etc.)			(751)	
11	Net Departmental Totals	\$21,168	\$20,000	\$13,277	66%
<u>By Business Unit</u>					
12	Power Business Line	368	358	832	232%
13	Transmission Business Line		349	104	30%
14	Corporate Business Line	20,800	19,293	12,341	64%
15	Net Business Unit Totals	\$21,168	\$20,000	\$13,277	66%

<1 FYTD actuals include all projects represented on the BPA_IT_PROJECTS tree and exclude Grid Ops projects.

<2 The Operating Year column allows for more detailed project management than is available through the Budgets module. Amounts in this column source from the ITO analysis type in PROJ_RESOURCE.

