

*Customer Collaborative
November 2007*



Customer Collaborative Meeting - November 2007

Financial Overview for FY 2007 through September 30, 2007



“BPA’s financial position is proving to be robust. Last year, year, we declared victory in returning to financial health. This This year, that victory was tested with another below-average average water year, and the Agency again met all of its financial targets.” Dave Armstrong, CFO

- Despite a year of below-average water, BPA had a strong year financially. FY 2007 was the seventh of the last eight consecutive years with below-average October – September runoff at the Dalles. However BPA managed the FY 2007 water supply as well as its internal operations, and met all its financial targets. The Agency Modified Net Revenue for the year is \$217 million, well above the start-of-year target of \$144 million.
- The low water year caused Power Services to end the year with lower revenues than forecast at the start of year. However Power also had lower expenses, due in part to self-supplying augmentation and to cost-control measures, and ended the year with Modified Net Revenues of \$91 million, only slightly below its start-of-year target of \$104 million.
- Transmission Services had very strong FY 2007 performance, with net revenues of \$127 million compared to the start-of-year target of \$45 million Revenues exceeded start-of-year targets and expenses under-ran targets.
- Agency Expenses for the year are \$87 million below the start-of-year target, when adjusted for power purchases and Energy Northwest debt service. (Power purchases are removed because they are driven by hydro conditions and are not significantly influenced by BPA cost control actions. Energy Northwest debt service is removed because it reflects debt management actions not dependent on current year operations.)



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- We ended the year with our highest level of financial reserves at \$1.463 billion. Two factors contributing to this high level are the “direct pay” arrangement with Energy Northwest, which increases end-of-year reserves on the order of \$200 million over what they would otherwise have been, and the suspension of Residential Exchange payments of \$28 million per month for May through September, due to the 9th Circuit Court ruling, currently totaling \$140 million.
- We met our obligation to taxpayers by paying the U.S. Treasury on time and in full for the 24th year in a row along with an additional \$288.9 million advance payment as part of our Debt Optimization Program. Total payment for FY 2007 was \$1.045 billion.
- BPA and its independent auditor, PricewaterhouseCoopers, have worked together to leverage the FY 2007 documentation and testing related to the Federal government’s version of Sarbanes Oxley to perform and support audit tests on selected controls. We have received a clean Audit Opinion from PricewaterhouseCoopers
- BPA secured and began using a new source of capital, the Master lease Program, to allow the agency greater access to capital.



Customer Collaborative

Financial Overview For FY 2007 Through September 30, 2007

- **Power Services Modified Net Revenues are \$91 million.**
 - This is \$14 million below percent of the SOY target of \$104 million.
 - The Power Accumulated Modified Net Revenue is \$69 million. This is between the thresholds for triggering a CRAC (negative \$132 million) and the DDC (\$247 million), so no rate adjustment for FY 2008 is triggered.

- **Power Revenues are \$2.657 billion**
 - Power Revenues are lower than the \$2.737 billion in the SOY target for two primary reasons:
 - Firm loads were higher than forecast, reducing net secondary revenues
 - Hydro conditions for the year were 89 percent of average, with August and September considerably drier than forecast

- **Power Expenses are \$2.502 billion**
 - This is \$107.4 million below the SOY target of \$2.609 billion. Major drivers are decreased Non-Federal debt service, Net Interest expense, and Renewables and Conservation.



Customer Collaborative

Financial Overview For FY 2007 Through September 30, 2007

- **Total Transmission Net Revenues are \$126.7 million.**
 - This is \$82.2 million higher than the SOY target of \$44.5. This result is due to the combination of higher revenues and lower expenses than the SOY targets.

- **Transmission Revenues of \$808.6 million exceed the SOY target by \$57.3 million**
 - Variances are due to increased long-term Point-to-Point transmission sales, higher NT sales due to colder-than average temperatures during several of the winter months, possibly higher-than-expected load growth, and higher ancillary services revenues.

- **Total Transmission Expenses are \$681.9 million.**
 - This is \$24.9 million lower than the SOY target of \$706.8 million. Expenses are lower in most programs.



		A	B	C	D	E <Note 3
		Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 3 FY 2007
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	3,591,343	3,607,144	3,129,227	3,230,921	3,272,462
2	Bookout adjustment to Sales <Note 1	(220,911)	(220,911)		(94,705)	(67,868)
3	Miscellaneous Revenues	68,076	67,303	63,106	68,246	64,896
4	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(105,251)		(6,519)	1,774
5	U.S. Treasury Credits	80,953	75,228	93,258	70,697	76,888
6	Total Operating Revenues	3,419,368	3,423,513	3,285,591	3,268,641	3,348,153
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	228,317	228,317	263,614	276,409	275,700
8	Bureau of Reclamation	62,570	59,796	71,654	67,332	71,654
9	Corps of Engineers	146,683	147,814	161,519	158,410	161,519
10	Long-term Contract Generating Projects	26,395	26,221	31,368	28,247	31,368
11	Operating Generation Settlement Payment	17,220	17,220	16,968	19,871	19,871
12	Non-Operating Generation	4,092	4,092	5,600	2,108	2,200
13	Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	719,968	719,968	288,124	367,119	338,967
14	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(220,911)		(94,705)	(67,868)
15	Exchanges & Settlements	156,167	156,167	336,699	340,247	340,665
16	Renewable and Conservation Generation	93,637	93,637	111,422	98,936	111,217
17	Subtotal Power System Generation Resources	1,234,138	1,232,320	1,286,968	1,263,974	1,285,293
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	43,131	43,131	48,300	45,328	48,420
19	Power Services Non-Generation Operations	50,151	50,525	63,307	61,831	64,675
20	Transmission Operations	83,946	84,180	103,268	92,096	98,754
21	Transmission Maintenance	88,996	89,285	99,115	91,994	97,149
22	Transmission Engineering	13,253	13,070	15,923	13,929	18,219
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	13,627	13,635	20,089	12,566	18,914
24	Transmission Reimbursables	24,056	24,089	9,950	13,081	10,000
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	165,939	163,459	170,865	166,920	172,318
BPA Internal Support						
26	Additional Post-Retirement Contribution	23,200	23,200	21,100	21,100	21,100
27	Agency Services G&A	120,519	120,436	98,470	100,202	98,323
28	Other Income, Expenses & Adjustments	(5,056)	(2,774)	1,800	(3,443)	(1,830)
26.1	Bad Debt Expense and Misc Expense Adjustments	(4,411)	(2,129)	1,800	(3,060)	(1,830)
26.2	Corpt Over/Under Clearing	(645)	(645)		(384)	
26.3	Expense postings to Capital projects					
26.4	Undistributed Reduction					
29	Non-Federal Debt Service <Note 5	337,627	337,638	409,231	343,321	336,469
30	Depreciation & Amortization <Note 5	353,236	346,139	367,423	351,787	357,506
31	Total Operating Expenses	2,546,763	2,538,334	2,715,809	2,574,685	2,625,310
32	Net Operating Revenues (Expenses)	872,605	885,180	569,782	693,956	722,843
Interest Expense						
33	Interest	290,057	280,345	265,217	269,919	258,733
34	AFUDC	(28,514)	(17,578)	(17,567)	(33,172)	(14,900)
35	Net Interest Expense	261,543	262,767	247,650	236,747	243,833
36	Net Revenues (Expenses) from Continuing Operations	611,062	622,413	322,132	457,209	479,010
37	Net Revenues (Expenses)	\$611,062	\$622,413	\$322,132	\$457,209	\$479,010

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Power Services Summary Statement of Revenues and Expenses

Through the Month Ended September 30, 2007 as of September 30, 2007

Preliminary/ Unaudited

	A	B	C	D	E <Note 3	
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 3 FY 2007	
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	3,002,231	2,534,834	2,578,749	2,629,949
2	Bookout adjustment to Sales <Note 1	(220,911)	(220,911)		(94,705)	(67,868)
3	Miscellaneous Revenues	32,269	31,532	32,341	31,130	30,568
4	Inter-Business Unit	75,423	75,423	76,131	78,539	75,854
5	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(105,251)		(6,519)	1,774
6	U.S. Treasury Credits	80,953	75,228	93,258	70,697	76,888
7	Total Operating Revenues	2,853,659	2,858,252	2,736,564	2,657,891	2,747,165
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8	Columbia Generating Station	228,317	228,317	263,614	276,409	275,700
9	Bureau of Reclamation	62,570	59,796	71,654	67,332	71,654
10	Corps of Engineers	146,683	147,814	161,519	158,410	161,519
11	Long-term Contract Generating Projects	26,395	26,221	31,368	28,247	31,368
12	Operating Generation Settlement Payment	17,220	17,220	16,968	19,871	19,871
13	Non-Operating Generation	4,092	4,092	5,600	2,108	2,200
14	Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	719,968	288,124	367,119	338,967
15	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(220,911)		(94,705)	(67,868)
16	Residential Exchange/IOU Settlement Benefits	156,167	156,167	336,699	340,247	340,665
17	Renewable and Conservation Generation	93,672	93,672	111,422	98,938	111,217
18	Subtotal Power System Generation Resources	1,234,173	1,232,355	1,286,968	1,263,977	1,285,293
19	Power Services Transmission Acquisition and Ancillary Services	184,783	184,783	172,884	164,046	165,472
20	Power Non-Generation Operations	50,309	50,683	63,320	61,852	64,675
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	164,016	171,185	167,131	172,318
BPA Internal Support						
22	Additional Post-Retirement Contribution	11,600	11,600	10,550	10,550	10,550
23	Agency Services G&A	57,276	57,174	44,215	46,413	42,899
24	Other Income, Expenses & Adjustments	(3,210)	(957)	1,800	(41)	193
25	Non-Federal Debt Service	508,632	508,632	515,242	466,404	471,013
26	Depreciation & Amortization	181,878	174,781	189,716	176,204	177,906
27	Total Operating Expenses	2,391,937	2,383,067	2,455,880	2,356,535	2,390,319
28	Net Operating Revenues (Expenses)	461,722	475,185	280,684	301,357	356,847
Interest Expense						
29	Interest	176,923	167,446	162,346	171,170	160,486
30	AFUDC	(19,313)	(8,366)	(8,800)	(25,654)	(6,700)
31	Net Interest Expense	157,609	159,080	153,546	145,516	153,786
32	Net Revenues (Expenses) from Continuing Operations	304,113	316,105	127,138	155,841	203,061
33	Net Revenues (Expenses)	\$304,113	\$316,105	\$127,138	\$155,841	\$203,061

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended September 30, 2007 as of September 30, 2007
 Preliminary/ Unaudited

	A	B	C	D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)	Actuals: FYTD 2007
Power Services				
1 Power Net Revenue (Expense)	\$979,603	\$203,061	\$1,182,664	\$155,841
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	56,960	1,774	58,734	(6,519)
3 EN Debt Adjustments	(944,263)	(67,404)	(1,011,667)	(71,732)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)	(69,178)	(1,070,400)	(65,213)
5 Power Modified Net Revenue <Note 2	(\$21,620)	\$133,883	\$112,263	\$90,628



7 FCRPS Modified Net Revenue <Note 1	\$112,515	\$230,982	\$343,497	\$217,306
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<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program.



Transmission Services Summary Statement of Revenues and Expenses

Through the Month Ended September 30, 2007 as of September 30, 2007

Preliminary/ Unaudited

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY FY 2007	Actuals: FYTD 2007	Forecast: Quarter3 FY 2007
Operating Revenues						
1 Sales	605,324	604,914	598,433	594,393	652,172	642,513
2 Miscellaneous Revenues	35,808	35,770	28,795	30,765	37,116	34,328
3 Inter-Business Unit Revenues	143,207	143,207	109,773	126,201	119,336	120,056
4 Total Operating Revenues	784,339	783,891	737,001	751,359	808,624	796,898
Operating Expenses						
5 Transmission Operations	83,946	84,180	97,039	103,268	92,096	98,754
6 Transmission Maintenance	88,996	89,285	84,965	99,115	91,994	97,149
7 Transmission Engineering	13,719	13,537	9,549	15,923	13,929	18,219
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	88,592	93,457	93,221	91,105	96,775
9 Transmission Reimbursables	24,056	24,089	10,000	10,000	13,081	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	11,600	11,600	10,550	10,550	10,550	10,550
11 Agency Services G&A	63,402	63,421	58,482	54,255	53,789	55,424
12 Other Income, Expenses & Adjustments	(1,201)	(1,172)			(3,018)	(2,023)
13 Non-Federal Debt Service <Note 2	5,770	5,781		5,873	9,032	1,732
14 Depreciation & Amortization <Note 2	171,359	171,359	207,517	177,707	175,584	179,600
15 Total Operating Expenses	550,231	550,671	571,559	569,912	548,140	566,180
16 Net Operating Revenues (Expenses)	234,108	233,220	165,442	181,447	260,484	230,717
Interest Expense						
17 Interest	145,961	145,726	182,944	145,696	141,323	140,821
18 AFUDC	(9,201)	(9,212)	(11,516)	(8,767)	(7,518)	(8,200)
19 Net Interest Expense	136,761	136,514	171,428	136,929	133,806	132,621
20 Net Revenues (Expenses) from Continuing Operations	97,347	96,706	(5,986)	44,518	126,678	98,096
21 Net Revenues (Expenses)	\$97,347	\$96,706	(\$5,986)	\$44,518	\$126,678	\$98,096

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Agency Services Statement of Revenues and Expenses - Project Distributions
 Through the Month Ended September 30, 2007
 Preliminary/ Unaudited

			A	B	C	D	E	F	G	H	I
			PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
			TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
			\$	\$		\$					
1	Operating Revenues										
	Operating Expenses	Project Product									
	Agency Services General and Administrative										
2	Executive	0001526 XXZA	\$7,981	\$12,372	155%	\$	\$		\$6,186	\$4,083	\$1,818
3	Bonneville Enterprise System	0004658 XXZB	5,455	5,938	109%				1,781	4,156	
4	Security	0004657 XXZC	6,575	6,229	95%	()			1,457	3,149	1,622
5	Legal	0001528 XXZD	2,177	2,404	110%				1,202	793	409
6	Human Resources	0005116 XXZE	13,274	12,220	92%				2,860	6,178	3,183
7	Finance	0001527 XXZF	11,844	12,178	103%				6,089	4,019	2,070
8	Safety	0004656 XXZG	2,204	1,929	88%	()			212	1,133	584
9	IT Admin and System Policy	0004824 XXZJ	1,954	1,435	73%				717	473	244
10	IT Infrastructure	0004807 XXZL	40,236	41,141	102%	()			14,235	17,758	9,148
11	Cross Agency IT Projects	0004942 XXZM		312					156	103	53
12	Workplace Services	0005023 XXZN	17,601	17,052	97%				7,230	6,482	3,339
13	Public Affairs Office	0005015 XXZP	8,481	6,560	77%	()			3,280	2,165	1,115
14	Supply Chain Purchasing Services <Note 3	0005123 XXZQ	2,284	1,952	85%				328	325	167
15	GSA Delegated Facilities Work <Note 2	0005028 XXZR	4,585	4,485	98%	()		1,500	1,630	894	460
16	Workplace Services for Trans Services	0005024 XXZW	1,779	1,715	96%					257	1,458
17	Workplace Services for Power Services	0005026 XXZW	298	267	90%				267		
18	Total Agency Services G&A		\$126,726	\$128,189	101%	(\$)	\$	\$1,500	\$47,631	\$51,969	\$25,671
	Agency Services Business Support										
19	Industry Restructuring	0004676 XXZH	4,096	3,277	80%	()			1,311	1,966	
20	Risk Management	0004729 XXZI	3,249	2,855	88%				1,999	571	285
21	Agency IT Proj for Power Services	0004822 XXZK	5,334	5,872	110%				5,872		
22	Agency IT Proj for Trans Services	0004823 XXZL	5,334	3,287	62%					3,287	
23	Supply Chain Administration	0005122 XXZO	1,388	1,400	101%	()			188	1,212	
24	Supply Chain Purchasing Services <Note 3	0005123 XXZQ							1,132		
25	Technology Innovation Office	0005019 XXZT	848	1,009	119%				504	504	
26	Billing and Metering	0005119 XXZU	4,019	3,391	84%				1,696	1,696	
27	Contracting and Forecasting Services	0005120 XXZY	3,614	3,538	98%				2,063	1,475	
28	Total Agency Services Business Support		\$27,883	\$24,629	88%	\$	\$	\$	\$14,764	\$10,712	\$285
29	Total Agency Services Distributed Projects <Note 4		\$154,609	\$152,818	99%	(\$)	\$	\$1,500	\$62,395	\$62,680	\$25,956
30	< NOTE 5								520	(520)	329
31	< NOTE 6									1,370	(1,429)
32	< NOTE 7										
33	Agency Services Projects Prior to FY 2007 (Should be zero)										
34	Total Agency Services Projects		\$154,609	\$152,818	99%	(\$)					
35	Bad Debt, Other Income, Expense, and Adjustments		(7,865)		-100%						
36	Non-Federal Debt Service		(111,884)	(132,115)	118%	(132,115)					
37	Depreciation & Amortization										
38	Total Operating Expenses		\$34,860	\$20,703	59%	(\$132,115)					
39	Net Operating Revenues (Expenses)		(\$34,860)	(\$20,703)	59%	\$132,115					
40	Interest Expense		(42,825)	(42,574)	99%	(42,574)					
41	AFUDC										
42	Net Interest Expense		(\$42,825)	(\$42,574)	99%	(\$42,574)					
43	Net Revenue (Expense)		\$7,965	\$21,872	275%	\$174,689					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product KXKA).
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Sep ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$961	\$995	\$	\$	\$	\$961	\$87	\$995	104%
2 D Deputy Administrator	\$14,632	\$12,587	\$10,842	\$10,090	\$127	\$25,474	\$2,498	\$22,804	90%
3 F Finance Office	\$11,942	\$11,680	\$962	\$518	\$360	\$12,904	\$1,465	\$12,558	97%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$154,709)	(\$174,689)	\$672,209	\$322,506	\$310,889	\$517,500	\$44,425	\$458,706	89%
5 G Planning and Governance	\$14,157	\$13,660	\$	\$	\$6	\$14,157	\$1,276	\$13,666	97%
6 N Internal Business Services	\$44,105	\$41,534	\$21,263	\$	\$19,086	\$65,368	\$7,600	\$60,619	93%
7 J Information Technology	\$58,313	\$57,840	\$	\$	\$1	\$58,313	\$8,444	\$57,840	99%
8 K Chief Operating Officer <Note 1	\$8,064	\$11,683	\$51,365	\$46,166	\$1,828	\$59,429	\$11,329	\$59,676	100%
9 - Power Purchases, Debt Service - KL	\$	\$	\$41,203	\$38,539	\$	\$41,203	\$2,925	\$38,539	94%
10 - Environment Fish and Wildlife - KE	\$	\$122	\$164,060	\$156,368	\$4,176	\$164,060	\$25,854	\$160,666	98%
11 L General Counsel	\$2,437	\$2,728	\$5,694	\$3,367	\$1,977	\$8,131	\$818	\$8,072	99%
12 Total Corporate Departments	(\$100)	(\$21,861)	\$967,598	\$577,553	\$338,450	\$967,498	\$106,721	\$894,142	92%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$154,709)	(\$174,689)							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corprt Department Expenses in Corprt Function Distribution Pool	\$154,609	\$152,829							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$7)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$1							
18 Total Agency Services Distributions	\$154,609	\$152,823							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corprt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



	A B		C	D	E	F G H I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Sep ACTUALS	FY 2007 YTD ACTUALS	Column (I) FYTD to (G) SOY Budget
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$961	\$995	\$	\$	\$	\$961	\$87	\$995	104%
Executive Office Total Tier II	\$961	\$995	\$	\$	\$	\$961	\$87	\$995	104%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$254	\$252	\$	\$	\$	\$254	\$28	\$252	99%
DB CHIEF RISK OFFICER	\$3,249	\$2,899	\$1,757	\$1,079	\$127	\$5,007	\$466	\$4,105	82%
DE TECHNOLOGY INNOVATION OFFICE	\$848	\$1,012	\$	\$621	\$	\$848	\$708	\$1,633	193%
DK PUBLIC AFFAIRS	\$8,481	\$6,661	\$9,085	\$8,390	\$	\$17,566	\$1,132	\$15,051	86%
DN INTERNAL AUDIT	\$1,800	\$1,763	\$	\$	\$	\$1,800	\$165	\$1,763	98%
Dep Admin Total Tier II	\$14,632	\$12,587	\$10,842	\$10,090	\$127	\$25,474	\$2,498	\$22,804	90%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$707	\$810	\$394	\$23	\$6	\$1,101	\$177	\$839	76%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$154,709)	(\$174,693)	\$670,409	\$321,722	\$310,886	\$515,700	\$44,359	\$457,915	89%
FB BUDGET PLANNING AND FORECASTING	\$1,902	\$1,919	\$567	\$404	\$101	\$2,469	\$216	\$2,424	98%
FR ACCOUNTING AND REPORTING	\$4,949	\$4,539	\$	\$91	\$	\$4,949	\$641	\$4,630	94%
FS ANALYSIS AND REQUIREMENTS	\$824	\$921	\$	\$	\$253	\$824	\$105	\$1,173	142%
FT TREASURY	\$3,560	\$3,496	\$1,800	\$784	\$4	\$5,360	\$392	\$4,284	80%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$3	\$1,800	\$784	\$4	\$1,800	\$66	\$791	44%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$11,942	\$11,680	\$962	\$518	\$360	\$12,904	\$1,465	\$12,558	97%
Finance Total Tier II	(\$142,767)	(\$163,009)	\$673,170	\$323,024	\$311,249	\$530,403	\$45,890	\$471,264	89%
Planning and Governance Tier II									
G PLANNING AND GOVERNANCE	\$317	\$269	\$	\$	(\$)	\$317	\$16	\$269	85%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$555	\$546	\$	\$	\$	\$555	\$55	\$546	98%
GN REGULATORY AFFAIRS	\$1,396	\$1,576	\$	\$	\$	\$1,396	\$199	\$1,576	113%
GP STRATEGIC PLANNING	\$1,477	\$1,528	\$	\$	\$6	\$1,477	\$186	\$1,533	104%
GR INDUSTRY RESTRUCTURING	\$3,837	\$3,352	\$	\$	\$	\$3,837	\$346	\$3,352	87%
GT SECURITY AND EMERGENCY MANAGEMENT	\$6,575	\$6,388	\$	\$	\$	\$6,575	\$474	\$6,388	97%
Planning and Governance Total Tier II	\$14,157	\$13,660	\$	\$	\$6	\$14,157	\$1,276	\$13,666	97%



	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Sep ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$791	\$520	\$	\$	\$	\$791	\$55	\$520	66%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$634	\$606	\$	\$	\$	\$634	\$82	\$606	96%
NF SAFETY	\$2,204	\$2,026	\$	\$	\$	\$2,204	\$177	\$2,026	92%
NH HUMAN CAPITAL MANAGEMENT	\$12,640	\$11,540	\$4,200	\$	\$3,623	\$16,840	\$2,172	\$15,163	90%
NS SUPPLY CHAIN SERVICES	\$3,573	\$3,252	\$13,985	\$	\$12,673	\$17,558	\$1,628	\$15,926	91%
NW WORKPLACE SERVICES	\$24,263	\$23,590	\$3,079	\$	\$2,789	\$27,341	\$3,486	\$26,379	96%
Internal Business Services Total Tier II	\$44,105	\$41,534	\$21,263	\$	\$19,086	\$65,368	\$7,600	\$60,619	93%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$1,864	\$4,336	\$	\$	\$	\$1,864	\$734	\$4,336	233%
JB CYBER SECURITY	\$1,147	\$1,020	\$	\$	\$	\$1,147	\$118	\$1,020	89%
JD DATA MANAGEMENT & INTEGRATION	\$7,518	\$6,508	\$	(\$)	\$	\$7,518	\$1,178	\$6,508	87%
JH HARDWARE OPERATIONS	\$21,346	\$19,979	\$	\$	\$	\$21,346	\$2,471	\$19,979	94%
JM IT PROGRAM MANAGEMENT	\$4,681	\$3,884	\$	\$	\$	\$4,681	\$300	\$3,884	83%
JP PROJECT MANAGEMENT OFFICE	\$1,082	\$1,665	\$	\$	\$	\$1,082	\$201	\$1,665	154%
JQ QUALITY CONTROL	\$1,329	\$1,579	\$	\$	\$	\$1,329	\$178	\$1,579	119%
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$19,345	\$18,870	\$	\$	\$	\$19,345	\$3,264	\$18,870	98%
Information Technology Total Tier II	\$58,313	\$57,840	\$	\$	\$1	\$58,313	\$8,444	\$57,840	99%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$431	\$4,606	\$	\$557	\$1,827	\$431	\$2,818	\$6,991	1624%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$122	\$164,060	\$156,368	\$4,176	\$164,060	\$25,854	\$160,666	98%
KL ENERGY EFFICIENCY	\$	\$3	\$92,568	\$84,049	\$	\$92,568	\$10,686	\$84,052	91%
KS CUSTOMER SUPPORT SERVICES	\$7,633	\$7,073	\$	\$99	\$1	\$7,633	\$750	\$7,172	94%
Chief Operating Officer Total Tier II	\$8,064	\$11,804	\$256,628	\$241,073	\$6,005	\$264,692	\$40,108	\$258,881	98%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,437	\$2,728	\$5,694	\$3,367	\$1,977	\$8,131	\$818	\$8,072	99%
General Counsel Total Tier II	\$2,437	\$2,728	\$5,694	\$3,367	\$1,977	\$8,131	\$818	\$8,072	99%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	(\$100)	(\$21,861)	\$967,598	\$577,553	\$338,450	\$967,498	\$106,721	\$894,142	92%



Bonneville Power Administration

Data Source: PS Financials

BPA INFO TECH CAPITAL EXPENDITURES - FY 2007

Run Date October 16, 2007

Report ID: 1015FY07

FYTD Through the Month Ended September 30, 2007 as of September 30, 2007

Run Time: 03:18

Requesting BL: CORPT

Unit of Measure: \$Thousands (\$ 000)

Preliminary Unaudited / For Internal Use Only

% of Year Lapsed 100%

	A	B <Note 2	C <Note 1	D
	Target: SOY Budget	Target: OY Budget	Actuals: FYTD	Actuals as a % of OY
<u>By Department</u>				
1 Energy Efficiency				
2 Environment, Fish & Wildlife			76	
3 General Counsel				
4 Internal Business Services		375	46	12%
5 Information Technology	20,000	17,755	16,446	93%
6 Other Corporate Organizations		500	283	57%
7 Power Services	368	358	117	33%
8 Transmission Services		1,013	488	48%
9 AFUDC: All Depts	800		1,061	
10 Accounting Use (Capital G&A, etc.)			(639)	
11 Net Departmental Totals	\$21,168	\$20,000	\$17,877	89%
<u>By Business Unit</u>				
12 Power Business Line	368	358	868	243%
13 Transmission Business Line		349	508	145%
14 Corporate Business Line	20,800	19,293	16,501	86%
15 Net Business Unit Totals	\$21,168	\$20,000	\$17,877	89%

<1 FYTD actuals include all projects represented on the BPA_IT_PROJECTS tree and exclude Grid Ops projects.

<2 The Operating Year column allows for more detailed project management than is available through the Budgets module. Amounts in this column source from the ITO analysis type in PROJ_RESOURCE.

