

Customer Collaborative December 2007



Customer Collaborative Financial Overview

For FY 2008 Through October 31, 2007

Agency

- Actual FY 2008 FCRPS Modified Net Revenues (MNR) through October are \$10 million. The Start-of-Year estimate for the year is \$191 million.

Power Services

- Power Services Modified Net Revenues actual results through October are negative \$4 million. The Start-of-Year estimate for the year is \$71 million.
 - Power Services Total Operating Revenues to date are \$193 million.
 - Power Services Total Expenses (operating expenses and net interest) through October are \$188 million.

Transmission Services

- FY 2008 Transmission Services Net Revenues through October are \$13 million. The Start-of-Year estimate for the year is \$111 million.
 - Transmission Services Operating Revenues to date are \$65 million, on track with the Start-of-Year estimate of \$793 million for the year.
 - Transmission Services Total Expenses (operating expenses and net interest) through October are \$51 million.



	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 1 FY 2008
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	3,230,921	242,238	3,079,810	226,920	
2 Bookout adjustment to Sales <Note 1	(94,705)	(7,757)		(1,490)	
3 Miscellaneous Revenues	68,246	4,228	62,513	4,682	
4 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	1,430		5,181	
5 U.S. Treasury Credits	70,697	7,772	94,329	7,861	
6 Total Operating Revenues	3,268,641	247,910	3,236,652	243,154	
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	276,409	24,541	231,431	17,490	
8 Bureau of Reclamation	67,332	2,011	74,760	3,877	
9 Corps of Engineers	158,410	5,597	165,742	11,356	
10 Long-term Contract Generating Projects	28,247	1,063	31,858	1,336	
11 Operating Generation Settlement Payment	19,871	1,333	17,354	1,446	
12 Non-Operating Generation	2,108	374	5,300	128	
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	367,119	22,336	215,811	27,777	
14 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(7,757)		(1,490)	
15 Exchanges & Settlements	340,247	25,175	303,000	25,117	
16 Renewable and Conservation Generation	98,936	3,988	127,364	6,294	
17 Subtotal Power System Generation Resources	1,263,974	78,660	1,172,621	93,331	
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	45,328	3,795	50,350	3,420	
Power Services Non-Generation Operations	61,831	4,352	69,537	5,864	
20 Transmission Operations	92,096	5,888	96,787	6,985	
21 Transmission Maintenance	90,905	5,993	95,136	7,106	
22 Transmission Engineering	15,017	758	24,720	684	
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	12,566	572	19,250	414	
24 Transmission Reimbursables	13,081	704	10,000	277	
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,920	650	171,746	1,593	
BPA Internal Support					
26 Additional Post-Retirement Contribution	21,100	1,758	18,000	1,500	
27 Agency Services G&A	100,202	4,938	95,957	6,848	
28 Other Income, Expenses & Adjustments	(3,443)	(672)	(200)	(101)	
29 Non-Federal Debt Service <Note 5	343,321	29,347	511,658	40,498	
30 Depreciation & Amortization <Note 5	351,787	29,684	372,363	29,625	
31 Total Operating Expenses	2,574,685	166,427	2,707,926	198,046	
32 Net Operating Revenues (Expenses)	693,956	81,483	528,726	45,108	
Interest Expense					
33 Interest	269,919	22,047	245,891	20,002	
34 AFUDC	(33,172)	(1,487)	(21,530)	(1,942)	
35 Net Interest Expense	236,747	20,560	224,361	18,061	
36 Net Revenues (Expenses) from Continuing Operations	457,209	60,923	304,365	27,047	
37 Net Revenues (Expenses)	\$457,209	\$60,923	\$304,365	\$27,047	\$

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 1 FY 2008
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,578,749	192,251	2,433,191	174,422	
2 Bookout adjustment to Sales <Note 1	(94,705)	(7,757)		(1,490)	
3 Miscellaneous Revenues	31,130	2,000	30,921	1,988	
4 Inter-Business Unit	78,539	6,125	59,439	5,190	
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	1,430		5,181	
6 U.S. Treasury Credits	70,697	7,772	94,329	7,861	
7 Total Operating Revenues	2,657,891	201,821	2,617,881	193,152	
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	276,409	24,541	231,431	17,490	
9 Bureau of Reclamation	67,332	2,011	74,760	3,877	
10 Corps of Engineers	158,410	5,597	165,742	11,356	
11 Long-term Contract Generating Projects	28,247	1,063	31,858	1,336	
12 Operating Generation Settlement Payment	19,871	1,333	17,354	1,446	
13 Non-Operating Generation	2,108	374	5,300	128	
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	367,119	22,336	215,811	27,777	
15 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(7,757)		(1,490)	
16 Residential Exchange/IOU Settlement Benefits	340,247	25,175	303,000	25,117	
17 Renewable and Conservation Generation	98,938	3,988	127,364	6,294	
18 Subtotal Power System Generation Resources	1,263,977	78,660	1,172,621	93,331	
19 Power Services Transmission Acquisition and Ancillary Services	164,046	13,506	172,982	12,763	
20 Power Non-Generation Operations	61,852	4,352	69,537	5,864	
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	167,131	650	172,066	1,593	
BPA Internal Support					
22 Additional Post-Retirement Contribution	10,550	879	9,000	750	
23 Agency Services G&A	46,413	2,228	43,460	3,221	
24 Other Income, Expenses & Adjustments	(41)	(241)	1,800	(38)	
25 Non-Federal Debt Service	466,404	41,635	539,641	43,736	
26 Depreciation & Amortization	176,204	15,049	187,891	15,007	
27 Total Operating Expenses	2,356,535	156,718	2,368,998	176,227	
28 Net Operating Revenues (Expenses)	301,357	45,103	248,883	16,925	
Interest Expense					
29 Interest	171,170	13,642	160,448	12,699	
30 AFUDC	(25,654)	(641)	(12,800)	(1,039)	
31 Net Interest Expense	145,516	13,001	147,648	11,660	
32 Net Revenues (Expenses) from Continuing Operations	155,841	32,102	101,235	5,265	
33 Net Revenues (Expenses)	\$155,841	\$32,102	\$101,235	\$5,265	\$

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

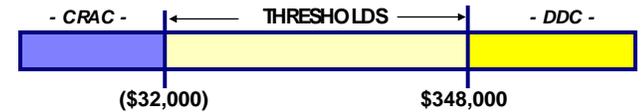
<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended October 31, 2007 as of October 31, 2007
 Preliminary/ Unaudited

	A	B	C	D
	Actuals: FY 2000 to FY 2007	Forecast: Current Qtr FY 2008	Forecast: Accumulated MNR FY 2000 to FY 2008 (A) + (B)	Actuals: FYTD 2008
Power Services				
1 Power Net Revenue (Expense)	\$1,135,444	\$	\$1,135,444	\$5,265
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	50,441		50,441	5,181
3 EN Debt Adjustments	(1,015,995)		(1,015,995)	(3,638)
4 Power Modified Net Revenue Adjustments <Note 1	(1,066,436)		(1,066,436)	(8,820)
5 Power Modified Net Revenue <Note 2	\$69,008	\$	\$69,008	(\$3,554)

6 Threshold Amounts for FY 2009 Rates based on AMNR from FY 2000 through 2008: <Note 3



7 FCRPS Modified Net Revenue <Note 1	\$329,821	\$	\$329,821	\$9,916
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<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts were established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August 2006 after determining the actual level of customer participation in the Flexible PF program.



Transmission Services Summary Statement of Revenues and Expenses

Through the Month Ended October 31, 2007 as of October 31, 2007

Preliminary/ Unaudited

	A	B	C	D	E	F <Note 1
	Actuals: FY 2007	Actuals: FYTD 2007	Rate Case Forecast: FY 2008	Target: SOY FY 2008	Actuals: FYTD 2008	Forecast: Quarter1 FY 2008
Operating Revenues						
1 Sales	652,172	49,987	639,300	646,619	52,498	
2 Miscellaneous Revenues	37,116	2,228	31,434	31,592	2,694	
3 Inter-Business Unit Revenues	119,336	9,711	106,969	115,081	9,343	
4 Total Operating Revenues	808,624	61,925	777,703	793,292	64,534	
Operating Expenses						
5 Transmission Operations	92,096	5,888	86,564	96,787	6,985	
6 Transmission Maintenance	90,905	5,993	95,065	95,136	7,106	
7 Transmission Engineering	15,017	758	18,344	24,720	684	
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	91,105	6,697	73,351	80,880	5,604	
9 Transmission Reimbursables	13,081	704	10,000	10,000	277	
BPA Internal Support						
10 Additional Post-Retirement Contribution	10,550	879	9,000	9,000	750	
11 Agency Services G&A	53,789	2,710	68,098	52,498	3,627	
12 Other Income, Expenses & Adjustments	(3,018)	(8)	(2,000)	(2,000)	(75)	
13 Non-Federal Debt Service <Note 2	9,032	678	6,064	3,380	812	
14 Depreciation & Amortization <Note 2	175,584	14,635	190,229	184,472	14,618	
15 Total Operating Expenses	548,140	38,934	554,715	554,873	40,390	
16 Net Operating Revenues (Expenses)	260,484	22,991	222,988	238,418	24,144	
Interest Expense						
17 Interest	141,323	11,914	165,375	136,580	11,565	
18 AFUDC	(7,518)	(756)	(10,295)	(8,730)	(758)	
19 Net Interest Expense	133,806	11,158	155,080	127,850	10,807	
20 Net Revenues (Expenses) from Continuing Operations	126,678	11,833	67,908	110,568	13,337	
21 Net Revenues (Expenses)	\$126,678	\$11,833	\$67,908	\$110,568	\$13,337	\$

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Agency Services Statement of Revenues and Expenses - Project Distributions

Through the Month Ended October 31, 2007
 Preliminary/ Unaudited

% of Year Lapsed = 8%

	Project	Product	PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT					
			TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL	
			\$	\$		\$						
1	Operating Revenues											
	Operating Expenses											
	Agency Services General and Administrative											
2	Executive	0001526 XXZA	\$14,995	\$980	7%	(\$)	\$		\$490	\$323	\$167	
3	Bonneville Enterprise System	0004658 XXZB	5,598	326	6%				98	228		
4	Security	0004657 XXZC	7,285	511	7%				120	258	133	
5	Legal	0001528 XXZD	2,671	200	7%				100	66	34	
6	Human Resources	0005116 XXZE	14,496	1,000	7%				234	506	261	
7	Finance	0001527 XXZF	12,826	966	8%	()			483	319	164	
8	Safety	0004656 XXZG	2,283	222	10%				24	130	67	
9	IT Admin and System Policy	0004824 XXZJ	1,866	168	9%	()			84	55	29	
10	IT Infrastructure	0004807 XXZL	40,001	2,485	6%				860	1,073	553	
11	Cross Agency IT Projects	0004942 XXZM		23					11	8	4	
12	Workplace Services	0005023 XXZN	23,059	802	3%				340	305	157	
13	Public Affairs Office	0005015 XXZP	7,607	657	9%	()			329	217	112	
14	Supply Chain Purchasing Services <Note 3	0005123 XXZQ	2,359	167	7%	()			28	28	14	
15	GSA Delegated Facilities Work <Note 2	0005028 XXZR		(154)				(438)	146	91	47	
16	Workplace Services for Trans Services	0005024 XXZW		135						20	115	
17	Workplace Services for Power Services	0005026 XXZV										
18	Total Agency Services G&A		\$135,046	\$8,488	6%	\$	\$	(\$438)	\$3,347	\$3,627	\$1,855	
	Agency Services Business Support											
19	Industry Restructuring	0004676 XXZH	7,016	153	2%				61	92		
20	Risk Management	0004729 XXZI	4,049	241	6%				169	48	24	
21	Agency IT Proj for Power Services	0004822 XXZK	5,423	343	6%				343			
22	Agency IT Proj for Trans Services	0004823 XXZL	5,423	78	1%	()				78		
23	Supply Chain Administration	0005122 XXZO	1,396	131	9%				18	114		
24	Supply Chain Purchasing Services <Note 3	0005123 XXZQ							97			
25	Technology Innovation Office	0005019 XXZT	1,936	188	10%	()			94	94		
26	Billing and Metering	0005119 XXZX	4,011	303	8%				152	152		
27	Contracting and Forecasting Services	0005120 XXZY	4,678	286	6%	()			167	119		
28	Total Agency Services Business Support		\$33,932	\$1,724	5%	(\$)	\$	\$	\$1,100	\$697	\$24	
29	Undistributed Reduction	0005014 xxz1	(13,500)									
30	Total Agency Services Distributed Projects <Note 4		\$155,478	\$10,212	7%	\$	\$	(\$438)	\$4,447	\$4,324	\$1,879	
31	< NOTE 5								45	(45)	28	
32	< NOTE 6									28	(44)	
33	< NOTE 7											
34	Agency Services Projects Prior to FY 2007 (Should be zero)			29			29					
35	Total Agency Services Projects		\$155,478	\$10,241	7%	\$29						
36	Bad Debt, Other Income, Expense, and Adjustments		(13,705)	(18)	0%	(18)						
37	Non-Federal Debt Service		(31,363)	(4,050)	13%	(4,050)						
38	Depreciation & Amortization											
39	Total Operating Expenses		\$110,410	\$6,173	6%	(\$4,039)						
40	Net Operating Revenues (Expenses)		(\$110,410)	(\$6,173)	6%	\$4,039						
41	Interest Expense		(51,137)	(4,261)	8%	(4,261)						
42	AFUDC			(145)		(145)						
43	Net Interest Expense		(\$51,137)	(\$4,406)	9%	(\$4,406)						
44	Net Revenue (Expense)		\$59,273	\$1,767	3%	\$8,445						

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



Agency Services Support - Expense Budget Summary

Through the Month Ended October 31, 2007

Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES				
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Oct ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	
	A	B	C	D	E	F	G	H	I	
TIER 1 Corporate Department Expenses										
1	A Executive Office	\$1,026	\$100	\$	\$	\$	\$1,026	\$101	\$101	10%
2	D Deputy Administrator	\$16,023	\$1,266	\$18,741	\$1,228	\$	\$34,763	\$2,494	\$2,494	7%
3	F Finance Office	\$12,933	\$933	\$2,821	\$86	\$41	\$15,754	\$1,059	\$1,059	7%
4	- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$82,500)	(\$8,434)	\$660,341	\$26,724	\$25,473	\$577,841	\$43,763	\$43,763	8%
5	G Planning and Governance	\$19,544	\$973	\$	\$	\$	\$19,544	\$973	\$973	5%
6	N Internal Business Services	\$44,044	\$2,749	\$21,514	\$	\$1,432	\$65,559	\$4,181	\$4,181	6%
7	J Information Technology	\$58,310	\$3,383	\$	\$	\$	\$58,310	\$3,383	\$3,383	6%
8	K Chief Operating Officer <Note 1	\$992	\$600	\$54,630	\$1,323	\$2	\$55,623	\$1,925	\$1,925	3%
9	- Power Purchases, Debt Service - KL	\$	\$	\$41,198	\$2,945	\$	\$41,198	\$2,945	\$2,945	7%
10	- Environment Fish and Wildlife - KE	\$	\$39	\$164,947	\$497	\$322	\$164,947	\$858	\$858	1%
11	L General Counsel	\$2,812	\$228	\$6,440	\$267	\$173	\$9,251	\$669	\$669	7%
12	Total Corporate Departments	\$73,183	\$1,839	\$970,631	\$33,070	\$27,443	\$1,043,815	\$62,351	\$62,351	6%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2										
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$82,500)	(\$8,434)							
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$155,683	\$10,272							
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$31)							
17	ADD: Dept. P & T Charges included in Agency Services Distributions		\$							
18	Total Agency Services Distributions	\$155,683	\$10,241							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects;

thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Agency Services Support - Expense Budget Summary
 Through the Month Ended October 31, 2007
 Preliminary/Unaudited

	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Oct ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$1,026	\$100	\$	\$	\$	\$1,026	\$101	\$101	10%
Executive Office Total Tier II	\$1,026	\$100	\$	\$	\$	\$1,026	\$101	\$101	10%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$268	\$19	\$	\$	\$	\$268	\$19	\$19	7%
DB CHIEF RISK OFFICER	\$4,049	\$239	\$1,819	\$	\$	\$5,867	\$239	\$239	4%
DE TECHNOLOGY INNOVATION OFFICE	\$1,936	\$188	\$7,656	\$238	\$	\$9,592	\$427	\$427	4%
DK PUBLIC AFFAIRS	\$7,607	\$640	\$9,266	\$990	\$	\$16,873	\$1,630	\$1,630	10%
DN INTERNAL AUDIT	\$2,163	\$180	\$	\$	\$	\$2,163	\$180	\$180	8%
Dep Admin Total Tier II	\$16,023	\$1,266	\$18,741	\$1,228	\$	\$34,763	\$2,494	\$2,494	7%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$922	\$64	\$	\$	\$	\$922	\$64	\$64	7%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$82,500)	(\$8,434)	\$658,541	\$26,667	\$25,472	\$576,041	\$43,705	\$43,705	8%
FB BUDGET PLANNING AND FORECASTING	\$1,955	\$152	\$535	\$42	\$7	\$2,490	\$201	\$201	8%
FR ACCOUNTING AND REPORTING	\$5,157	\$353	\$	\$7	\$	\$5,157	\$360	\$360	7%
FS ANALYSIS AND REQUIREMENTS	\$919	\$63	\$286	\$	\$33	\$1,205	\$96	\$96	8%
FT TREASURY	\$3,980	\$301	\$1,800	\$57	\$1	\$5,780	\$359	\$359	6%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$	\$1,800	\$57	\$1	\$1,800	\$58	\$58	3%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$12,933	\$933	\$821	\$49	\$41	\$13,754	\$1,023	\$1,023	7%
Finance Total Tier II	(\$69,567)	(\$7,501)	\$661,162	\$26,773	\$25,514	\$591,594	\$44,786	\$44,786	8%
Planning and Governance Tier II									
G PLANNING AND GOVERNANCE	\$1,341	\$28	\$	\$	\$	\$1,341	\$28	\$28	2%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$640	\$46	\$	\$	\$	\$640	\$46	\$46	7%
GN REGULATORY AFFAIRS	\$1,774	\$157	\$	\$	\$	\$1,774	\$157	\$157	9%
GP STRATEGIC PLANNING	\$1,629	\$140	\$	\$	\$	\$1,629	\$140	\$140	9%
GR INDUSTRY RESTRUCTURING	\$6,876	\$133	\$	\$	\$	\$6,876	\$133	\$133	2%
GT SECURITY AND EMERGENCY MANAGEMENT	\$7,285	\$470	\$	\$	\$	\$7,285	\$470	\$470	6%
Planning and Governance Total Tier II	\$19,544	\$973	\$	\$	\$	\$19,544	\$973	\$973	5%



Agency Services Support - Expense Budget Summary
 Through the Month Ended October 31, 2007
 Preliminary/Unaudited

	A		C			D				E				F				G				H				I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES				TOTAL DEPT CHARGES				TOTAL DEPT CHARGES				TOTAL DEPT CHARGES				TOTAL DEPT CHARGES							
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Oct ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	FY 2008 SOY Budget	FY 2008 Oct ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	FY 2008 SOY Budget	FY 2008 Oct ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	FY 2008 SOY Budget	FY 2008 Oct ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget								
Internal Business Services Tier II																													
N	INTERNAL BUSINESS SUPPORT	\$557	\$566	\$	\$	\$	\$557	\$566	\$566	102%																			
NB	BUSINESS AND PROCESS ANALYSIS																												
NE	CIVIL RIGHTS	\$694	\$59	\$	\$	\$	\$694	\$59	\$59	9%																			
NF	SAFETY	\$2,283	\$175	\$	\$	\$	\$2,283	\$175	\$175	8%																			
NH	HUMAN CAPITAL MANAGEMENT	\$13,802	\$880	\$4,200	\$	\$317	\$18,002	\$1,196	\$1,196	7%																			
NS	SUPPLY CHAIN SERVICES	\$3,649	\$286	\$14,066	\$	\$995	\$17,715	\$1,281	\$1,281	7%																			
NW	WORKPLACE SERVICES	\$23,059	\$783	\$3,248	\$	\$121	\$26,307	\$904	\$904	3%																			
Internal Business Services Total Tier II		\$44,044	\$2,749	\$21,514	\$	\$1,432	\$65,559	\$4,181	\$4,181	6%																			
Information Technology Tier II																													
J	INFORMATION TECHNOLOGY	\$58,310	(\$89)	\$	\$	\$	\$58,310	(\$89)	(\$89)	0%																			
JB	CYBER SECURITY	\$	\$172	\$	\$	\$	\$	\$172	\$172	--																			
JD	DATA MANAGEMENT & INTEGRATION	\$	\$280	\$	\$	\$	\$	\$280	\$280	--																			
JH	HARDWARE OPERATIONS	\$	\$1,205	\$	\$	\$	\$	\$1,205	\$1,205	--																			
JM	IT PROGRAM MANAGEMENT	\$	\$1,038	\$	\$	\$	\$	\$1,038	\$1,038	--																			
JP	PROJECT MANAGEMENT OFFICE	\$	\$107	\$	\$	\$	\$	\$107	\$107	--																			
JQ	QUALITY CONTROL	\$	\$131	\$	\$	\$	\$	\$131	\$131	--																			
JS	SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$538	\$	\$	\$	\$	\$538	\$538	--																			
Information Technology Total Tier II		\$58,310	\$3,383	\$	\$	\$	\$58,310	\$3,383	\$3,383	6%																			
Chief Operating Officer Tier II																													
K	CHIEF OPERATING OFFICER	(\$7,697)	\$12	\$	\$	\$	(\$7,697)	\$12	\$12	0%																			
KE	ENVIRONMENT, FISH AND WILDLIFE	\$	\$39	\$164,947	\$497	\$322	\$164,947	\$858	\$858	1%																			
KL	ENERGY EFFICIENCY	\$	\$1	\$95,828	\$4,251	\$	\$95,828	\$4,252	\$4,252	4%																			
KS	CUSTOMER SUPPORT SERVICES	\$8,690	\$587	\$	\$16	\$2	\$8,690	\$605	\$605	7%																			
Chief Operating Officer Total Tier II		\$992	\$639	\$260,775	\$4,765	\$323	\$261,767	\$5,727	\$5,727	2%																			
General Counsel Tier II																													
L	GENERAL COUNSEL	\$2,812	\$228	\$6,440	\$267	\$173	\$9,251	\$669	\$669	7%																			
General Counsel Total Tier II		\$2,812	\$228	\$6,440	\$267	\$173	\$9,251	\$669	\$669	7%																			
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I		\$73,183	\$1,839	\$968,631	\$33,033	\$27,443	\$1,041,815	\$62,314	\$62,314	6%																			

