

Customer Collaborative August 2008



Customer Collaborative

Financial Overview for FY 2008 through July 31, 2008

Agency

- Modified Net Revenues through July are \$282 million. This reflects a \$70 million increase from the end of June.
- Both Transmission and Power Services had positive net revenues in July.
- Streamflows have significantly decreased, which will likely result in Agency MNR being considerably lower than the 3rd Quarter forecast - possibly \$100 million less than expected.

Power Services

- Power Services Modified Net Revenues through July are \$139 million. The Start-of-Year target for the year is \$71 million for Modified Net Revenues, and the 3rd Quarter Forecast is \$128 million.
- Streamflows have decreased since July and are expected to stay low through the remainder of the fiscal year. This will likely result in actual MNR for the year being significantly lower than the 3rd Quarter forecast.
 - Power Services Total Operating Revenues to date are \$2.34 billion.
 - Power Services Total Expenses (operating expenses and net interest) through July are \$2.181 billion. Other than purchased power, which is higher than expected, expenses are on target with start-of-year expectations.



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Financial Overview For FY 2008 Through July 31, 2008

Transmission Services

- Net Revenues through July are \$142 million, exceeding the Start-of-Year target of \$111 million.
 - Transmission Services Revenues through July are \$700 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through July are \$558 million, about 82 percent of the SOY target at 83 percent of the way through the year.



		A	B	C	D	E <Note 3
		Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 3 FY 2008
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	3,230,921	2,783,167	3,079,810	2,858,320	3,373,321
2	Bookout adjustment to Sales <Note 1	(94,705)	(85,338)		(98,045)	(69,261)
3	Miscellaneous Revenues	68,246	51,310	62,513	52,500	58,450
4	Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	844		(17,290)	(26,608)
5	U.S. Treasury Credits	70,697	64,514	94,329	87,056	106,245
6	Total Operating Revenues	3,268,641	2,814,498	3,236,652	2,882,541	3,442,147
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	276,409	241,429	231,431	185,724	238,131
8	Bureau of Reclamation	67,332	51,247	74,760	53,229	72,760
9	Corps of Engineers	158,410	122,069	165,742	133,949	165,742
10	Long-term Contract Generating Projects	28,247	22,411	31,858	21,389	31,858
11	Operating Generation Settlement Payment	19,871	17,204	17,354	14,462	20,499
12	Non-Operating Generation	2,108	1,853	5,300	1,133	1,800
13	Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	367,119	299,342	215,811	455,976	462,980
14	Bookout Adjustment to Power Purchases <Note 1	(94,705)	(85,338)		(98,045)	(69,261)
15	Exchanges & Settlements	340,247	290,126	303,000	253,030	303,520
16	Renewable and Conservation Generation	98,936	75,980	127,364	80,389	115,007
17	Subtotal Power System Generation Resources	1,263,974	1,036,323	1,172,621	1,101,235	1,343,036
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	45,328	37,013	50,350	36,109	50,470
19	Power Services Non-Generation Operations	61,831	50,307	69,537	54,433	70,982
20	Transmission Operations	92,096	73,213	96,787	76,408	97,935
21	Transmission Maintenance	90,905	72,006	95,136	88,305	105,334
22	Transmission Engineering	15,017	11,067	24,720	15,158	22,954
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	12,566	10,409	19,250	5,208	16,990
24	Transmission Reimbursables	13,081	8,373	10,000	7,667	10,000
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,920	127,579	171,746	135,858	172,066
BPA Internal Support						
26	Additional Post-Retirement Contribution	21,100	17,583	18,000	15,000	18,000
27	Agency Services G&A	100,202	77,382	95,957	81,744	95,958
28	Other Income, Expenses & Adjustments	(3,443)	(3,319)	(200)	(2,681)	(4,173)
29	Non-Federal Debt Service <Note 5	343,321	261,071	511,658	410,070	485,480
30	Depreciation & Amortization <Note 5	351,787	296,917	372,363	294,775	355,886
31	Total Operating Expenses	2,574,685	2,075,925	2,707,926	2,319,289	2,840,919
32	Net Operating Revenues (Expenses)	693,956	738,573	528,726	563,253	601,228
Interest Expense						
33	Interest	269,919	215,368	245,891	201,848	240,734
34	AFUDC	(33,172)	(11,659)	(21,530)	(18,603)	(21,935)
35	Net Interest Expense	236,747	203,709	224,361	183,245	218,799
36	Net Revenues (Expenses) from Continuing Operations	457,209	534,864	304,365	380,008	382,429
37	Net Revenues (Expenses)	\$457,209	\$534,864	\$304,365	\$380,008	\$382,429

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 3 FY 2008
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,578,749	2,239,454	2,433,191	2,290,465	2,705,378
2 Bookout adjustment to Sales <Note 1	(94,705)	(85,338)		(98,045)	(69,261)
3 Miscellaneous Revenues	31,130	25,285	30,921	22,220	24,207
4 Inter-Business Unit	78,539	65,017	59,439	55,217	61,682
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	844		(17,290)	(26,608)
6 U.S. Treasury Credits	70,697	64,514	94,329	87,056	106,245
7 Total Operating Revenues	2,657,891	2,309,776	2,617,881	2,339,622	2,801,643
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	276,409	241,429	231,431	185,724	238,131
9 Bureau of Reclamation	67,332	51,247	74,760	53,229	72,760
10 Corps of Engineers	158,410	122,069	165,742	133,949	165,742
11 Long-term Contract Generating Projects	28,247	22,411	31,858	31,389	31,858
12 Operating Generation Settlement Payment	19,871	17,204	17,354	14,462	20,499
13 Non-Operating Generation	2,108	1,853	5,300	1,133	1,800
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	367,119	299,342	215,811	455,976	462,980
15 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(85,338)		(98,045)	(69,261)
16 Residential Exchange/IOU Settlement Benefits	340,247	290,126	303,000	253,030	303,520
17 Renewable and Conservation Generation	98,938	75,982	127,364	80,402	115,007
18 Subtotal Power System Generation Resources	1,263,977	1,036,325	1,172,621	1,101,248	1,343,036
19 Power Services Transmission Acquisition and Ancillary Services	164,046	138,376	172,982	137,818	166,337
20 Power Non-Generation Operations	61,852	50,308	69,537	54,433	70,982
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	167,131	127,611	172,066	135,912	172,066
BPA Internal Support					
22 Additional Post-Retirement Contribution	10,550	8,792	9,000	7,500	9,000
23 Agency Services G&A	46,413	36,183	43,460	38,269	43,460
24 Other Income, Expenses & Adjustments	(41)	(62)	1,800	421	602
25 Non-Federal Debt Service	466,404	376,574	539,641	434,819	521,581
26 Depreciation & Amortization	176,204	148,030	187,891	149,029	179,886
27 Total Operating Expenses	2,356,535	1,922,137	2,368,998	2,059,448	2,506,950
28 Net Operating Revenues (Expenses)	301,357	387,639	248,883	280,174	294,692
Interest Expense					
29 Interest	171,170	132,032	160,448	132,045	158,055
30 AFUDC	(25,654)	(4,926)	(12,800)	(10,389)	(13,205)
31 Net Interest Expense	145,516	127,106	147,648	121,656	144,850
32 Net Revenues (Expenses) from Continuing Operations	155,841	260,533	101,235	158,518	149,842
33 Net Revenues (Expenses)	\$155,841	\$260,533	\$101,235	\$158,518	\$149,842

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



	A	B	C	D	E	F <Note 1
	Actuals: FY 2007	Actuals: FYTD 2007	Rate Case Forecast: FY 2008	Target: SOY FY 2008	Actuals: FYTD 2008	Forecast: Quarter3 FY 2008
Operating Revenues						
1 Sales	652,172	543,714	639,300	646,619	567,856	667,943
2 Miscellaneous Revenues	37,116	26,025	31,434	31,592	30,280	34,243
3 Inter-Business Unit Revenues	119,336	101,492	106,969	115,081	101,775	102,371
4 Total Operating Revenues	808,624	671,230	777,703	793,292	699,911	804,557
Operating Expenses						
5 Transmission Operations	92,096	73,213	86,564	96,787	76,408	97,935
6 Transmission Maintenance	90,905	72,006	95,065	95,136	88,305	105,334
7 Transmission Engineering	15,017	11,067	18,344	24,720	15,158	22,954
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	91,105	75,426	73,351	80,880	60,425	79,501
9 Transmission Reimbursables	13,081	8,373	10,000	10,000	7,667	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	10,550	8,792	9,000	9,000	7,500	9,000
11 Agency Services G&A	53,789	41,199	68,098	52,498	43,474	52,498
12 Other Income, Expenses & Adjustments	(3,018)	(2,814)	(2,000)	(2,000)	(2,769)	(4,775)
13 Non-Federal Debt Service <Note 2	9,032	6,161	6,064	3,380	10,755	3,492
14 Depreciation & Amortization <Note 2	175,584	148,887	190,229	184,472	145,746	176,000
15 Total Operating Expenses	548,140	442,309	554,715	554,873	452,669	551,940
16 Net Operating Revenues (Expenses)	260,484	228,921	222,988	238,418	247,242	252,618
Interest Expense						
17 Interest	141,323	118,428	165,375	136,580	112,417	133,816
18 AFUDC	(7,518)	(5,866)	(10,295)	(8,730)	(6,846)	(8,730)
19 Net Interest Expense	133,806	112,563	155,080	127,850	105,572	125,086
20 Net Revenues (Expenses) from Continuing Operations	126,678	116,359	67,908	110,568	141,671	127,532
21 Net Revenues (Expenses)	\$126,678	\$116,359	\$67,908	\$110,568	\$141,671	\$127,532

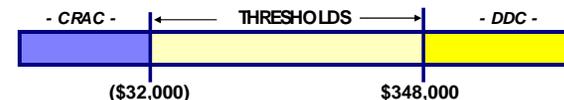
- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended July 31, 2008 as of July 31, 2008
 Preliminary/ Unaudited

	A	B	C	D
	Actuals: FY 2000 to FY 2007	Forecast: Current Qtr FY 2008	Forecast: Accumulated MNR FY 2000 to FY 2008 (A) + (B)	Actuals: FYTD 2008
Power Services				
1 Power Net Revenue (Expense)	\$1,135,444	\$149,842	\$1,285,286	\$158,518
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	50,441	(26,608)	23,833	(17,290)
3 EN Debt Adjustments	(1,015,995)	(48,259)	(1,064,253)	(37,251)
4 Power Modified Net Revenue Adjustments <Note 1	(1,066,436)	(21,651)	(1,088,086)	(19,961)
5 Power Modified Net Revenue <Note 2	\$69,008	\$128,192	\$197,200	\$138,557

6 Threshold Amounts for FY 2009 Rates based on AMNR from FY 2000 through 2008: <Note 3



7 FCRPS Modified Net Revenue <Note 1	\$329,821	\$270,049	\$599,869	\$281,928
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<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts were established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August 2006 after determining the actual level of customer participation in the Flexible PF program. The Threshold amount may be updated based on the results of the WP-07 Supplemental Power Rate Case.



				A	B	C	D	E	F	G	H	I
				PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
				TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
				\$	\$		\$					
1	Operating Revenues											
	Operating Expenses	Project	Product									
	Agency Services General and Administrative											
2	Executive	0001526	XXZA	\$14,995	\$9,350	62%	\$	\$		\$4,675	\$3,086	\$1,590
3	Bonneville Enterprise System	0004658	XXZB	5,598	5,368	96%				1,611	3,758	
4	Security	0004657	XXZC	7,285	4,946	68%				1,157	2,501	1,288
5	Legal	0001528	XXZD	2,671	2,304	86%				1,152	760	392
6	Human Resources	0005116	XXZE	14,496	10,289	71%	()			2,408	5,202	2,680
7	Finance	0001527	XXZF	12,826	10,458	82%				5,229	3,451	1,778
8	Safety	0004656	XXZG	2,283	1,712	75%	()			188	1,005	518
9	IT Admin and System Policy	0004824	XXZJ	1,866	1,224	66%				612	404	208
10	IT Infrastructure	0004807	XXZL	40,001	32,594	81%	()			11,277	14,069	7,248
11	Cross Agency IT Projects	0004942	XXZM		1,809					905	818	87
12	Workplace Services	0005023	XXZN	23,059	13,374	58%				5,671	5,084	2,619
13	Public Affairs Office	0005015	XXZP	7,607	5,798	76%				2,899	1,913	986
14	Supply Chain Purchasing Services <Note 3	0005123	XXZQ	2,359	1,509	64%	()			253	251	129
15	GSA Delegated Facilities Work <Note 2	0005028	XXZR		2,429				(407)	1,457	1,191	188
16	Workplace Services for Trans Services	0005024	XXZW		1,342						201	1,141
17	Workplace Services for Power Services	0005026	XXZV		242					242		
18	Total Agency Services G&A			\$135,046	\$104,749	78%	\$	\$	(\$407)	\$39,736	\$43,695	\$20,850
	Agency Services Business Support											
19	Industry Restructuring	0004676	XXZH	7,016	1,695	24%				678	1,017	
20	Risk Management	0004729	XXZI	4,049	3,008	74%				2,105	602	301
21	Agency IT Proj for Power Services	0004822	XXZK	5,423	4,518	83%	()	()		4,519		
22	Agency IT Proj for Trans Services	0004823	XXZL	5,423	2,782	51%	()	(1)			2,784	
23	Supply Chain Administration	0005122	XXZO	1,396	1,281	92%				172	1,109	
24	Supply Chain Purchasing Services <Note 3	0005123	XXZQ							875		
25	Technology Innovation Office	0005019	XXZT	1,936	1,123	58%				562	562	
26	Billing and Metering	0005119	XXZX	4,011	3,135	78%				1,568	1,568	
27	Contracting and Forecasting Services	0005120	XXZY	4,678	3,191	68%				1,861	1,331	
28	Total Agency Services Business Support			\$33,932	\$20,734	61%	(\$)	(\$1)	\$	\$12,338	\$8,971	\$301
29	Undistributed Reduction	0005014	xxz1	(13,500)								
30	Total Agency Services Distributed Projects <Note 4			\$155,478	\$125,483	81%	\$	(\$1)	(\$407)	\$52,074	\$52,666	\$21,151
31	< NOTE 5									449	(449)	284
32	< NOTE 6										845	(872)
33	< NOTE 7									\$52,523	\$53,062	\$20,562
34	Agency Services Projects Prior to FY 2007 (Should be zero)											
35	Total Agency Services Projects			\$155,478	\$125,483	81%	\$					
36	Bad Debt, Other Income, Expense, and Adjustments			(13,705)	(332)	2%	(332)					
37	Non-Federal Debt Service			(31,363)	(35,504)	113%	(35,504)					
38	Depreciation & Amortization											
39	Total Operating Expenses			\$110,410	\$89,646	81%	(\$35,837)					
40	Net Operating Revenues (Expenses)			(\$110,410)	(\$89,646)	81%	\$35,837					
41	Interest Expense			(51,137)	(42,614)	83%	(42,614)					
42	AFUDC				(1,368)		(1,368)					
43	Net Interest Expense			(\$51,137)	(\$43,983)	86%	(\$43,983)					
44	Net Revenue (Expense)			(\$59,273)	(\$45,663)	77%	\$79,820					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Jul ACTUALS	FY 2008 YTD ACTUALS	Column (F) FYTD to (F) SOY Budget
TIER II									
<u>Executive Office Tier II</u>									
A EXECUTIVE OFFICE	\$1,026	\$893	\$	\$	\$	\$1,026	\$100	\$893	87%
Executive Office Total Tier II	\$1,026	\$893	\$	\$	\$	\$1,026	\$100	\$893	87%
<u>Deputy Administrator Tier II</u>									
D DEPUTY ADMINISTRATOR	\$268	\$223	\$	\$	\$	\$268	\$22	\$223	83%
DB CHIEF RISK OFFICER	\$4,049	\$3,013	\$1,819	\$858	\$122	\$5,867	\$142	\$3,993	68%
DE TECHNOLOGY INNOVATION OFFICE	\$1,936	\$1,123	\$7,656	\$1,000	\$2	\$9,592	\$142	\$2,125	22%
DG AGENCY COMPLIANCE & GOVERNANCE	\$	\$1,334	\$	\$	\$1	\$	\$290	\$1,335	--
DK PUBLIC AFFAIRS	\$7,607	\$5,790	\$9,266	\$7,185	\$	\$16,873	\$1,375	\$12,976	77%
DN INTERNAL AUDIT	\$2,163	\$1,600	\$	\$	\$	\$2,163	\$191	\$1,600	74%
Dep Admin Total Tier II	\$16,023	\$13,083	\$18,741	\$9,044	\$125	\$34,763	\$2,162	\$22,251	64%
<u>Finance Tier II</u>									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$922	\$631	\$	\$	\$2	\$922	\$58	\$633	69%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$82,500)	(\$79,469)	\$658,541	\$270,594	\$252,984	\$576,041	\$47,488	\$444,110	77%
FB BUDGET PLANNING AND FORECASTING	\$1,955	\$1,527	\$535	\$336	\$235	\$2,490	\$243	\$2,098	84%
FE RESIDENTIAL EXCHANGE	\$	\$	\$2,000	\$664	\$	\$2,000	\$31	\$664	33%
FR ACCOUNTING AND REPORTING	\$5,157	\$3,849	\$	\$48	\$1	\$5,157	\$303	\$3,899	76%
FS ANALYSIS AND REQUIREMENTS	\$919	\$770	\$286	\$3	\$234	\$1,205	\$121	\$1,008	84%
FT TREASURY	\$3,980	\$2,904	\$1,800	\$567	\$3	\$5,780	\$294	\$3,474	60%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$3	\$1,800	\$567	\$3	\$1,800	\$58	\$573	32%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$12,933	\$9,679	\$2,821	\$1,051	\$472	\$15,754	\$992	\$11,202	71%
Finance Total Tier II	(\$69,567)	(\$69,788)	\$663,162	\$272,213	\$253,459	\$593,594	\$48,537	\$455,884	77%
<u>Planning and Governance Tier II</u>									
G PLANNING AND GOVERNANCE	\$1,341	\$149	\$	\$	\$	\$1,341	\$4	\$149	11%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$640	\$260	\$	\$	\$	\$640	\$	\$260	41%
GN REGULATORY AFFAIRS	\$1,774	\$823	\$	\$	\$	\$1,774	\$	\$823	46%
GP STRATEGIC PLANNING	\$1,629	\$694	\$	\$	\$	\$1,629	\$1	\$694	43%
GR INDUSTRY RESTRUCTURING	\$6,876	\$850	\$	\$	\$8	\$6,876	\$	\$858	12%
GT SECURITY AND EMERGENCY MANAGEMENT	\$7,285	\$2,634	\$	\$	\$	\$7,285	\$	\$2,634	36%
Planning and Governance Total Tier II	\$19,544	\$5,410	\$	\$	\$8	\$19,544	\$4	\$5,418	28%



Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2008
 Preliminary/Unaudited

	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Jul ACTUALS	FY 2008 YTD ACTUALS	Column (H) FYTD to (F) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$557	\$424	\$	\$	\$	\$557	\$45	\$424	76%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$694	\$309	\$	\$	\$	\$694	\$1	\$309	45%
NF SAFETY	\$2,283	\$1,702	\$	\$	\$2	\$2,283	\$176	\$1,705	75%
NH HUMAN CAPITAL MANAGEMENT	\$13,802	\$9,802	\$4,200	\$	\$3,284	\$18,002	\$1,154	\$13,086	73%
NS SUPPLY CHAIN SERVICES	\$3,649	\$2,714	\$14,066	\$	\$11,124	\$17,715	\$1,345	\$13,837	78%
NW WORKPLACE SERVICES	\$23,059	\$17,395	\$3,248	(\$)	\$2,247	\$26,307	\$1,621	\$19,642	75%
Internal Business Services Total Tier II	\$44,044	\$32,346	\$21,514	(\$)	\$16,657	\$65,559	\$4,343	\$49,003	75%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$58,310	\$2,353	\$	\$	\$	\$58,310	\$83	\$2,353	4%
JB CYBER SECURITY	\$	\$848	\$	\$	\$	\$	\$74	\$848	--
JD DATA MANAGEMENT & INTEGRATION	\$	\$4,743	\$	\$	\$	\$	\$437	\$4,743	--
JH HARDWARE OPERATIONS	\$	\$19,191	\$	\$	\$2	\$	\$2,854	\$19,192	--
JM IT PROGRAM MANAGEMENT	\$	\$2,576	\$	\$	\$	\$	(\$1,401)	\$2,576	--
JP PROJECT MANAGEMENT OFFICE	\$	\$1,782	\$	\$	\$	\$	\$85	\$1,782	--
JQ QUALITY CONTROL	\$	\$1,404	\$	\$	\$	\$	\$139	\$1,404	--
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$14,130	\$	\$	\$4	\$	\$1,305	\$14,135	--
Information Technology Total Tier II	\$58,310	\$47,028	\$	\$	\$6	\$58,310	\$3,577	\$47,033	81%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	(\$7,697)	\$3,159	\$	\$	\$	(\$7,697)	\$243	\$3,159	-41%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$208	\$164,947	\$126,948	\$3,486	\$164,947	\$18,795	\$130,642	79%
KL ENERGY EFFICIENCY	\$	\$	\$95,828	\$58,229	\$	\$95,828	\$4,692	\$58,229	61%
KS CUSTOMER SUPPORT SERVICES	\$8,690	\$6,410	\$	\$87	\$4	\$8,690	\$596	\$6,501	75%
KT SECURITY	\$	\$2,412	\$	\$	\$	\$	\$462	\$2,412	--
Chief Operating Officer Total Tier II	\$992	\$12,189	\$260,775	\$185,264	\$3,490	\$261,767	\$24,787	\$200,944	77%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,812	\$2,295	\$6,440	\$2,961	\$1,645	\$9,251	\$788	\$6,901	75%
General Counsel Total Tier II	\$2,812	\$2,295	\$6,440	\$2,961	\$1,645	\$9,251	\$788	\$6,901	75%
Corporate Strategy Tier II									
S Corporate Strategy	\$	\$1,459	\$	\$20	\$	\$	\$416	\$1,479	--
Corporate Strategy Total Tier II	\$	\$1,459	\$	\$20	\$	\$	\$416	\$1,479	--
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$73,183	\$44,915	\$970,631	\$469,501	\$275,390	\$1,043,815	\$84,715	\$789,807	76%

