

Customer Collaborative Meeting April 2, 2009



Customer Collaborative

Financial Overview for FY 2009 through February 28, 2009

Agency

- **February was an exceptionally poor month for Power Revenues. As a result, Agency Modified Net Revenues through February are well below expectations at \$30 million.**
 - Continuing dry conditions and low prices continue to put end-of-year financial results at significant risk.
 - In response to this, BPA has reduced internal operating cost budgets for FY 2009, and is determining what reductions it may take for FY 2010-2011.

Power Services

- **FY 2009 Power Modified Net Revenues through February are negative \$30 million**
 - The Rate Case forecast for the year is \$3 million, and the 1st Quarter Review forecast for the year is negative \$192 million.
 - Overall revenues as well as net secondary revenues are lower than expected due to continued low streamflows and lower prices than originally forecast.
 - Power Services Total Operating Revenues to date are \$997 million.
 - Power Services Total Expenses (operating expenses and net interest) to date are \$1.02 billion.



Customer Collaborative

Financial Overview for FY 2009 through February 28, 2009

Transmission Services

- **Net Revenues through February are \$58 million, tracking the 1st Quarter Review forecast of \$92 million.**
 - Transmission Services Revenues through February are \$342 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through February are \$284 million, about 39 percent of the 1st Quarter forecast at 41 percent of the way through the year.



	A	B	C	D	E <Note 3
	Actuals: FY 2008	Actuals: FYTD 2008	Target SOY: FY 2009	Actuals: FYTD 2009	Forecast: Qtr 1 FY 2009
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	3,007,051	1,339,892	3,140,496	1,261,832	2,876,298
2 Bookout adjustment to Sales <Note 1	(109,704)	(36,522)		(20,610)	(19,526)
3 Miscellaneous Revenues	64,843	24,861	63,421	21,170	57,356
4 Derivatives - Mark to Market Gain (Loss) <Note 2	(30,564)	(45,872)		(38,937)	(39,947)
5 U.S. Treasury Credits	104,992	41,542	95,171	38,429	89,451
6 Total Operating Revenues	3,036,618	1,323,901	3,299,088	1,261,885	2,963,631
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	236,736	87,450	293,450	135,963	314,800
8 Bureau of Reclamation	72,110	24,135	82,100	27,891	82,100
9 Corps of Engineers	178,442	59,971	179,500	58,107	179,500
10 Long-term Contract Generating Projects	27,080	9,653	31,613	9,703	31,961
11 Operating Generation Settlement Payment	20,499	7,231	20,909	8,712	20,909
12 Non-Operating Generation	1,428	691	2,904	700	704
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	529,433	229,210	189,618	176,483	229,826
14 Bookout Adjustment to Power Purchases <Note 1	(109,704)	(36,522)		(20,610)	(19,526)
15 Exchanges & Settlements	329	127,234	251,416	83,102	179,513
16 Renewable and Conservation Generation	94,954	38,015	124,214	36,316	117,714
17 Subtotal Power System Generation Resources	1,051,305	547,068	1,175,725	516,368	1,137,501
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	44,652	17,324	51,250	21,224	51,370
19 Power Services Non-Generation Operations	66,851	25,739	76,421	26,685	77,568
20 Transmission Operations	96,817	35,870	115,544	37,979	116,434
21 Transmission Maintenance	115,183	37,530	109,395	45,679	125,656
22 Transmission Engineering	21,157	7,367	24,505	9,464	24,933
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	6,190	2,567	17,844	2,851	6,675
24 Transmission Reimbursables	11,964	3,567	10,000	2,908	10,000
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	176,405	57,235	230,546	66,447	230,866
BPA Internal Support					
26 Additional Post-Retirement Contribution	18,000	7,500	30,554	12,731	30,554
27 Agency Services G&A	103,526	39,807	90,951	37,313	90,925
28 Other Income, Expenses & Adjustments	(5,802)	23	1,600	(5,672)	620
29 Non-Federal Debt Service <Note 5	479,493	203,654	519,583	206,166	523,391
30 Depreciation & Amortization <Note 5	358,064	147,592	379,227	146,778	369,579
31 Total Operating Expenses	2,543,805	1,132,842	2,833,144	1,126,921	2,796,071
32 Net Operating Revenues (Expenses)	492,813	191,059	465,944	134,964	167,560
Interest Expense and (Income)					
33 Interest Expense	340,658	133,102	308,669	135,612	326,246
34 AFUDC	(32,057)	(9,611)	(24,300)	(14,303)	(33,604)
35 Interest Income	(80,633)	(31,016)	(82,908)	(31,510)	(80,079)
36 Net Interest Expense (Income)	227,968	92,475	201,461	89,798	212,563
37 Net Revenues (Expenses) from Continuing Operations	264,845	98,584	264,483	45,166	(45,003)
38 Net Revenues (Expenses)	\$264,845	\$98,584	\$264,483	\$45,166	(\$45,003)

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case and budget data.



	A	B	C	D	E <Note 3
	Actuals: FY 2008	Actuals: FYTD 2008	Target SOY: FY 2009	Actuals: FYTD 2009	Forecast: Qtr 1 FY 2009
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,323,087	1,061,038	2,458,640	972,248	2,204,939
2 Bookout adjustment to Sales <Note 1	(109,704)	(36,522)		(20,610)	(19,526)
3 Miscellaneous Revenues	27,295	10,657	30,921	11,788	23,572
4 Inter-Business Unit	68,582	26,313	79,306	33,669	77,276
5 Derivative Instruments <Note 2	(30,564)	(45,872)		(38,937)	(39,947)
6 U.S. Treasury Credits	104,992	41,542	95,171	38,429	89,451
7 Total Operating Revenues	2,383,688	1,057,157	2,664,037	996,587	2,335,765
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	236,736	87,450	293,450	135,963	314,800
9 Bureau of Reclamation	72,110	24,135	82,100	27,891	82,100
10 Corps of Engineers	178,442	59,971	179,500	58,107	179,500
11 Long-term Contract Generating Projects	27,080	9,653	31,613	9,703	31,961
12 Operating Generation Settlement Payment	20,499	7,231	20,909	8,712	20,909
13 Non-Operating Generation	1,428	691	2,904	700	704
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	529,433	229,210	189,618	176,483	229,826
15 Bookout Adjustment to Power Purchases <Note 1	(109,704)	(36,522)		(20,610)	(19,526)
16 Residential Exchange/IOU Settlement Benefits	329	127,234	251,416	83,102	179,513
17 Renewable and Conservation Generation	95,070	38,015	124,214	36,322	117,714
18 Subtotal Power System Generation Resources	1,051,421	547,068	1,175,725	516,374	1,137,501
19 Power Services Transmission Acquisition and Ancillary Services	165,861	60,088	175,098	63,942	162,978
20 Power Non-Generation Operations	66,899	25,739	76,421	26,691	77,568
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	176,594	57,235	230,866	66,487	230,866
BPA Internal Support					
22 Additional Post-Retirement Contribution	9,000	3,750	15,277	6,365	15,277
23 Agency Services G&A	48,160	18,827	46,503	18,856	46,487
24 Other Income, Expenses & Adjustments	(3,283)	104	3,600	(5,940)	2,190
25 Non-Federal Debt Service	512,918	219,140	494,726	195,073	504,920
26 Depreciation & Amortization	183,466	74,376	188,579	74,439	188,579
27 Total Operating Expenses	2,211,037	1,006,327	2,406,794	962,286	2,366,366
28 Net Operating Revenues (Expenses)	172,651	50,830	257,244	34,301	(30,600)
Interest Expense and (Income)					
29 Interest Expense	216,464	89,719	211,713	87,115	208,560
30 AFUDC	(15,160)	(5,195)	(14,800)	(6,224)	(15,700)
31 Interest Income	(58,558)	(23,791)	(64,163)	(19,998)	(52,159)
32 Net Interest Expense (Income)	142,746	60,733	132,750	60,892	140,701
33 Net Revenues (Expenses) from Continuing Operations	29,905	(9,903)	124,494	(26,591)	(171,301)
34 Net Revenues (Expenses)	\$29,905	(\$9,903)	\$124,494	(\$26,591)	(\$171,301)

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



	A	B	C	D	E	F <Note 1>
	Actuals: FY 2008	Actuals: FYTD 2008	Rate Case: FY 2009	SOY Target: FY 2009	Actuals: FYTD 2009	Current EOY Forecast
Operating Revenues						
1 Sales	\$683,964	\$278,854	\$647,263	\$681,857	\$289,585	\$671,358
2 Miscellaneous Revenues	37,548	14,204	32,605	32,500	9,382	33,783
3 Inter-Business Unit Revenues	122,703	42,764	107,951	117,453	42,983	115,780
4 Total Operating Revenues	\$844,215	\$335,822	\$787,819	\$831,809	\$341,950	\$820,921
Operating Expenses						
5 Transmission Operations	96,891	35,870	88,288	115,544	37,979	116,434
6 Transmission Maintenance	115,183	37,530	97,481	109,395	45,679	125,656
7 Transmission Engineering	21,157	7,367	17,557	24,505	9,464	24,933
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	74,698	28,880	76,605	97,149	36,520	85,032
9 Transmission Reimbursables	11,964	3,567	10,000	10,000	2,908	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	9,000	3,750	15,277	15,277	6,365	15,277
11 Agency Services G&A	55,366	20,980	68,524	44,448	18,457	44,438
12 Other Income, Expenses & Adjustments	(1,379)	26	(2,000)	(2,000)	712	(1,570)
13 Non-Federal Debt Service <Note 2		4,766	11,544	6,886		
14 Depreciation & Amortization <Note 2	174,599	73,216	198,535	190,648	72,339	181,000
15 Total Operating Expenses	\$557,478	\$215,952	\$581,811	\$611,853	\$230,423	\$601,199
16 Net Operating Revenues (Expenses)	\$286,737	\$119,870	\$206,008	\$219,956	\$111,527	\$219,722
Interest Expense and (Income)						
17 Interest Expense	175,331	64,690	185,616	152,927	71,819	173,657
18 AFUDC	(16,897)	(3,645)	(10,798)	(9,500)	(7,100)	(17,904)
19 Interest Income	(22,075)	(7,225)	(9,876)	(18,745)	(11,512)	(27,920)
20 Net Interest Expense (Income)	\$136,360	\$53,820	\$164,942	\$124,682	\$53,206	\$127,833
21 Net Revenues (Expenses) from Continuing Operations	\$150,378	\$66,050	\$41,066	\$95,274	\$58,321	\$91,889
22 Net Revenues (Expenses)	\$150,378	\$66,050	\$41,066	\$95,274	\$58,321	\$91,889

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<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



	A	B	C	D
	Actuals: FY 2000 to FY 2008	Forecast: Current Qtr FY 2009	Forecast: Accumulated MNR FY 2000 to FY 2009 (A) + (B)	Actuals: FYTD 2009
Power Services				
1 Power Net Revenue (Expense)	\$1,165,349	(\$171,301)	\$994,048	(\$26,591)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	19,877	(39,947)	(20,070)	(38,937)
3 EN Debt Adjustments	(1,069,396)	(60,114)	(1,129,510)	(42,243)
4 Power Modified Net Revenue Adjustments <Note 1	(1,089,273)	(20,167)	(1,109,440)	(3,307)
5 Power Modified Net Revenue <Note 2	\$76,076	(\$191,468)	(\$115,392)	(\$29,898)
<div style="text-align: center;"> <p>6 Threshold Amounts for FY 2010 Rates based on AMNR from FY 2000 through 2009: <Note 3</p> </div>				
7 FCRPS Modified Net Revenue <Note 1	\$487,266	(\$102,670)	\$384,597	\$29,631

- <1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 The CRAC and DDC thresholds have been updated based on the WP-10 Initial Power Rate Proposal. The thresholds will change in the Final Proposal. http://www.bpa.gov/corporate/ratecase/2008/2010_BPA_Rate_Case/docs/WP-10-E-BPA-04.pdf (pages 44 and 45)



Agency Services Statement of Revenues and Expenses - Project Distributions
 Through the Month Ended February 28, 2009
 Preliminary/ Unaudited

				A	B	C	D	E	F	G	H	I
				AGENCY SERVICES PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
				AGENCY SERVICES TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
				\$	\$		\$					
1	Operating Revenues											
	Operating Expenses	Project	Product									
	Agency Services General and Administrative											
2	Executive	0001526	XXZA	\$8,169	\$4,073	49.9%	\$	\$	\$2,037	\$1,120	\$916	
3	Bonneville Enterprise System	0004658	XXZB	5,586	2,469	44.2%			741	1,729		
4	Security	0004657	XXZC	7,582	2,828	37.3%			662	1,191	975	
5	Legal	0001528	XXZD	2,577	841	32.6%			420	231	189	
6	Human Resources	0005116	XXZE	13,328	4,588	34.4%			1,074	1,933	1,582	
7	Finance	0001527	XXZF	13,156	5,360	40.7%	()		2,680	1,474	1,206	
8	Safety	0004656	XXZG	2,314	960	41.5%			106	470	384	
9	IT Admin and System Policy	0004824	XXZJ	1,862	618	33.2%			309	170	139	
10	IT Infrastructure	0004807	XXZL	39,913	18,724	46.9%	()		6,478	6,710	5,536	
11	Cross Agency IT Projects	0004942	XXZM		271				135	74	61	
12	Workplace Services	0005023	XXZN	19,883	6,311	31.7%			2,676	1,999	1,636	
13	Public Affairs Office	0005015	XXZP	7,989	2,499	31.3%	()		1,249	687	562	
14	Supply Chain Purchasing Services <Note 3	0005123	XXZV	2,668	28	1.0%			11	17		
15	GSA Delegated Facilities Work <Note 2	0005028	XXZR	3,505	1,157	33.0%			(303)	761	385	315
16	Workplace Services for Trans Services	0005024	XXZW		963						144	819
17	Workplace Services for Power Services	0005026	XXZW		91					91		
18	Total Agency Services G&A			\$128,532	\$51,781	40.3%	(\$)	\$	(\$303)	\$19,429	\$18,334	\$14,320
	Agency Services Business Support											
19	Industry Restructuring	0004676	XXZH	6,770	720	10.6%	()			360	360	
20	Risk Management	0004729	XXZI	4,102	1,368	33.3%			957	274	137	
21	Agency IT Proj for Power Services	0004822	XXZK	5,411	1,737	32.1%			1,737			
22	Agency IT Proj for Trans Services	0004823	XXZK	5,411	1,414	26.1%					1,414	
23	Supply Chain Administration	0005122	XXZO	1,558	585	37.5%				78	278	228
24	Supply Chain Purchasing Services <Note 3	0005123	XXZQ		667					444	123	100
25	Technology Innovation Office	0005019	XXZT	1,681	631	37.6%				316	316	
26	Billing and Metering	0005119	XXZX	5,840	1,986	34.0%				993	993	
27	Contracting and Forecasting Services	0005120	XXZY	5,091	1,739	34.2%				1,014	725	
28	Total Agency Services Business Support			\$35,863	\$10,845	30.2%	\$	\$	\$	\$5,899	\$4,482	\$465
29	Undistributed Reduction	0005014	xxz1	1,946								
30	Total Agency Services Distributed Projects <Note 4			\$166,341	\$62,626	37.6%	(\$)	\$	(\$303)	\$25,328	\$22,816	\$14,785
31	< NOTE 5									226	(226)	188
32	< NOTE 6										240	(223)
33	< NOTE 7											
										\$25,554	\$22,831	\$14,750
34	Agency Services Projects Prior to FY 2007 (Should be zero)											
35	Total Agency Services Projects			\$166,341	\$62,626	37.6%	(\$)					
36	Bad Debt, Other Income, Expense, and Adjustments				(229)		(229)					
37	Non-Federal Debt Service			17,971	11,093	61.7%	11,093					
38	Depreciation & Amortization											
39	Total Operating Expenses			\$184,312	\$73,490	39.9%	\$10,864					
40	Net Operating Revenues (Expenses)			(\$184,312)	(\$73,490)	39.9%	(\$10,864)					
41	Interest Expense			(55,971)	(23,321)	41.7%	(23,321)					
42	AFUDC				(979)		(979)					
43	Interest Income											
44	Net Interest Expense			(\$55,971)	(\$24,300)	43.4%	(\$24,300)					
45	Net Revenue (Expense)			(\$128,341)	(\$49,190)	38.3%	\$13,436					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product KXXA).
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES				
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Feb ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY	
	TIER 1 Corporate Department Expenses									
1	A Executive Office	\$1,069	\$390	\$	\$	\$	\$1,069	\$85	\$390	37%
2	D Deputy Administrator	\$20,152	\$6,620	\$12,040	\$4,781	\$13	\$32,193	\$2,477	\$11,415	35%
3	F Finance Office	\$13,531	\$5,149	\$1,439	\$148	\$369	\$14,970	\$1,164	\$5,665	38%
4	- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$38,000)	(\$13,214)	\$655,199	\$133,857	\$125,823	\$617,199	\$45,932	\$246,466	40%
5	N Internal Business Services	\$42,999	\$15,412	\$24,641	\$	\$7,936	\$67,641	\$5,177	\$23,348	35%
6	J Information Technology	\$58,182	\$25,222	\$	\$	\$16	\$58,182	\$5,500	\$25,238	43%
7	K Chief Operating Officer <Note 1	\$18,845	\$7,446	\$59,004	\$15,117	\$6	\$77,849	\$7,121	\$22,568	29%
8	- Power Purchases, Debt Service - KL	\$	\$	\$37,188	\$11,794	\$	\$37,188	\$2,426	\$11,794	32%
9	- Environment Fish and Wildlife - KE	\$	\$62	\$223,866	\$61,170	\$1,664	\$223,866	\$15,926	\$62,896	28%
10	L General Counsel	\$2,743	\$917	\$6,772	\$1,437	\$980	\$9,514	\$680	\$3,334	35%
11	S Corporate Strategy	\$8,819	\$1,389	\$	\$60	\$	\$8,819	\$319	\$1,449	16%
12	Total Corporate Departments	\$128,341	\$49,393	\$1,020,149	\$228,363	\$136,807	\$1,148,490	\$86,807	\$414,563	36%
	Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$38,000)	(\$13,214)							
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$166,341	\$62,607							
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$66)							
17	ADD: Dept. P & T Charges included in Agency Services Distributions		\$84							
18	Total Agency Services Distributions	\$166,341	\$62,626							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.
 Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects;
 thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



	A		B		C			D		E		F				G		H		I		
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT						TOTAL DEPT CHARGES													
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Feb ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY													
TIER II																						
Executive Office Tier II																						
A EXECUTIVE OFFICE	\$1,069	\$390	\$	\$	\$	\$1,069	\$85	\$390	37%													
Executive Office Total Tier II	\$1,069	\$390	\$	\$	\$	\$1,069	\$85	\$390	37%													
Deputy Administrator Tier II																						
D DEPUTY ADMINISTRATOR	\$279	\$111	\$	\$	\$	\$279	\$18	\$111	40%													
DB CHIEF RISK OFFICER	\$4,102	\$1,433	\$1,632	\$	\$	\$5,734	\$378	\$1,433	25%													
DE TECHNOLOGY INNOVATION OFFICE	\$1,681	\$563	\$958	\$89	\$5	\$2,638	\$103	\$657	25%													
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,719	\$1,295	\$	\$4	\$	\$3,719	\$270	\$1,298	35%													
DK PUBLIC AFFAIRS	\$7,989	\$2,505	\$9,450	\$4,689	\$8	\$17,439	\$1,563	\$7,202	41%													
DN INTERNAL AUDIT	\$2,384	\$713	\$	\$	\$	\$2,384	\$144	\$713	30%													
Dep Admin Total Tier II	\$20,152	\$6,620	\$12,040	\$4,781	\$13	\$32,193	\$2,477	\$11,415	35%													
Finance Tier II																						
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$1,320	\$404	\$90	\$1	\$2	\$1,410	\$76	\$406	29%													
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$38,000)	(\$13,207)	\$651,599	\$133,573	\$125,819	\$613,599	\$45,882	\$246,185	40%													
FB BUDGET PLANNING AND FORECASTING	\$2,083	\$799	\$925	\$144	\$241	\$3,009	\$250	\$1,184	39%													
FE RESIDENTIAL EXCHANGE	\$	\$	\$	\$	\$	\$	\$	\$	--													
FR ACCOUNTING AND REPORTING	\$5,233	\$2,036	\$	\$3	\$	\$5,233	\$402	\$2,039	39%													
FS ANALYSIS AND REQUIREMENTS	\$872	\$409	\$424	\$	\$126	\$1,296	\$121	\$535	41%													
FT TREASURY	\$4,022	\$1,494	\$3,600	\$284	\$4	\$7,622	\$365	\$1,782	23%													
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$1	\$3,600	\$284	\$4	\$3,600	\$58	\$289	8%													
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,531	\$5,141	\$1,439	\$148	\$369	\$14,970	\$1,156	\$5,658	38%													
Finance Total Tier II	(\$24,469)	(\$8,065)	\$656,638	\$134,005	\$126,192	\$632,169	\$47,096	\$252,131	40%													
Internal Business Services Tier II																						
N INTERNAL BUSINESS SUPPORT	\$576	\$222	\$	\$	\$	\$576	\$25	\$222	38%													
NB BUSINESS AND PROCESS ANALYSIS	\$	\$	\$	\$	\$	\$	\$	\$	--													
NE CIVIL RIGHTS	\$	\$	\$	\$	\$	\$	\$	\$	--													
NF SAFETY	\$2,314	\$945	\$	\$	(\$1)	\$2,314	\$302	\$944	41%													
NH HUMAN CAPITAL MANAGEMENT	\$12,603	\$4,423	\$3,625	\$	\$975	\$16,228	\$1,318	\$5,398	33%													
NS SUPPLY CHAIN SERVICES	\$4,119	\$1,251	\$14,196	\$	\$5,490	\$18,315	\$1,503	\$6,741	37%													
NW WORKPLACE SERVICES	\$23,388	\$8,571	\$6,820	\$	\$1,472	\$30,208	\$2,029	\$10,043	33%													
Internal Business Services Total Tier II	\$42,999	\$15,412	\$24,641	\$	\$7,936	\$67,641	\$5,177	\$23,348	35%													



Agency Services Support - Expense Budget Summary

Through the Month Ended February 28, 2009

Preliminary/Unaudited

	A		B		C			D		E		F				G		H		I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT							TOTAL DEPT CHARGES										
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Feb ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY											
Information Technology Tier II																				
J INFORMATION TECHNOLOGY	\$58,182	\$2,588	\$	\$	\$	\$58,182	\$1,999	\$2,588	4%											
JB CYBER SECURITY	\$	\$393	\$	\$	\$	\$	\$69	\$393	--											
JC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$	\$756	\$	\$	\$1	\$	\$453	\$756	--											
JD DATA MANAGEMENT & INTEGRATION	\$	\$1,517	\$	\$	\$	\$	\$	\$1,517	--											
JH HARDWARE OPERATIONS	\$	\$8,735	\$	\$	\$	\$	\$1,736	\$8,735	--											
JM IT PROGRAM MANAGEMENT	\$	\$1,696	\$	\$	\$	\$	\$104	\$1,696	--											
JP PROJECT MANAGEMENT OFFICE	\$	\$1,209	\$	\$	\$15	\$	\$277	\$1,224	--											
JQ QUALITY CONTROL	\$	\$782	\$	\$	\$	\$	\$169	\$782	--											
JR IT SERVICE DELIVERY	\$	\$85	\$	\$	\$	\$	\$29	\$85	--											
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$7,461	\$	\$	\$	\$	\$665	\$7,461	--											
Information Technology Total Tier II	\$58,182	\$25,222	\$	\$	\$16	\$58,182	\$5,500	\$25,238	43%											
Chief Operating Officer Tier II																				
K CHIEF OPERATING OFFICER	\$331	\$866	\$	\$	\$	\$331	\$38	\$866	261%											
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$62	\$223,866	\$61,170	\$1,664	\$223,866	\$15,926	\$62,896	28%											
KL ENERGY EFFICIENCY	\$	(\$1)	\$96,192	\$26,870	\$	\$96,192	\$7,990	\$26,869	28%											
KS CUSTOMER SUPPORT SERVICES	\$10,932	\$3,776	\$	\$40	\$6	\$10,932	\$868	\$3,822	35%											
KT SECURITY	\$7,582	\$2,805	\$	\$	\$	\$7,582	\$650	\$2,805	37%											
Chief Operating Officer Total Tier II	\$18,845	\$7,508	\$320,058	\$88,080	\$1,670	\$338,903	\$25,474	\$97,258	29%											
General Counsel Tier II																				
L GENERAL COUNSEL	\$2,743	\$917	\$6,772	\$1,437	\$980	\$9,514	\$680	\$3,334	35%											
General Counsel Total Tier II	\$2,743	\$917	\$6,772	\$1,437	\$980	\$9,514	\$680	\$3,334	35%											
Corporate Strategy Tier II																				
S Corporate Strategy	\$8,819	\$1,389	\$	\$60	\$	\$8,819	\$319	\$1,449	16%											
Corporate Strategy Total Tier II	\$8,819	\$1,389	\$	\$60	\$	\$8,819	\$319	\$1,449	16%											
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$128,341	\$49,393	\$1,020,149	\$228,363	\$136,807	\$1,148,490	\$86,807	\$414,563	36%											

