

Customer Collaborative

November 2008 Meeting

Financial Results for FY 2008



FY 2008 Financial Results



- **FY 2008 FCRPS modified net revenues are \$157 million, \$34 million lower than the start-of-year target.**
- **The FCRPS results reflect a strong financial performance by Transmission Services which generated \$150 million in net revenues, primarily through strong revenues.**
- **FY 2008 was the eighth of the last nine consecutive years with below-average October – September runoff at the Dalles. In spite of a very fast snow melt in the spring causing higher-than-expected power purchases in the summer, Power Services was still able to generate positive modified net revenues of \$7 million.**



FY 2008 Financial Results



- **We met our obligation to taxpayers by paying the U.S. Treasury on time and in full for the 25th year in a row along with an additional \$211 million advance payment as part of our Debt Optimization Program. Total payment for FY 2008 was \$963 million.**
- **We ended the year with our highest level of ending financial reserves at \$1.646 billion, \$183 million higher than end-of-FY 2007. This reserve level includes \$181 million in funds held for others, such as for customer-financed projects. These reserves will provide a key source of financial strength as global financial markets struggle to recover from the current crisis and the world economy faces a recession of uncertain magnitude. And they will continue to provide a buffer to ratepayers from potential poor water years or high wholesale market prices and minimize impacts on BPA programs.**
- **The new borrowing and investment agreement with the U.S. Treasury further improves BPA's financial flexibility through within 24 hour access to a \$300 million short term line of credit to meet liquidity needs.**



FY 2008 Financial Results



- **The Agency had several new or unexpected initiatives putting pressure on costs and resources for the year: Network Open Season, multiple power rate proceedings including an intensive and complex response to the 9th Circuit Court ruling on Residential Exchange Program settlements, and a massive WECC directive response. Despite these and other cost pressures, Agency internal operating costs for the year are \$545 million, within \$6 million of the target range.**



FY 2008 Financial Results



- **BPA invested \$389 million of capital in maintaining and enhancing the Federal power system infrastructure and toward meeting Northwest Power Act programmatic objectives. This level of capital expenditure is roughly \$180 million below the start of year forecast.**
- **Capital continued to be funded primarily through Treasury borrowing. However, the Lease Financing Program is increasing and provided roughly 15 percent of the capital funding for the year.**
- **Sustaining and enhancing BPA's access to capital to support an expanding capital spending program will continue be a challenge as we enter the new fiscal year, particularly in the face of the uncertain financial climate.**



Power Services FY 2008 Results

Power Services Modified Net Revenues for FY 2008 were \$7 million.

- This is \$64 million below the \$71 million Start-of-Year target for the year.
- Power Accumulated Modified Net Revenue through FY 2008 is \$76. This is between the thresholds for triggering a CRAC (negative \$29 million) and the DDC (positive \$271 million), so no rate adjustment for FY 2008 is triggered.
- Below-average hydro and an unfavorable shape of runoff caused net secondary revenues to fall \$113 million below the start of year forecast.
- The changes in revenues and expenses from the Start-of-Year assumptions were as follows, with negative numbers reflecting decreases to MNR (e.g., higher expenses) and positive numbers reflecting improvements to MNR (e.g., lower expenses):

Start of Year MNR Target (\$ millions)	71
Net Trading Floor Revenues	(113)
Other revenues	22
4(h)(10)(C) (Fish) credits	11
Columbia Generating Station	(5)
Corps of Engineers	(13)
Environment, Fish and Wildlife	(5)
Depreciation, Net Interest	9
Reclamation, Long-Term Generation	7
Renewables/Conservation	10
Transmission Acquisition	7
Miscellaneous	5
Total Change in MNR	(64)
End of Year MNR	7



Power Services FY 2008 Results

Power Services (Continued)

- **Residential Exchange:** Adjustments were made to both revenue and expense, decreasing them by \$340 million, near the end of the year to reflect an estimate of the amount of FY 2007-2008 overpayments to be returned to publics (a negative revenue) and a reduction in BPA's payments to IOUs for residential exchange (a negative or reduced expense). These adjustments are offsetting and have no impact to Modified Net Revenue.
- There was an unanticipated \$14 million Corps expense in September related to expenditures for terminated turbine runners at McNary dam.



Transmission Services FY 2008 Results

Transmission Services Net Revenues for FY 2008 were \$150 million.

- This exceeds the Start-of-Year target by \$40 million.
- This strong FY 2008 performance was driven by revenues that significantly exceeded start-of-year targets, primarily due to higher ancillary services revenues and increased short-term sales during the spring run-off.
- While most expense categories were within Start-of-Year targets, the Maintenance program exceeded its target primarily due to unexpected WECC directives requiring extensive monitoring and vegetation management actions



	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 3 FY 2008
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	3,230,921	3,241,883	3,079,810	3,007,051	3,373,321
2 Bookout adjustment to Sales <Note 1	(94,705)	(94,705)		(109,704)	(69,261)
3 Miscellaneous Revenues	68,246	66,791	62,513	64,843	58,450
4 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	(6,519)		(30,564)	(26,608)
5 U.S. Treasury Credits	70,697	69,358	94,329	104,992	106,245
6 Total Operating Revenues	3,268,641	3,276,809	3,236,652	3,036,618	3,442,147
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	276,409	276,409	231,431	236,736	238,131
8 Bureau of Reclamation	67,332	65,943	74,760	72,110	72,760
9 Corps of Engineers	158,410	155,015	165,742	178,442	165,742
10 Long-term Contract Generating Projects	28,247	28,247	31,858	27,080	31,858
11 Operating Generation Settlement Payment	19,871	19,871	17,354	20,499	20,499
12 Non-Operating Generation	2,108	2,108	5,300	1,428	1,800
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	367,119	365,201	215,811	529,433	462,980
14 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(94,705)		(109,704)	(69,261)
15 Exchanges & Settlements	340,247	340,247	303,000	329	303,520
16 Renewable and Conservation Generation	98,936	98,936	127,364	94,954	115,007
17 Subtotal Power System Generation Resources	1,263,974	1,257,272	1,172,621	1,051,305	1,343,036
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	45,328	45,328	50,350	44,652	50,470
19 Power Services Non-Generation Operations	61,831	61,815	69,537	66,851	70,982
20 Transmission Operations	92,096	90,257	96,787	96,817	97,935
21 Transmission Maintenance	90,905	90,674	95,136	115,183	105,334
22 Transmission Engineering	15,017	15,007	24,720	21,157	22,954
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	12,566	12,438	19,250	6,190	16,990
24 Transmission Reimbursables	13,081	13,081	10,000	11,964	10,000
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,920	163,872	171,746	176,405	172,066
BPA Internal Support					
26 Additional Post-Retirement Contribution	21,100	21,100	18,000	18,000	18,000
27 Agency Services G&A	100,202	100,196	95,957	103,526	95,958
28 Other Income, Expenses & Adjustments	(3,443)	(3,338)	(200)	(5,802)	(4,173)
29 Non-Federal Debt Service <Note 5	343,321	343,345	511,658	479,493	485,480
30 Depreciation & Amortization <Note 5	351,787	353,726	372,363	358,064	355,886
31 Total Operating Expenses	2,574,685	2,564,771	2,707,926	2,543,805	2,840,919
32 Net Operating Revenues (Expenses)	693,956	712,037	528,726	492,813	601,228
Interest Expense					
33 Interest	269,919	255,800	245,891	260,025	240,734
34 AFUDC	(33,172)	(14,274)	(21,530)	(32,057)	(21,935)
35 Net Interest Expense	236,747	241,526	224,361	227,968	218,799
36 Net Revenues (Expenses) from Continuing Operations	457,209	470,511	304,365	264,845	382,429
37 Net Revenues (Expenses)	\$457,209	\$470,511	\$304,365	\$264,845	\$382,429

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 3 FY 2008
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,578,749	2,589,284	2,433,191	2,323,087	2,705,378
2 Bookout adjustment to Sales <Note 1	(94,705)	(94,705)		(109,704)	(69,261)
3 Miscellaneous Revenues	31,130	29,675	30,921	27,295	24,207
4 Inter-Business Unit	78,539	78,539	59,439	68,582	61,682
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	(6,519)		(30,564)	(26,608)
6 U.S. Treasury Credits	70,697	69,358	94,329	104,992	106,245
7 Total Operating Revenues	2,657,891	2,665,632	2,617,881	2,383,688	2,801,643
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	276,409	276,409	231,431	236,736	238,131
9 Bureau of Reclamation	67,332	65,943	74,760	72,110	72,760
10 Corps of Engineers	158,410	155,015	165,742	178,442	165,742
11 Long-term Contract Generating Projects	28,247	28,247	31,858	27,080	31,858
12 Operating Generation Settlement Payment	19,871	19,871	17,354	20,499	20,499
13 Non-Operating Generation	2,108	2,108	5,300	1,428	1,800
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	367,119	365,201	215,811	529,433	462,980
15 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(94,705)		(109,704)	(69,261)
16 Residential Exchange/IOU Settlement Benefits	340,247	340,247	303,000	329	303,520
17 Renewable and Conservation Generation	98,938	98,938	127,364	95,070	115,007
18 Subtotal Power System Generation Resources	1,263,977	1,257,274	1,172,621	1,051,421	1,343,036
19 Power Services Transmission Acquisition and Ancillary Services	164,046	164,046	172,982	165,861	166,337
20 Power Non-Generation Operations	61,852	61,836	69,537	66,899	70,982
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	167,131	164,083	172,066	176,594	172,066
BPA Internal Support					
22 Additional Post-Retirement Contribution	10,550	10,550	9,000	9,000	9,000
23 Agency Services G&A	46,413	46,409	43,460	48,160	43,460
24 Other Income, Expenses & Adjustments	(41)	(41)	1,800	(3,283)	602
25 Non-Federal Debt Service	466,404	466,404	539,641	512,918	521,581
26 Depreciation & Amortization	176,204	178,142	187,891	183,466	179,886
27 Total Operating Expenses	2,356,535	2,348,703	2,368,998	2,211,037	2,506,950
28 Net Operating Revenues (Expenses)	301,357	316,929	248,883	172,651	294,692
Interest Expense					
29 Interest	171,170	157,051	160,448	157,906	158,055
30 AFUDC	(25,654)	(6,757)	(12,800)	(15,160)	(13,205)
31 Net Interest Expense	145,516	150,294	147,648	142,746	144,850
32 Net Revenues (Expenses) from Continuing Operations	155,841	166,635	101,235	29,905	149,842
33 Net Revenues (Expenses)	\$155,841	\$166,635	\$101,235	\$29,905	\$149,842

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Transmission Services Summary Statement of Revenues and Expenses

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended September 30, 2008 as of September 30, 2008

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 100%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2007	Actuals: FYTD 2007	Rate Case Forecast: FY 2008	Target: SOY FY 2008	Actuals: FYTD 2008	Forecast: Quarter3 FY 2008
Operating Revenues						
1 Sales	652,172	652,599	639,300	646,619	683,964	667,943
2 Miscellaneous Revenues	37,116	37,116	31,434	31,592	37,548	34,243
3 Inter-Business Unit Revenues	119,336	119,336	106,969	115,081	122,703	102,371
4 Total Operating Revenues	808,624	809,052	777,703	793,292	844,215	804,557
Operating Expenses						
5 Transmission Operations	92,096	90,257	86,564	96,787	96,891	97,935
6 Transmission Maintenance	90,905	90,674	95,065	95,136	115,183	105,334
7 Transmission Engineering	15,017	15,007	18,344	24,720	21,157	22,954
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	91,105	90,976	73,351	80,880	74,698	79,501
9 Transmission Reimbursables	13,081	13,081	10,000	10,000	11,964	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	10,550	10,550	9,000	9,000	9,000	9,000
11 Agency Services G&A	53,789	53,786	68,098	52,498	55,366	52,498
12 Other Income, Expenses & Adjustments	(3,018)	(2,913)	(2,000)	(2,000)	(1,379)	(4,775)
13 Non-Federal Debt Service <Note 2	9,032	9,057	6,064	3,380		3,492
14 Depreciation & Amortization <Note 2	175,584	175,584	190,229	184,472	174,599	176,000
15 Total Operating Expenses	548,140	546,059	554,715	554,873	557,478	551,940
16 Net Operating Revenues (Expenses)	260,484	262,992	222,988	238,418	286,737	252,618
Interest Expense						
17 Interest	141,323	141,323	165,375	136,580	153,256	133,816
18 AFUDC	(7,518)	(7,518)	(10,295)	(8,730)	(16,897)	(8,730)
19 Net Interest Expense	133,806	133,806	155,080	127,850	136,360	125,086
20 Net Revenues (Expenses) from Continuing Operations	126,678	129,187	67,908	110,568	150,378	127,532
21 Net Revenues (Expenses)	\$126,678	\$129,187	\$67,908	\$110,568	\$150,378	\$127,532

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended September 30, 2008 as of September 30, 2008
 Preliminary/ Unaudited

	A	B	C	D
	Actuals: FY 2000 to FY 2007	Forecast: Current Qtr FY 2008	Forecast: Accumulated MNR FY 2000 to FY 2008 (A) + (B)	Actuals: FYTD 2008
Power Services				
1 Power Net Revenue (Expense)	\$1,135,444	\$149,842	\$1,285,286	\$29,905
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	50,441	(26,608)	23,833	(30,564)
3 EN Debt Adjustments	(1,015,995)	(48,259)	(1,064,253)	(53,401)
4 Power Modified Net Revenue Adjustments <Note 1	(1,066,436)	(21,651)	(1,088,086)	(22,837)
5 Power Modified Net Revenue <Note 2	\$69,008	\$128,192	\$197,200	\$7,068
6 Threshold Amounts for FY 2009 Rates based on AMNR from FY 2000 through 2008: <Note 3				
7 FCRPS Modified Net Revenue <Note 1	\$329,821	\$270,049	\$599,869	\$157,446

<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts were established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August 2006 after determining the actual level of customer participation in the Flexible PF program. The Threshold amount may be updated based on the results of the WP-07 Supplemental Power Rate Case.



	Project	Product	A	B	C	D	E	F	G	H	I
			PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
			TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
\$	\$		\$								
1	Operating Revenues										
	Operating Expenses										
	Agency Services General and Administrative										
2	Executive	0001526 XXZA	\$14,995	\$11,850	79%	\$	\$	\$5,925	\$3,911	\$1,620	
3	Bonneville Enterprise System	0004658 XXZB	5,598	6,670	119%	()		2,001	4,669		
4	Security	0004657 XXZC	7,285	6,156	84%			1,440	3,112	1,603	
5	Legal	0001528 XXZD	2,671	3,005	112%			1,502	992	511	
6	Human Resources	0005116 XXZE	14,496	13,009	90%			3,044	6,577	3,388	
7	Finance	0001527 XXZF	12,826	13,023	102%			6,512	4,298	2,214	
8	Safety	0004656 XXZG	2,283	2,169	95%			239	1,274	656	
9	IT Admin and System Policy	0004824 XXZJ	1,866	1,397	75%			699	461	238	
10	IT Infrastructure	0004807 XXZL	40,001	40,353	101%	()		13,962	17,418	8,973	
11	Cross Agency IT Projects	0004942 XXZM		2,018				1,009	887	122	
12	Workplace Services	0005023 XXZN	23,059	17,759	77%			7,530	6,751	3,478	
13	Public Affairs Office	0005015 XXZP	7,607	6,898	91%	()		3,449	2,276	1,173	
14	Supply Chain Purchasing Services <Note 3	0005123 XXZQ	2,359	1,908	81%	()		321	317	163	
15	GSA Delegated Facilities Work <Note 2	0005028 XXZR		3,332				(70)	1,748	1,467	188
16	Workplace Services for Trans Services	0005024 XXZW		1,612		()			242	1,370	
17	Workplace Services for Power Services	0005026 XXZW		307				307			
18	Total Agency Services G&A		\$135,046	\$131,468	97%	\$	\$	(\$70)	\$49,688	\$54,652	\$25,697
	Agency Services Business Support										
19	Industry Restructuring	0004676 XXZH	7,016	3,145	45%	()	10	1,258	1,887		
20	Risk Management	0004729 XXZI	4,049	3,951	98%		18	2,765	790	395	
21	Agency IT Proj for Power Services	0004822 XXZK	5,423	5,425	100%	()	14	5,411			
22	Agency IT Proj for Trans Services	0004823 XXZL	5,423	3,151	58%		6		3,144		
23	Supply Chain Administration	0005122 XXZO	1,396	1,520	109%	()	13	204	1,316		
24	Supply Chain Purchasing Services <Note 3	0005123 XXZQ						1,107			
25	Technology Innovation Office	0005019 XXZT	1,936	1,336	69%	()	8	668	668		
26	Billing and Metering	0005119 XXZX	4,011	3,947	98%		29	1,973	1,973		
27	Contracting and Forecasting Services	0005120 XXZY	4,678	4,086	87%	()	31	2,382	1,704		
28	Total Agency Services Business Support		\$33,932	\$26,559	78%	(\$)	\$130	\$	\$15,768	\$11,483	\$395
29	Undistributed Reduction	0005014 xxz1	(13,500)								
30	Total Agency Services Distributed Projects <Note 4		\$155,478	\$158,027	102%	\$	\$130	(\$70)	\$65,456	\$66,134	\$26,092
31	< NOTE 5								554	(554)	350
32	< NOTE 6									1,029	(1,056)
33	< NOTE 7								\$66,010	\$66,609	\$25,386
34	Agency Services Projects Prior to FY 2007 (Should be zero)										
35	Total Agency Services Projects		\$155,478	\$158,027	102%	\$					
36	Bad Debt, Other Income, Expense, and Adjustments		(13,705)		-100%						
37	Non-Federal Debt Service		(31,363)	(33,425)	107%	(33,425)					
38	Depreciation & Amortization										
39	Total Operating Expenses		\$110,410	\$124,602	113%	(\$33,425)					
40	Net Operating Revenues (Expenses)		(\$110,410)	(\$124,602)	113%	\$33,425					
41	Interest Expense		(51,137)	(51,137)	100%	(51,137)					
42	AFUDC										
43	Net Interest Expense		(\$51,137)	(\$51,137)	100%	(\$51,137)					
44	Net Revenue (Expense)		(\$59,273)	(\$73,465)	124%	\$84,562					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XXXA).
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



Agency Services Support - Expense Budget Summary
 Through the Month Ended September 30, 2008
 Preliminary/Unaudited

	A		B			C			D			E			F				G				H				I									
	CORPT FUNCTION POOL												DIRECT PROJECT SUPPORT												TOTAL DEPT CHARGES											
	FY 2008 SOY Budget		FY 2008 YTD ACTUALS		FY 2008 SOY Budget		PBL FY 2008 YTD ACTUALS		TBL FY 2008 YTD ACTUALS		FY 2008 SOY Budget		FY 2008 Sep ACTUALS		FY 2008 YTD ACTUALS		Column (H) FYTD to (F) SOY Budget																			
TIER 1 Corporate Department Expenses																																				
1	A	Executive Office	\$1,026	\$1,126	\$	\$	\$	\$	\$	\$	\$1,026	\$92	\$1,126	110%																						
2	D	Deputy Administrator	\$16,023	\$16,347	\$18,741	\$10,109	\$126	\$34,763	\$2,422	\$26,582	76%																									
3	F	Finance Office	\$12,933	\$12,142	\$2,821	\$1,332	\$648	\$15,754	\$1,508	\$14,122	90%																									
4		- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$82,500)	(\$84,562)	\$660,341	\$335,456	\$312,721	\$577,841	\$56,295	\$563,616	98%																									
5	G	Planning and Governance	\$19,544	\$5,373	\$	\$	\$8	\$19,544	(\$10)	\$5,381	28%																									
6	N	Internal Business Services	\$44,044	\$41,696	\$21,514	\$5	\$21,398	\$65,559	\$9,833	\$63,098	96%																									
7	J	Information Technology	\$58,310	\$57,782	\$	\$1	\$16	\$58,310	\$5,065	\$57,798	99%																									
8	K	Chief Operating Officer <Note 1	\$992	\$15,988	\$54,630	\$39,449	\$948	\$55,623	\$12,362	\$56,385	101%																									
9		- Power Purchases, Debt Service - KL	\$	\$	\$41,198	\$31,594	\$	\$41,198	(\$3,706)	\$31,594	77%																									
10		- Environment Fish and Wildlife - KE	\$	\$243	\$164,947	\$166,806	\$4,463	\$164,947	\$32,494	\$171,513	104%																									
11	L	General Counsel	\$2,812	\$2,967	\$6,440	\$3,695	\$2,142	\$9,251	\$1,095	\$8,804	95%																									
12	S	Corporate Strategy	\$	\$3,219	\$	\$64	\$	\$	\$1,468	\$3,283	--																									
13	Total Corporate Departments		\$73,183	\$72,321	\$970,631	\$588,510	\$342,471	\$1,043,815	\$118,918	\$1,003,303	96%																									
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2																																				
14	LESS: Debt Service, Depreciation, Amortization, Interest charged to F		(\$82,500)	(\$84,562)																																
15	LESS: Accounting Adjustments charged to All Agency Services Depts			\$																																
16	Total Corpt Department Expenses in Corpt Function Distribution Pool		\$155,683	\$156,883																																
17	ADD: Dept X Accounting Adjustments included in Agency Services Distributions			\$1,110																																
18	ADD: Dept. P & T Charges included in Agency Services Distributions			\$15																																
19	Total Agency Services Distributions		\$155,683	\$158,008																																

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Sep ACTUALS	FY 2008 YTD ACTUALS	Column (H) FYTD to (F) SOY Budget
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$1,026	\$1,126	\$	\$	\$	\$1,026	\$92	\$1,126	110%
Executive Office Total Tier II	\$1,026	\$1,126	\$	\$	\$	\$1,026	\$92	\$1,126	110%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$268	\$261	\$	\$	\$	\$268	\$18	\$261	97%
DB CHIEF RISK OFFICER	\$4,049	\$3,958	\$1,819	\$858	\$122	\$5,867	\$549	\$4,938	84%
DE TECHNOLOGY INNOVATION OFFICE	\$1,936	\$1,328	\$7,656	\$1,000	\$3	\$9,592	\$135	\$2,332	24%
DG AGENCY COMPLIANCE & GOVERNANCE	\$	\$1,973	\$	\$	\$1	\$	\$392	\$1,974	--
DK PUBLIC AFFAIRS	\$7,607	\$6,889	\$9,266	\$8,250	\$	\$16,873	\$1,149	\$15,139	90%
DN INTERNAL AUDIT	\$2,163	\$1,938	\$	\$	\$	\$2,163	\$179	\$1,938	90%
Dep Admin Total Tier II	\$16,023	\$16,347	\$18,741	\$10,109	\$126	\$34,763	\$2,422	\$26,582	76%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$922	\$816	\$	\$	\$2	\$922	(\$119)	\$817	89%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$82,500)	(\$84,600)	\$658,541	\$334,794	\$312,716	\$576,041	\$56,237	\$562,910	98%
FB BUDGET PLANNING AND FORECASTING	\$1,955	\$1,914	\$535	\$413	\$360	\$2,490	\$345	\$2,687	108%
FE RESIDENTIAL EXCHANGE	\$	\$1	\$2,000	\$843	\$	\$2,000	\$76	\$844	42%
FR ACCOUNTING AND REPORTING	\$5,157	\$4,961	\$	\$56	\$1	\$5,157	\$680	\$5,018	97%
FS ANALYSIS AND REQUIREMENTS	\$919	\$940	\$286	\$3	\$285	\$1,205	\$128	\$1,229	102%
FT TREASURY	\$3,980	\$3,549	\$1,800	\$680	\$4	\$5,780	\$455	\$4,233	73%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$3	\$1,800	\$680	\$4	\$1,800	\$57	\$687	38%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$12,933	\$12,178	\$2,821	\$1,315	\$649	\$15,754	\$1,508	\$14,141	90%
Finance Total Tier II	(\$69,567)	(\$72,420)	\$663,162	\$336,789	\$313,369	\$593,594	\$57,802	\$577,738	97%
Planning and Governance Tier II									
G PLANNING AND GOVERNANCE	\$1,341	\$139	\$	\$	\$	\$1,341	(\$9)	\$139	10%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$640	\$257	\$	\$	\$	\$640	\$	\$257	40%
GN REGULATORY AFFAIRS	\$1,774	\$817	\$	\$	\$	\$1,774	\$	\$817	46%
GP STRATEGIC PLANNING	\$1,629	\$688	\$	\$	\$	\$1,629	\$	\$688	42%
GR INDUSTRY RESTRUCTURING	\$6,876	\$844	\$	\$	\$8	\$6,876	\$	\$853	12%
GT SECURITY AND EMERGENCY MANAGEMENT	\$7,285	\$2,627	\$	\$	\$	\$7,285	(\$1)	\$2,627	36%
Planning and Governance Total Tier II	\$19,544	\$5,373	\$	\$	\$8	\$19,544	(\$10)	\$5,381	28%



Agency Services Support - Expense Budget Summary
 Through the Month Ended September 30, 2008
 Preliminary/Unaudited

	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Sep ACTUALS	FY 2008 YTD ACTUALS	Column (H) FYTD to (F) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$557	\$514	\$	\$	\$	\$557	\$50	\$514	92%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$694	\$308	\$	\$	\$	\$694	\$3	\$308	44%
NF SAFETY	\$2,283	\$2,107	\$	\$	\$10	\$2,283	\$239	\$2,117	93%
NH HUMAN CAPITAL MANAGEMENT	\$13,802	\$12,394	\$4,200	\$	\$3,908	\$18,002	\$2,062	\$16,303	91%
NS SUPPLY CHAIN SERVICES	\$3,649	\$3,350	\$14,066	\$5	\$14,434	\$17,715	\$2,486	\$17,788	100%
NW WORKPLACE SERVICES	\$23,059	\$23,023	\$3,248	\$	\$3,047	\$26,307	\$4,995	\$26,069	99%
Internal Business Services Total Tier II	\$44,044	\$41,696	\$21,514	\$5	\$21,398	\$65,559	\$9,833	\$63,098	96%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$58,310	\$3,379	\$	\$	\$	\$58,310	\$476	\$3,379	6%
JB CYBER SECURITY	\$	\$953	\$	\$	\$	\$	\$15	\$953	--
JD DATA MANAGEMENT & INTEGRATION	\$	\$5,831	\$	\$	\$	\$	\$464	\$5,831	--
JH HARDWARE OPERATIONS	\$	\$23,507	\$	\$	\$12	\$	\$2,097	\$23,519	--
JM IT PROGRAM MANAGEMENT	\$	\$2,885	\$	\$	\$	\$	\$165	\$2,885	--
JP PROJECT MANAGEMENT OFFICE	\$	\$2,097	\$	\$	\$	\$	\$104	\$2,097	--
JQ QUALITY CONTROL	\$	\$1,844	\$	\$	\$	\$	\$264	\$1,844	--
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$17,287	\$	\$1	\$4	\$	\$1,478	\$17,292	--
Information Technology Total Tier II	\$58,310	\$57,782	\$	\$1	\$16	\$58,310	\$5,065	\$57,798	99%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	(\$7,697)	\$4,209	\$	\$315	\$935	(\$7,697)	\$3,180	\$5,459	-71%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$243	\$164,947	\$166,806	\$4,463	\$164,947	\$32,494	\$171,513	104%
KL ENERGY EFFICIENCY	\$	\$25	\$95,828	\$70,622	\$	\$95,828	\$3,695	\$70,647	74%
KS CUSTOMER SUPPORT SERVICES	\$8,690	\$8,114	\$	\$106	\$4	\$8,690	\$1,108	\$8,224	95%
KT SECURITY	\$	\$3,640	\$	\$	\$9	\$	\$674	\$3,649	--
Chief Operating Officer Total Tier II	\$992	\$16,232	\$260,775	\$237,850	\$5,411	\$261,767	\$41,150	\$259,492	99%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,812	\$2,967	\$6,440	\$3,695	\$2,142	\$9,251	\$1,095	\$8,804	95%
General Counsel Total Tier II	\$2,812	\$2,967	\$6,440	\$3,695	\$2,142	\$9,251	\$1,095	\$8,804	95%
Corporate Strategy Tier II									
S Corporate Strategy	\$	\$3,219	\$	\$64	\$	\$	\$1,468	\$3,283	--
Corporate Strategy Total Tier II	\$	\$3,219	\$	\$64	\$	\$	\$1,468	\$3,283	--
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$73,183	\$72,321	\$970,631	\$588,510	\$342,471	\$1,043,815	\$118,918	\$1,003,303	96%

