



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: November 14, 2008 07:48
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2008	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands (\$ 000)	Preliminary/ Unaudited Preliminary/ Unaudited	% of Year Lapsed = 8%

	A	B	C	D	E
	Actuals: FY 2007	Actuals: FY 2008	Rate Case: FY 2009	Target SOY: FY 2009	Actuals: FYTD 2009
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 1	\$2,578,749	\$2,323,087	\$2,533,991	\$2,458,640	\$166,224
2 Bookout adjustment to Sales <Note 1	(94,705)	(109,704)			(5,185)
3 Miscellaneous Revenues	31,130	27,295	30,921	30,921	3,743
4 Inter-Business Unit	78,539	68,582	79,306	79,306	6,416
5 Derivative Instruments <Note 2	(6,519)	(30,564)			(8,525)
6 U.S. Treasury Credits	70,697	104,992	93,080	95,171	7,931
7 <b>Total Operating Revenues</b>	<b>2,657,891</b>	<b>2,383,688</b>	<b>2,737,298</b>	<b>2,664,037</b>	<b>170,604</b>
<b>Operating Expenses</b>					
<b>Power System Generation Resources</b>					
<b>Operating Generation</b>					
8 COLUMBIA GENERATING STATION	276,409	236,736	293,700	293,450	27,007
9 BUREAU OF RECLAMATION	67,332	72,110	82,100	82,100	4,681
10 CORPS OF ENGINEERS	158,410	178,442	179,500	179,500	13,300
11 LONG-TERM CONTRACT GENERATING PROJECTS	28,247	27,080	31,613	31,613	1,170
12 <b>Sub-Total</b>	<b>530,398</b>	<b>514,367</b>	<b>586,913</b>	<b>586,663</b>	<b>46,158</b>
<b>Operating Generation Settlement Payment</b>					
13 COLVILLE GENERATION SETTLEMENT	19,871	20,499	20,909	20,909	1,742
14 SPOKANE GENERATION SETTLEMENT					
15 <b>Sub-Total</b>	<b>19,871</b>	<b>20,499</b>	<b>20,909</b>	<b>20,909</b>	<b>1,742</b>
<b>Non-Operating Generation</b>					
16 TROJAN DECOMMISSIONING	2,009	1,448	2,500	2,500	128
17 WNP-1&3 DECOMMISSIONING	99	(20)	404	404	19
18 <b>Sub-Total</b>	<b>2,108</b>	<b>1,428</b>	<b>2,904</b>	<b>2,904</b>	<b>147</b>
<b>Gross Contracted Power Purchases (excluding bookout adjustments) &lt;Note 1</b>					
19 DSI MONETIZED POWER SALES	44,487	55,149	54,999	54,999	4,671
20 PNCA HEADWATER BENEFITS	1,399	1,652	1,714	1,714	127
21 HEDGING/MITIGATION					
22 OTHER POWER PURCHASES - (e.g. Short-Term)	235,853	468,483	74,835	129,578	28,318
23 <b>Sub-Total</b>	<b>281,738</b>	<b>525,285</b>	<b>131,548</b>	<b>186,291</b>	<b>33,116</b>
24 <b>Bookout Adjustments to Contracted Power Purchases &lt;Note 1</b>	<b>(94,705)</b>	<b>(109,704)</b>			<b>(5,185)</b>
<b>Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)</b>					
25 AUGMENTATION POWER PURCHASES	85,381	4,148	161,121	3,328	295
26 CONSERVATION AUGMENTATION					
<b>Exchanges &amp; Settlements</b>					
27 RESIDENTIAL EXCHANGE PROGRAM	300,581	(1,171)	251,416	251,416	11,858
28 OTHER SETTLEMENTS	39,667	1,500			
<b>Renewable Generation</b>					
29 RENEWABLES	759	1,207		1,359	2
30 RENEWABLE CONSERVATION RATE CREDIT	5,863	3,830	6,000	6,000	823
31 RENEWABLES	20,203	32,065	37,955	34,145	1,828
<b>Generation Conservation</b>					
32 GENERATION CONSERVATION R&D		484		2,184	17
33 DSM TECHNOLOGY	174	261	1,600	1,600	28
34 CONSERVATION ACQUISITION	1,643	4,176	7,000	7,000	189
35 LOW INCOME WEATHERIZATION & TRIBAL	4,188	4,135	5,812	5,812	(221)
36 ENERGY EFFICIENCY DEVELOPMENT	17,172	11,205	22,000	22,000	303
37 LEGACY	4,545	1,666	2,114	2,114	(13)
38 MARKET TRANSFORMATION	10,773	9,353	10,000	10,000	
39 <b>Sub-Total</b>	<b>38,494</b>	<b>31,280</b>	<b>48,526</b>	<b>50,710</b>	<b>304</b>
40 <b>Conservation Rate Credit (CRC)</b>	<b>33,619</b>	<b>26,688</b>	<b>32,000</b>	<b>32,000</b>	<b>2,466</b>
41 <b>Power System Generation Sub-Total</b>	<b>1,263,977</b>	<b>1,051,421</b>	<b>1,279,292</b>	<b>1,175,725</b>	<b>93,554</b>

This information has been made publicly available by BPA on November 21, 2008 and contains BPA-approved Agency Financial Information.



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<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
42	EFFICIENCIES PROGRAM	164	137			
43	PBL SYSTEM OPERATIONS R&D		1		229	
44	INFORMATION TECHNOLOGY	5,678	5,286	5,423	5,411	333
45	GENERATION PROJECT COORDINATION	6,025	6,554	7,648	7,648	501
46	SLICE IMPLEMENTATION	2,217	1,754	2,486	2,486	128
47	<b>Sub-Total</b>	<b>14,084</b>	<b>13,732</b>	<b>15,557</b>	<b>15,774</b>	<b>962</b>
<b>Power Services Scheduling</b>						
48	OPERATIONS SCHEDULING	7,648	7,985	9,571	9,571	737
49	PBL SCHEDULING R&D		78		38	
50	OPERATIONS PLANNING	5,144	5,783	5,969	5,969	486
51	<b>Sub-Total</b>	<b>12,792</b>	<b>13,846</b>	<b>15,540</b>	<b>15,578</b>	<b>1,223</b>
<b>Power Services Marketing and Business Support</b>						
52	SALES & SUPPORT	14,527	16,735	18,988	19,726	1,444
53	PUBLIC COMMUNICATION & TRIBAL LIAISON					
54	STRATEGY, FINANCE & RISK MGMT	10,790	12,420	14,820	14,211	925
55	EXECUTIVE AND ADMINISTRATIVE SERVICES	2,604	2,264	3,123	3,125	20
56	CONSERVATION SUPPORT	7,053	7,903	7,996	8,006	703
57	<b>Sub-Total</b>	<b>34,975</b>	<b>39,321</b>	<b>44,927</b>	<b>45,069</b>	<b>3,093</b>
58	<b>Power Non-Generation Operations Sub-Total</b>	<b>61,852</b>	<b>66,899</b>	<b>76,024</b>	<b>76,421</b>	<b>5,277</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
59	POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	110,213	113,816	116,878	116,878	8,058
60	3RD PARTY GTA WHEELING	44,007	43,136	50,370	50,370	3,588
61	POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,327	1,591	1,000	1,000	167
62	GENERATION INTEGRATION	8,468	7,263	6,800	6,800	414
63	TELEMETERING/EQUIP REPLACEMT	31	54	50	50	
64	<b>Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>164,046</b>	<b>165,861</b>	<b>175,098</b>	<b>175,098</b>	<b>12,227</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife (includes F&amp;W Shared Services)</b>						
65	FISH & WILDLIFE	139,471	148,879	199,998	200,000	4,656
66	F&W HIGH PRIORITY ACTION PROJECTS					
67	<b>Sub-Total</b>	<b>139,471</b>	<b>148,879</b>	<b>199,998</b>	<b>200,000</b>	<b>4,656</b>
68	<b>USF&amp;W Lower Snake Hatcheries</b>	<b>19,270</b>	<b>19,403</b>	<b>19,690</b>	<b>21,116</b>	<b>717</b>
69	<b>Planning Council</b>	<b>8,390</b>	<b>8,245</b>	<b>9,450</b>	<b>9,450</b>	<b>1,343</b>
70	<b>Environmental Requirements</b>		<b>68</b>	<b>300</b>	<b>300</b>	
71	<b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>167,131</b>	<b>176,594</b>	<b>229,439</b>	<b>230,866</b>	<b>6,717</b>
<b>BPA Internal Support</b>						
72	Additional Post-Retirement Contribution	10,550	9,000	15,277	15,277	1,273
73	Agency Services G&A (excludes direct project support)	46,413	48,160	44,994	46,503	3,400
74	Shared Services (includes Supply Chain & excludes direct project support)					
75	<b>BPA Internal Support Sub-Total</b>	<b>56,963</b>	<b>57,160</b>	<b>60,271</b>	<b>61,780</b>	<b>4,673</b>
76	<b>Bad Debt Expense</b>	<b>(90)</b>	<b>(42)</b>			
77	<b>Other Income, Expenses, Adjustments</b>	<b>49</b>	<b>(3,241)</b>	<b>3,600</b>	<b>3,600</b>	<b>57</b>



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<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
78	COLUMBIA GENERATING STATION DEBT SVC	96,868	114,911	224,634	184,339	12,252
79	WNP-1 DEBT SVC	88,559	130,258	169,342	126,570	9,626
80	WNP-3 DEBT SVC	79,034	145,125	150,817	122,390	10,400
81	EN RETIRED DEBT	178,888	95,000		37,500	4,167
82	EN LIBOR INTEREST RATE SWAP	(2,091)	4,668		5,000	148
83	<b>Sub-Total</b>	<b>441,258</b>	<b>489,964</b>	<b>544,793</b>	<b>475,799</b>	<b>36,593</b>
<b>Non-Energy Northwest Debt Service</b>						
84	TROJAN DEBT SVC	8,149	5,976			438
85	CONSERVATION DEBT SVC	5,288	5,268	5,188	5,188	461
86	COWLITZ FALLS DEBT SVC	11,708	11,711	11,571	11,571	975
87	NORTHERN WASCO DEBT SVC			2,168	2,168	
88	<b>Sub-Total</b>	<b>25,145</b>	<b>22,954</b>	<b>18,927</b>	<b>18,927</b>	<b>1,874</b>
89	<b>Non-Federal Debt Service Sub-Total</b>	<b>466,404</b>	<b>512,918</b>	<b>563,720</b>	<b>494,726</b>	<b>38,467</b>
90	<b>Depreciation</b>	<b>106,434</b>	<b>113,374</b>	<b>113,877</b>	<b>113,877</b>	<b>9,129</b>
91	<b>Amortization</b>	<b>69,770</b>	<b>70,092</b>	<b>74,703</b>	<b>74,702</b>	<b>5,852</b>
92	<b>Total Operating Expenses</b>	<b>2,356,535</b>	<b>2,211,037</b>	<b>2,576,023</b>	<b>2,406,794</b>	<b>175,954</b>
93	<b>Net Operating Revenues (Expenses)</b>	<b>301,357</b>	<b>172,651</b>	<b>161,275</b>	<b>257,244</b>	<b>(5,350)</b>
<b>Interest Expense</b>						
<b>Interest</b>						
94	Appropriated Interest	234,454	221,268	221,992	219,556	18,139
95	Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(3,828)
96	Gross Bonds Interest Expense	39,304	41,133	51,388	38,094	3,104
96	AFUDC	(25,654)	(15,160)	(11,400)	(14,800)	(1,245)
97	Interest Income	(56,651)	(58,558)	(57,967)	(64,163)	(4,364)
98	<b>Net Interest Expense</b>	<b>145,516</b>	<b>142,746</b>	<b>158,076</b>	<b>132,750</b>	<b>11,806</b>
99	<b>Total Expenses</b>	<b>2,502,050</b>	<b>2,353,782</b>	<b>2,734,100</b>	<b>2,539,544</b>	<b>187,760</b>
100	<b>Net Revenues (Expenses) from Continuing Operations</b>	<b>155,841</b>	<b>29,905</b>	<b>3,198</b>	<b>124,494</b>	<b>(17,156)</b>
101	<b>Net Revenues (Expenses)</b>	<b>\$155,841</b>	<b>\$29,905</b>	<b>\$3,198</b>	<b>\$124,494</b>	<b>(\$17,156)</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

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