

	A	B	C	D	E	F	G
	Actuals: FY 2005	Actuals: FY 2006	Rate Case: FY 2007	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Current EOY 0	Actuals per Forecast
<b>Operating Revenues</b>							
1 Gross Sales (excluding bookout adjustment) <Note 1	\$2,790,793	\$2,986,019	\$2,507,090	\$2,534,834	\$393,308	\$	
2 Bookout adjustment to Sales <Note 1	(\$238,847)	(\$220,911)	\$	\$	(\$13,930)	\$	
3 Miscellaneous Revenues	31,859	32,269	25,226	32,341	5,391		
4 Inter-Business Unit	73,524	75,423	76,131	76,131	12,156		
5 Derivatives - Mark to Market Gain (Loss) <Note 2	94,596	(100,093)			(6,415)		
6 U.S. Treasury Credits	62,300	80,953	89,307	93,258	13,962		
7 <b>Total Operating Revenues</b>	2,814,224	2,853,659	2,697,754	2,736,564	404,472		
<b>Operating Expenses</b>							
<b>Power System Generation Resources</b>							
<b>Operating Generation</b>							
8 COLUMBIA GENERATING STATION	243,297	228,317	263,614	263,614	49,081		
9 BUREAU OF RECLAMATION	55,736	62,570	71,654	71,654	5,339		
10 CORPS OF ENGINEERS	142,554	146,683	161,519	161,519	15,146		
11 LONG-TERM CONTRACT GENERATING PROJECTS	26,348	26,395	24,932	31,368	3,105		
12 <b>Sub-Total</b>	467,935	463,966	521,719	528,155	72,672		
<b>Operating Generation Settlement Payment</b>							
13 COLVILLE GENERATION SETTLEMENT	17,798	17,220	16,968	16,968	2,667		
14 SPOKANE GENERATION SETTLEMENT							
15 <b>Sub-Total</b>	17,798	17,220	16,968	16,968	2,667		
<b>Non-Operating Generation</b>							
16 TROJAN DECOMMISSIONING	3,801	3,647	5,400	5,400	747		
17 WNP-1&3 DECOMMISSIONING	158	444	200	200			
18 <b>Sub-Total</b>	3,959	4,092	5,600	5,600	747		
<b>Gross Contracted Power Purchases (excluding bookout adjustments) &lt;Note 1</b>							
19 DSI MONETIZED POWER SALES			59,000	59,000	7,440		
20 PNCA HEADWATER BENEFITS	1,714	1,261	1,714	1,714	211		
21 HEDGING/MITIGATION	5,096	13,556	875	875			
22 OTHER POWER PURCHASES - (e.g. Short-Term)	213,205	198,573	55,000	63,881	35,450		
23 <b>Sub-Total</b>	220,015	213,390	116,589	125,470	43,101		
24 <b>Bookout Adjustments to Contracted Power Purchases &lt;Note 1</b>	(238,847)	(220,911)			(13,930)		
<b>Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)</b>							
25 AUGMENTATION POWER PURCHASES	563,216	506,578	169,090	162,654	40,158		
26 CONSERVATION AUGMENTATION							
<b>Exchanges &amp; Settlements</b>							
27 PUBLIC RESIDENTIAL EXCHANGE		15,000	35,699	35,699			
28 IOU RESIDENTIAL EXCHANGE	144,073	141,167	301,000	301,000	50,208		
29 OTHER SETTLEMENTS					26,235		
<b>Renewable Generation</b>							
30 RENEWABLE CONSERVATION RATE CREDIT				6,000	512		
31 RENEWABLES	16,696	19,172	31,365	25,349	3,582		
<b>Generation Conservation</b>							
32 DSM TECHNOLOGY	447	498	1,713	1,200	(49)		
33 CONSERVATION ACQUISITION	155	471	2,587	4,145	57		
34 LOW INCOME WEATHERIZATION & TRIBAL	3,568	5,929	5,000	5,000	(1,790)		
35 ENERGY EFFICIENCY DEVELOPMENT	14,093	17,233	12,885	20,000	3,116		
36 LEGACY	4,166	4,267	3,728	3,728	945		
37 MARKET TRANSFORMATION	7,956	10,140	10,000	10,000	2,315		
38 <b>Sub-Total</b>	30,385	38,537	35,913	44,073	4,594		
39 <b>Conservation and Renewable Discount (C&amp;RD)</b>	35,830	35,963	36,000	36,000	6,151		
40 <b>Power System Generation Sub-Total</b>	1,261,059	1,234,173	1,269,943	1,286,968	236,698		

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	A	B	C	D	E	F	G
	Actuals: FY 2005	Actuals: FY 2006	Rate Case: FY 2007	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Current EOY 0	Actuals per Forecast
<b>Power Non-Generation Operations</b>							
<b>Power Services System Operations</b>							
41 EFFICIENCIES PROGRAM	991	3			3		
42 INFORMATION TECHNOLOGY	75	124		5,423	719		
43 GENERATION PROJECT COORDINATION	5,674	5,999	5,894	5,825	1,607		
44 SLICE IMPLEMENTATION	2,154	2,411	2,285	2,684	368		
45 <b>Sub-Total</b>	8,893	8,537	8,179	13,932	2,697		
<b>Power Services Scheduling</b>							
46 OPERATIONS SCHEDULING	6,604	7,350	7,941	7,163	1,221		
47 OPERATIONS PLANNING	4,470	4,633	5,274	4,842	798		
48 <b>Sub-Total</b>	11,074	11,983	13,215	12,006	2,019		
<b>Power Services Marketing and Business Support</b>							
49 SALES & SUPPORT	15,155	13,332	14,370	15,404	2,191		
50 PUBLIC COMMUNICATION & TRIBAL LIAISON	1,008						
51 STRATEGY, FINANCE & RISK MGMT	6,499	8,541	10,272	12,891	1,566		
52 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,004	1,321	1,542	2,750	213		
53 CONSERVATION SUPPORT	5,779	6,595	6,432	6,720	1,062		
54 <b>Sub-Total</b>	30,446	29,790	32,617	37,765	5,031		
55 <b>Power Non-Generation Operations Sub-Total</b>	50,413	50,309	54,011	63,704	9,747		
<b>Power Services Transmission Acquisition and Ancillary Services</b>							
<b>PBL Transmission Acquisition and Ancillary Services</b>							
56 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	98,234	133,119	115,952	115,952	16,577		
57 3RD PARTY GTA WHEELING	38,011	41,848	47,000	47,120	6,841		
58 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,342	1,328	1,300	1,300	289		
59 GENERATION INTEGRATION	7,235	8,352	8,462	8,462	1,409		
60 TELEMETERING/EQUIP REPLACEMT	158	136	210	50	2		
61 <b>Power Srvcs Trans Acquisition and Ancillary Services Sub-Tota</b>	145,980	184,783	172,924	172,884	25,119		
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>							
<b>BPA Fish and Wildlife (includes F&amp;W Shared Services)</b>							
62 FISH & WILDLIFE	135,814	137,862	143,000	143,000	8,341		
63 F&W HIGH PRIORITY ACTION PROJECTS	13						
64 <b>Sub-Total</b>	135,827	137,862	143,000	143,000	8,341		
65 USF&W Lower Snake Hatcheries	17,244	20,054	18,600	18,600	5,010		
66 Planning Council	8,650	8,512	9,085	9,085	1,205		
67 Environmental Requirements	26	68	500	500			
68 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	161,746	166,496	171,185	171,185	14,556		
<b>BPA Internal Support</b>							
69 Additional Post-Retirement Contribution	13,250	11,600	10,550	10,550	1,758		
70 Agency Services G&A (excludes direct project support)	49,711	57,069	52,736	43,831	5,519		
71 Shared Services (includes Supply Chain & excludes direct project support)	6,663	207					
72 <b>BPA Internal Support Sub-Total</b>	69,624	68,876	63,286	54,381	7,277		
73 <b>Bad Debt Expense</b>	1,289	(527)					
74 <b>Other Income, Expenses, Adjustments</b>	(4,679)	(2,683)	1,800	1,800	(175)		

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	Actuals: FY 2005	Actuals: FY 2006	Rate Case: FY 2007	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Current EOY 0	Actuals per Forecast
<b>Non-Federal Debt Service</b>							
<b>Energy Northwest Debt Service</b>							
75 COLUMBIA GENERATING STATION DEBT SVC	97,631	103,071	195,690	133,507	18,488		
76 WNP-1 DEBT SVC	75,791	96,687	147,941	107,811	15,335		
77 WNP-3 DEBT SVC	56,546	71,153	151,724	89,788	11,837		
78 EN RETIRED DEBT	184,800	212,400		154,709	33,671		
79 EN LIBOR INTEREST RATE SWAP	6,421	(155)		4,000	(296)		
80 <b>Sub-Total</b>	421,188	483,156	495,355	489,815	79,036		
<b>Non-Energy Northwest Debt Service</b>							
81 TROJAN DEBT SVC	9,637	8,480	8,605	8,605	1,365		
82 CONSERVATION DEBT SVC	5,294	5,282	5,203	5,203	880		
83 COWLITZ FALLS DEBT SVC	10,898	11,713	11,619	11,619	1,951		
84 NORTHERN WASCO DEBT SVC							
85 <b>Sub-Total</b>	25,829	25,475	25,427	25,427	4,197		
<b>Non-Federal Debt Service Sub-Total</b>	447,018	508,632	520,782	515,242	83,233		
86 <b>Depreciation</b>	115,829	114,496	118,079	118,058	19,314		
88 <b>Amortization</b>	70,270	67,382	71,658	71,658	10,899		
89 <b>Total Operating Expenses</b>	2,318,547	2,391,937	2,443,667	2,455,880	406,667		
90 <b>Net Operating Revenues (Expenses)</b>	495,677	461,722	254,087	280,684	(2,195)		
<b>Interest Expense</b>							
<b>Interest</b>							
91 <b>Appropriated Interest</b>	208,865	223,449	218,538	222,897	36,984		
92 <b>Capitalization Adjustment</b>	(45,937)	(45,937)	(45,937)	(45,937)	(7,656)		
93 <b>Gross Bonds Interest Expense</b>	38,303	36,422	52,254	39,386	6,442		
94 <b>Interest Earned on BPA Fund</b>	(30,654)	(37,012)	(54,229)	(54,000)	(8,002)		
95 <b>AFUDC</b>	(3,967)	(19,313)	(8,000)	(8,800)	(1,283)		
96 <b>Net Interest Expense</b>	166,610	157,609	162,626	153,546	26,484		
97 <b>Total Expenses</b>	2,485,157	2,549,546	2,606,293	2,609,426	433,151		
98 <b>Net Revenues (Expenses) from Continuing Operations</b>	329,067	304,113	91,461	127,138	(28,679)		
99 <b>Net Revenues (Expenses)</b>	\$329,067	\$304,113	\$91,461	\$127,138	(\$28,679)		

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

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## Transmission Services Detailed Statement of Revenues and Expenses

	A	B	C	D <Note 1	E	F	G	H
	Actuals: FY 2005	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case: FY 2007	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Current EOY	FYTD Actuals per Forecast
<b>Operating Revenues</b>								
1 <b>Sales</b>	\$500,030	\$605,324	\$93,528	\$598,433	\$594,393	\$99,426		
2 <b>Miscellaneous Revenues</b>	27,353	35,808	3,454	28,795	30,765	5,847		
3 <b>Inter-Business Unit Revenues</b>	107,147	143,207	18,192	109,773	126,201	18,018		
4 <b>Total Operating Revenues</b>	634,530	784,339	115,173	737,001	751,359	123,291		
<b>Operating Expenses</b>								
<b>Transmission Operations</b>								
<b>System Operations</b>								
5 INFORMATION TECHNOLOGY	979	1,299	272	10,230	6,067	502		
6 POWER SYSTEM DISPATCHING	8,188	8,271	1,129	9,800	9,800	1,810		
7 CONTROL CENTER SUPPORT	8,431	9,265	1,317	7,770	11,399	1,370		
8 TECHNICAL OPERATIONS	2,769	3,204	560	3,620	3,342	459		
9 SUBSTATION OPERATIONS	17,265	18,193	3,105	18,193	16,607	2,591		
10 <b>Sub-Total</b>	37,631	40,232	6,384	49,613	47,215	6,733		
<b>Scheduling</b>								
11 MANAGEMENT SUPERVISION & ADMINISTRATION	617	845	74	356	1,000	78		
12 RESERVATIONS	263	394	47	300	450	79		
13 PRE-SCHEDULING	575	652	120	740	740	81		
14 REAL-TIME SCHEDULING	3,456	3,583	573	3,506	3,906	572		
15 SCHEDULING TECHNICAL SUPPORT	4,199	1,953	504	6,264	2,757	170		
16 SCHEDULING AFTER-THE-FACT	404	306	63	653	653	46		
17 <b>Sub-Total</b>	9,514	7,733	1,380	11,819	9,506	1,027		
<b>Marketing and Business Support</b>								
18 TRANSMISSION SALES	2,085	2,371	309		2,500	536		
19 MKTG EXECUTIVE OFFICE								
20 MKTG INTERNAL OPERATIONS	540	572	84	1,060	1,209	35		
21 MKTG TRANSMISSION FINANCE	663	668	129	760	425	51		
22 MKTG CONTRACT MANAGEMENT	1,842	1,776	264	2,007	2,914	377		
23 MKTG TRANSMISSION BILLING	1,552	1,577	173	2,106	3,894	349		
24 MKTG BUSINESS STRAT & ASSESS	2,575	2,835	407	2,192	3,045	472		
25 MARKETING IT SUPPORT	98	433	13	2,585		150		
26 MARKETING AND SALES	745	503	293	2,243		26		
27 METER DATA	919	618	68	1,972	4	()		
28 <b>Marketing Sub-Total</b>	11,019	11,352	1,739	14,925	13,990	1,996		
29 EXECUTIVE AND ADMIN SERVICES	5,578	5,354	724	11,718	6,828	736		
30 STAFF MANAGEMENT (HR)	483	(431)	(295)	416				
31 LEGAL SUPPORT	1,632	1,629	244		2,141	399		
32 TBL INTERNAL GENERAL & ADMINISTRATIVE	8,851	12,717	1,409	3,098	11,618	1,189		
33 SUPPORT FOR SHARED SERVICES PRODUCTS	1							
34 AIRCRAFT SERVICES	736	723	155	743	1,206	90		
35 LOGISTICS SERVICES	4,054	3,685	453	3,700	6,690	603		
36 SECURITY ENHANCEMENTS	401	950	76	1,007	892	210		
37 <b>Business Support Sub-Total</b>	21,734	24,628	2,766	20,682	29,376	3,228		
38 <b>Transmission Operations Sub-Total</b>	79,898	83,946	12,270	97,039	100,087	12,984		

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## Transmission Services Detailed Statement of Revenues and Expenses

Through the Month Ended November 30, 2006 as of November 30, 2006

Preliminary/ Unaudited

	A	B	C	D <Note 1	E	F	G	H
	Actuals: FY 2005	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case: FY 2007	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Current EOY	FYTD Actuals per Forecast
<b>Transmission Maintenance</b>								
<b>System Maintenance</b>								
39 NON-ELECTRIC MAINTENANCE	7,321	9,587	1,091	8,344	10,099	1,252		
40 SUBSTATION MAINTENANCE	16,249	19,903	3,092	15,590	18,758	2,840		
41 TRANSMISSION LINE MAINTENANCE	15,731	18,989	2,704	17,140	18,854	2,845		
42 SYSTEM PROTECTION CONTROL MAINTENANCE	8,621	10,460	1,516	8,500	9,628	1,279		
43 POWER SYSTEM CONTROL MAINTENANCE	7,791	8,682	1,611	8,540	9,693	1,450		
44 JOINT COST MAINTENANCE	208	111	18		333	36		
45 SYSTEM MAINTENANCE MANAGEMENT	6,427	3,533	(782)	6,440	7,146	1,456		
46 ROW MAINTENANCE	8,758	11,377	985	11,565	16,420	1,394		
47 HEAVY MOBILE EQUIP MAINT	1,927	135	329	1,278	1,248	(193)		
48 TECHNICAL TRAINING	2,462	2,319	379	2,969	2,409	279		
49 <b>Sub-Total</b>	<b>75,496</b>	<b>85,096</b>	<b>10,942</b>	<b>80,366</b>	<b>94,589</b>	<b>12,639</b>		
<b>Environmental Operations</b>								
50 ENVIRONMENTAL POLICY/PLANNING	1,028	1,056	156	1,309	1,304	122		
51 ENVIRONMENTAL ANALYSIS	26	45	6			9		
52 POLLUTION PREVENTION AND ABATEMENT	3,008	2,799	426	3,290	3,626	448		
53 <b>Sub-Total</b>	<b>4,062</b>	<b>3,900</b>	<b>588</b>	<b>4,599</b>	<b>4,930</b>	<b>578</b>		
54 <b>Transmission Maintenance Sub-Total</b>	<b>79,557</b>	<b>88,996</b>	<b>11,530</b>	<b>84,965</b>	<b>99,518</b>	<b>13,217</b>		
<b>Transmission Engineering</b>								
<b>System Development</b>								
55 RESEARCH & DEVELOPMENT	2,362	2,997	11	3,328	3,916	132		
56 TSD PLANNING AND ANALYSIS	2,770	3,743	263	1,521	4,658	651		
57 CAPITAL TO EXPENSE TRANSFER	4,490	6,625	44	4,000	4,000	445		
58 REGULATORY & REGION ASSOC FEES	850	354		700	3,758	175		
59 <b>Sub-Total</b>	<b>10,472</b>	<b>13,719</b>	<b>319</b>	<b>9,549</b>	<b>16,332</b>	<b>1,403</b>		
60 <b>Transmission Engineering Sub-Total</b>	<b>10,472</b>	<b>13,719</b>	<b>319</b>	<b>9,549</b>	<b>16,332</b>	<b>1,403</b>		
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>								
<b>BBL Acquisition and Ancillary Products and Services</b>								
61 ANCILLARY SERVICES PAYMENTS	64,341	67,980	10,770	64,485	63,412	10,472		
62 OTHER PAYMENTS TO POWER SERVICES	3,848	3,775	629	3,920	6,131	1,088		
63 STATION SERVICES PAYMENTS	4,700	3,202	533	3,816	3,589	596		
64 <b>Sub-Total</b>	<b>72,889</b>	<b>74,957</b>	<b>11,933</b>	<b>72,221</b>	<b>73,132</b>	<b>12,156</b>		
<b>Non-BBL Acquisition and Ancillary Products and Services &lt;Note 2</b>								
65 LEASED FACILITIES	4,418	5,115	738	12,614	13,146	820		
66 GENERAL TRANSFER AGREEMENTS (settlement)	624	648	171	912	912	68		
67 NON-BBL ANCILLARY SERVICES	1,379	7,864	448	7,710	8,400	946		
68 <b>Sub-Total</b>	<b>6,420</b>	<b>13,627</b>	<b>1,356</b>	<b>21,236</b>	<b>22,458</b>	<b>1,834</b>		
69 <b>Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>79,310</b>	<b>88,584</b>	<b>13,289</b>	<b>93,457</b>	<b>95,590</b>	<b>13,990</b>		
<b>Transmission Reimbursables</b>								
<b>Reimbursables</b>								
70 EXTERNAL REIMBURSABLE SERVICES	10,717	23,050	2,581	10,000	8,564	1,278		
71 INTERNAL REIMBURSABLE SERVICES	749	1,006	145		1,436	57		
72 <b>Sub-Total</b>	<b>11,467</b>	<b>24,056</b>	<b>2,726</b>	<b>10,000</b>	<b>10,000</b>	<b>1,335</b>		
73 <b>Transmission Reimbursables Sub-Total</b>	<b>11,467</b>	<b>24,056</b>	<b>2,726</b>	<b>10,000</b>	<b>10,000</b>	<b>1,335</b>		
<b>BPA Internal Support</b>								
<b>Additional Post-Retirement Contribution</b>	13,250	11,600	1,933	10,550	10,550	1,758		
75 <b>Agency Services G &amp; A</b> (excludes direct project support)	50,682	63,401	6,840	31,125	54,255	6,161		
76 <b>Shared Services</b> (excludes direct proj sup)	7,484	1	5	27,357				
77 <b>BPA Internal Support Subtotal</b>	<b>71,416</b>	<b>75,002</b>	<b>8,778</b>	<b>69,032</b>	<b>64,805</b>	<b>7,919</b>		

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## Transmission Services Detailed Statement of Revenues and Expenses

Through the Month Ended November 30, 2006 as of November 30, 2006

Preliminary/ Unaudited

	A	B	C	D <Note 1	E	F	G	H
	Actuals: FY 2005	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case: FY 2007	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Current EOY	FYTD Actuals per Forecast
<b>Other Income, Expense, and Adjustments</b>								
78 Bad Debt Expense	487	903	4					
79 Other Income, Expenses, Adjustments	(578)	(2,104)	37			8		
80 Capital Projects with Expense Accounts								
81 Undistributed Reduction								
82 <b>Non-Federal Debt Service &lt;Note 2</b>	1,555	5,770	132		5,873	1,367		
83 <b>Depreciation</b>	189,452	171,264	28,517	207,517	177,707	29,382		
84 <b>Amortization &lt;Note 2</b>	49	94	(8)			23		
85 <b>Total Operating Expenses</b>	523,085	550,231	77,595	571,559	569,912	81,629		
86 <b>Net Operating Revenues (Expenses)</b>	111,445	234,108	37,579	165,442	181,447	41,662		
<b>Interest Expense</b>								
Interest on Federal Investment								
87 Appropriated	48,150	46,435	7,738	44,449	44,614	7,444		
88 Capitalization Adjustment	(18,968)	(18,968)	(3,161)	(18,968)	(18,968)	(3,161)		
89 Gross Bonds Interest Expense	103,318	99,184	16,541	142,625	91,725	15,207		
90 Interest Earned on BPA Fund	(8,890)	(13,517)	(1,818)	(10,818)	(14,500)	(2,390)		
91 Debt Service Reassignment Interest	25,080	32,827	5,471	25,656	42,825	7,018		
92 AFUDC	(12,936)	(9,201)	(1,736)	(11,516)	(8,767)	(1,418)		
93 <b>Net Interest Expense</b>	135,754	136,761	23,035	171,428	136,929	22,700		
94 <b>Total Expenses</b>	658,838	686,992	100,630	742,987	706,841	104,329		
95 <b>Net Revenues (Expenses) from Continuing Operations</b>	(24,309)	97,347	14,544	(5,986)	44,518	18,962		
96 <b>Net Revenues (Expenses)</b>	(\$24,309)	\$97,347	\$14,544	(\$5,986)	\$44,518	\$18,962		

<1 The TBL groupings of expenses by programs and sub-programs for FY 2007 estimates, developed as part of the FY 2007 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.

This information has been made publicly available on January 05, 2007 and contains  
BPA approved financial information.