

Terms Defined in Both the Contract and TRM (from Section 2 of the Contract)

(Does not include Slice terms)

8/4/08

2. DEFINITIONS (07/31/08 Version)

Capitalized terms below shall have the meaning stated. Capitalized terms that are not listed below are either defined within the section or exhibit in which the term is used, or if not so defined, shall have the meaning stated in BPA's applicable Wholesale Power Rate Schedules, including the General Rate Schedule Provisions (GRSPs). **Definitions in bold indicate terms that are defined in the TRM and that the Parties agree should conform to the TRM as it may be revised. The Parties agree that if such definitions are revised pursuant to the TRM, they will promptly amend this Agreement to incorporate such revised definitions from the TRM, to the extent they are applicable.**

“**7(i) Process**” means a public process conducted by BPA to establish rates for the sale of power and other products pursuant to section 7(i) of the Northwest Power Act or its successor.

“**Above-RHWM Load**” means forecast annual Total Retail Load, less Existing Resources, NLSLs, and «Customer Name's RHWM, as determined in the RHWM Process (defined in the TRM.)

“**Balancing Authority**” means the responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Authority Area, and supports interconnection frequency in real time.

“**Balancing Authority Area**” means the collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority.

“**Business Days**” means every Monday through Friday except federal holidays.

“Contract Demand Quantity” or “CDQ” shall have the meaning as defined in section 6.6.1.

“Contract High Water Mark” or “CHWM” shall have the meaning as defined in section 6.6.1.

“Diurnal Flattening Service” or “DFS” means a service that makes a resource that is variable or intermittent, or that portion of such resource that is variable or intermittent, equivalent to a resource that is flat within each **of the 24 HLH and LLH periods of a year.**

“**Fiscal Year**” or “FY” means the period beginning each October 1 and ending the following September 30.

“**Forced Outage Reserve Services**” or “**FORS**” means the services that provide an agreed-to amount of capacity and energy to load during the forced outages of a resource, transmission line, or other asset.

“**Forecast Year**” means the Fiscal Year ending one full year prior to the commencement of a Rate Period.

“**New Large Single Load**” or “**NLSL**” has the meaning specified in section 3(13) of the Northwest Power Act and in BPA’s NLSL policy.

“**Northwest Power Act**” means the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. §839, Public Law No. 96-501.

“**Point of Delivery**” or “**POD**” means the point where power is transferred from a transmission provider to «**Customer Name**».

“**Power Services**” means the organization, or its successor organization, within BPA that is responsible for the management and sale of federal power.

“**Rate Period**” means the period of time during which a specific set of rates established by BPA pursuant to the TRM is intended to remain in effect.

“**Rate Period High Water Mark**” or “**RHWM**” shall have the meaning as defined in section 6.6.1.

*Include in **LOAD FOLLOWING** template:*

2.1 “Resource Support Services” or “RSS” means the Diurnal Flattening Service, Forced Outage Reserve Service, Transmission Curtailment Management Service, and Secondary Crediting Service, and may in the future include other related services that are priced in the applicable 7(i) Process.

*END **LOAD FOLLOWING** template.*

*Include in **BLOCK** and **SLICE/BLOCK** template:*

2.2 “Resource Support Services” or “RSS” means the Diurnal Flattening Service and Forced Outage Reserve Service BPA provides to support resources that are renewable resources and are Specified Resources used to serve Total Retail Load after September 30, 2006, and may in the future include other related services that are priced in the applicable 7(i) Process.

*END **BLOCK** and **SLICE/BLOCK** template.*

“**Secondary Crediting Service**” or “**SCS**” means the optional service offered by BPA that provides a monetary credit for the secondary output from an Existing Resource that has a firm critical energy component and a secondary energy component.

“Super Peak Credit” means a reduction in «Customer Name»’s demand billing determinants equal to the amount of additional energy provided by a Dedicated Resource, during a Super Peak Period, over the amount of energy that would have been provided by an equivalent amount of energy delivered flat across the monthly HLH period.

“**Super Peak Period**” means the hours defined pursuant to the CHWM Contract for each Rate Period into which a customer must reshape its HLH energy from its Dedicated Resources to receive a Super Peak Credit. The hours BPA establishes for the Super Peak Period may vary by month and will be either two 3-hour periods each day or a single 6-hour period each day.

“Tier 1 Rate” means the Tier 1 Rate as defined in the TRM.

“**Tier 2 Cost Pools**” is a general term to encompass all of the Cost Pools to which Tier 2 Costs will be allocated.

“Tier 2 Rate” means the Tier 2 Rate as defined in the TRM.

“Tiered Rate Methodology” or “TRM” means the long-term methodology described in the Tiered Rate Methodology, which implements the policy construct of tiering BPA’s Priority Firm Power rates for serving load under CHWM Contracts.

“Total Retail Load” means all retail electric power consumption, including electric system losses, within «Customer Name»’s electrical system excluding:

- (1) nonfirm or interruptible loads agreed to by the Parties,
- (2) transfer loads of other utilities served by «Customer Name», and
- (3) any loads not on «Customer Name»’s electrical system and not within «Customer Name»’s contiguous service territory unless specifically agreed to by BPA.

“**Transmission Curtailment Management Service**” means the service BPA may provide to back up a qualifying resource when a transmission curtailment occurs between such resource and the customer load.

“**Transmission Services**” means the organization, or its successor organization, within BPA that is responsible for the management and sale of transmission service on the Federal Columbia River Transmission System.