

**Tiered Rate Methodology
TRM Clean Up**

**Final list of clean up items to be proposed in a future 7(i) process
Final as of January 30, 2009**

1. Action: BPA will modify the TRM as proposed in Carol Hustad's November 24, 2008 letter.

2. Action: By March 31, BPA and PPC Designated Representatives will develop language if there are agreed changes to the computation of CHWMs to mitigate for the potential effects of the economic downturn.

3. Action: Add definition for Forecast Monthly/Diurnal Tier 1 Load and edit related definitions and sections as a result:

Current Definitions:

Actual Annual Tier 1 Load means the sum of a customer's Actual Tier 1 Loads for all for the Monthly/Diurnal periods during a Fiscal Year.

Actual Tier 1 Load means the amount of a customer's electric load (measured in kilowatthours) that was served at Tier 1 Rates during the relevant Monthly/Diurnal period.

Forecast Tier 1 Load means BPA's forecast of each customer's Actual Annual Tier 1 Load that BPA calculates in each 7(i) Process.

Proposed Change (underline for a change):

Actual Annual Tier 1 Load means the sum of a customer's electric loads (measured in kilowatthours) that were served at Tier 1 Rates for all of the Monthly/Diurnal periods during the relevant Fiscal Year.

Actual Monthly/Diurnal Tier 1 Load means the amount of a customer's electric load (measured in kilowatthours) that was served at Tier 1 Rates during the relevant Monthly/Diurnal period.

Forecast Annual Tier 1 Load means the sum of a customer's electric loads (measured in kilowatthours) that BPA forecasts in each 7(i) Process to be served at Tier 1 Rates for all of the Monthly/Diurnal periods a Fiscal Year.

Forecast Monthly/Diurnal Tier 1 Load means the amount of a customer's electric load (measured in kilowatthours) that BPA forecasts in each 7(i) Process to be served at Tier 1 Rates during the relevant Monthly/Diurnal period.

Changes needed as a result of this definition clean up:

Page vi – Line 24 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page xiv – Line 7 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page xviii – Line 13 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page xxi – Line 21 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page 53 – Line 19 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 54 – Line 19 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page 55 – Line 7 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 55 – Line 22 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 55 – Line 24 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 59 – Line 8 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 59 – Line 15 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page 59 – Line 20 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 59 – Line 21 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 60 – Line 1 – FT1L to FMDT1L.

Page 60 – Line 6 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 60 – Line 10 – FT1L to FMDT1L.

Page 60 – Line 10 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 61 – Line 8 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 61 – Line 22 – Replace variable FT1EBD (or FT1L in errata) with FAT1L.

Page 62 – Line 3 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 62 – Line 5 – Replace FT1L variable with FAT1L, Forecast Tier 1 Load to Forecast Annual Tier 1 Load and add (expressed in megawatthours).

Page 62 – Line 23 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 63 – Line 8 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 63 – Line 9 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load (twice).

4. Action: Delete text from the TRM as indicated below:

“A resource that is contractually committed to be flat within each Monthly/Diurnal period of the year but not flat between those periods ~~will avoid the DFS charge but~~ will be subject to the Resource Shaping Charge. A resource that is contractually committed to be flat annually will avoid ~~both the DFS charge and the~~ Resource Shaping Charge”.

Tiered Rate Methodology, page 81, lines 3 – 5.

5. Action: Add minimum duration for public comment period on RHWMs:

“A public comment period, **at least 10 business days in length,** and **a** publicly noticed meeting will follow publication of the RHWMs”

Tiered Rate Methodology, page 45, lines 1 – 2.

6. Action: Edit text in the TRM as indicated below:

Reads: “The Cost Pools on the Allocated Tiered Coast Table, Table 2, into which all line items on the Revenue Requirement Table are divided (allocated), address treatment of costs to be recovered through either Tier 1 Rates or Tier 2 Rates.”

Will read: “Each line item on the Revenue Requirement Table will be allocated to matching line items on Allocated Cost Tables established for each rate pool. The Cost Pools on the Allocated Cost Table for the PF Preference rate pool will establish the treatment of costs to be recovered through either the various Tier 1 Rates or the various Tier 2 Rates.”

Tiered Rate Methodology, page 2, lines 10 -12.

7. Action: Edit text in the TRM as indicated below and add definition for Net Requirements:

“The **RHWM** is set by BPA in the RHWM Process prior to each 7(i) Process and defines a Public’s maximum eligibility to purchase at Tier 1 Rates for that Rate Period, limited by the customer’s ~~Annual~~ Net Requirement (net of its NLSLs included in the Net Requirement) as determined pursuant to BPA’s 5(b)9(c) Policy and the customer’s

CHWM contract. for Slice and Block and Actual Net Requirement for Load Following customers.”

Tiered Rate Methodology, page 29, lines 16 – 19.

“The RHWB sets the maximum planned amount of power that a customer may purchase each year of the Rate Period under Tier 1 Rates, subject to its ~~Annual~~ Net Requirement (net of its NLSLs included in the Net Requirement) as determined pursuant to BPA’s 5(b)9(c) Policy and the customer’s CHWM contract.”

Tiered Rate Methodology, page 43, lines 13 – 14.

Add the contract definition of Net Requirement following contracts “clean up”

8. Action: Add language below to TRM Section 12.5 - Actions Not Considered to be a Revision to the TRM:

o) adjustments to the size of the base amount on which an interest credit is calculated for ratemaking purposes for crediting to the Composite Cost Pool (see section 2.5)

Tiered Rate Methodology, page 97, new line 20.

9. Action: BPA and the PPC Designated Representatives will develop language if there are agreed changes to the TRM regarding the allocation of forecast costs and revenues associated with BPA fulfilling Designated BPA System Obligations.

Explanation – In recent meetings, BPA staff has indicated that they believe that Power Services has the obligation to provide services to Transmission Services from the FCRPS under certain circumstances. BPA staff has also indicated that they are uncertain whether, and the extent to which, Power Services can charge Transmission Services replacement costs when fulfilling such obligations. Public Power would like to work with BPA to craft language for inclusion in the TRM that would establish replacement costs as the target for the pricing of such services, to the extent that BPA is permitted to do so. This would be a goal, not a guarantee.