



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

2010 BPA Rate Case
Transmission & Ancillary Services
**“Proposal for Failure to Comply, Additional Language to Generation
Imbalance Charge, Unauthorized Increase Charge”**

**The following document was received from
PNGC on December 5, 2008.**

Pre-decisional.
For Discussion Purposes Only.

**Proposal for Failure to Comply
Additional Language to Generation Imbalance Charge
Unauthorized Increase Charge
December 5, 2008**

Failure to Comply - Recognizing the importance of complying with Dispatcher's orders, impose a 1,000 m/kWh charge for Failure to Comply. Clarify that the billing factor is the product of minutes of non-compliance (starting 10 minutes after order) and amount of non-compliance converted to an hourly or fraction of an hourly value.

In section 3 of the FTC rate, ". . . any costs incurred" shall not include any equipment repair or replacement, or any liabilities that would be covered under Agreement Limiting Liability among Western Interconnected Systems.

Generation Imbalance language addition - To address the possibility of falling into the second or third band of Generation Imbalance because a customer did comply with a Dispatcher's order, remove that amount of generation imbalance from the penalty bands of GI. Add the following language to Generation Imbalance schedule:

If a generator fails in a hour to meet its integrated hourly schedule because it was responding to a Dispatchers Order for holding to schedule, redispatch, or curtailment, the generation imbalance resulting from that hour shall be added to the Customer's first band of Generation Imbalance for the appropriate Heavy or Light Load Hour period regardless of the amount of deviation.

Unauthorized Increase Charge

Limit this charge to 500 m/kWh which is derived from the FERC soft price cap plus 100 m/kWh. We would propose that if FERC's soft cap is changed during the rate period, then the Unauthorized Increase Charge would change accordingly. If the soft cap is eliminated during the rate period, then the charge would be 500 m/kWh for the duration of the rate period.

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