

“Parking Lot” Topics Submitted By Customers
BPA 2012 Joint Rate Case

	TRANSMISSION PARKING LOT TOPICS	COMMENT
1	Incremental Cost Rates	See Workshop Schedule
2	Delivery Charge	See Workshop Schedule
3	Short Distance Discount Added to Southern Intertie	See Workshop Schedule
4	Reservation Fee	See Workshop Schedule
5	CSL Replacement	See Workshop Schedule
6	Transmission Segmentation	See Workshop Schedule
7	Revenue Requirement	See Workshop Schedule
8	Revenue/Load Forecasting/LGIA Credits	To Be Scheduled
9	Risk Analysis	See Workshop Schedule
10	Use of Cash Reserves	See Workshop Schedule
11	Montana/Eastern Intertie	See Workshop Schedule
12	Overall Transmission Rates (No Surprises)	To Be Scheduled
13	Power Factor Penalty – Charge	See Workshop Schedule
14	Power Factor Penalty – Transfer Service	To Be Scheduled
15	Power Factor Penalty – Ratchet Demand	See Workshop Schedule
16	Customer Reasons for Unsold Utility Delivery Facilities	To Be Scheduled
17	Determining the allocation of PSANI (Puget Sound Area Northern Intertie) costs and return of the Canadian Entitlement	

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	POWER PARKING LOT TOPICS	COMMENT
1	Section 7(b)(2) Rate Test <ul style="list-style-type: none"> ▪ Treatment of Conservation ▪ Costing of resources in stack ▪ 7(b)(2) repayment study ▪ Various topics (4/6/2010 email) 	
2	Revenue Requirement <ul style="list-style-type: none"> ▪ Treatment of nuclear fuel cost—capital vs. expense 	IPR Topic
3	Tiering the IP rate	
4	Market Price Forecast <ul style="list-style-type: none"> ▪ Gas Price Forecast 	See Workshop Schedule
5	Conservation <ul style="list-style-type: none"> ▪ Treatment ▪ Rate Design Effect 	To be scheduled
6	“Unintended Consequences” of Implementing TRM	See Workshop Schedule
7	Weather normalization of block shapes	Contract topic
8	Agency risk profile vs. business line risk profile	See Workshop Schedule
9	Risk: <ul style="list-style-type: none"> ▪ Tier 2 ▪ RSS 	See Workshop Schedule
10	Valuation of system environmental attributes for PF Exchange rate equivalency	To be scheduled
11	Market Price Forecast <ul style="list-style-type: none"> ▪ Rate Case modifications of AURORAxmp assumptions and inputs 	
12	Discussion of Section 10.1 of the TRM, Rate for Unanticipated Load	

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	WIND/GENERATION INPUTS PARKING LOT TOPICS	COMMENT
1	Persistent Deviation Penalty <ul style="list-style-type: none"> ▪ Relative to DSO 216 	See Workshop Schedule
2	DSO 216 – Experience to date	To be scheduled
3	Generation Imbalance relationship to within-hour balancing	See Workshop Schedule
4	Incentive for scheduling accuracy	To be scheduled
5	Use of 120-hour peaking capacity for costing methodology vs. use of instantaneous capacity for reserve requirement calculation	See Workshop Schedule
6	Review of BPA's five services/protocols related to wind integration for duplication and consistency, esp. with regard to Persistent Deviation Penalty	To be scheduled
7	Explore whether, and to what extent, BPA can set aside wind reserves on an incremental and flexible basis over the rate period (to enable incentive-based rate design)	To be scheduled
8	Tiered wind integration rate structure based on whether customers are committed to scheduling on a ½ hour basis	To be scheduled
9	Modify BPA's intra-hour scheduling policy to allow for incremental changes in wind schedules as well as the decremental changes currently allowed	Wind Integration Team (WIT) Quarterly Review
10	Formula rate for wind	To be scheduled
11	Charge imbalance portion of the wind integration rate on a basis that reflects schedule accuracy – i.e., proportionate to the schedule imbalances.	To be scheduled
12	Scaling methodology – revisit	See Workshop Schedule
13	Timeline for decisions re. assumptions	See Workshop Schedule
14	<ul style="list-style-type: none"> ▪ Timing for: <ul style="list-style-type: none"> - Self-supply - Within-hour scheduling 	See Workshop Schedule

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15	Wind experience to date	
16	Periodic presentations from the WIT to provide updates on WIT projects over the rate period	To be scheduled
17	Marginal pricing for capacity sold as ancillary and control area services	To be scheduled
18	Inclusion of Energy Shift costs in the variable costs component of Gen Input costs.	