

“Parking Lot” Topics Submitted By Customers  
BPA 2012 Joint Rate Case

	TRANSMISSION PARKING LOT TOPICS	COMMENT
1	Incremental Cost Rates	See Meeting Handouts on: 4/14, 7/14
2	Delivery Charge	See Meeting Handouts on: 4/14, 6/17, 8/18
3	Short Distance Discount Added to Southern Intertie	See Meeting Handouts on: 4/14, 7/14
4	Reservation Fee	See Meeting Handouts on: 4/14, 7/14, 8/18
5	CSL Replacement (Short Distance Discount)	See Meeting Handouts on: 4/14, 7/14, 8/18
6	Transmission Segmentation	See Meeting Handouts on: 4/14, 6/17, 7/14, 9/15
7	Revenue Requirement	See Meeting Handouts on: 9/8 (tentative)
8	Revenue/Load Forecasting/LGIA Credits	See Meeting Handouts on: 9/15
9	Risk Analysis	See Meeting Handouts on: 9/15
10	Risk: Use of Transmission Reserves	See Meeting Handouts on: 5/26, 7/14
11	Montana/Eastern Intertie	See Meeting Handouts on: 6/17, 7/14, 8/18
12	Overall Transmission Rates (No Surprises)	To Be Scheduled
13	Power Factor Penalty: Transfer Service, Ratchet Demand	See Meeting Handouts on: 7/14, 8/18
14	Customer Reasons for Unsold Utility Delivery Facilities	See Meeting Handouts on: 6/17
15	Does rolling-in the Montana into the Network mean that Generators Interconnecting at Townsend would be in the Bonneville BAA and take Control Area services from BPA?	See Meeting Handouts on: 8/18
16	Unauthorized Increase Charge	See Meeting Handouts on: 7/14, 8/18
17	Failure to Comply Penalty Charge	To Be Scheduled

“Parking Lot” Topics Submitted By Customers  
BPA 2012 Joint Rate Case

	<b>POWER PARKING LOT TOPICS</b>	<b>COMMENT</b>
1	Section 7(b)(2) Rate Test <ul style="list-style-type: none"> <li>▪ Treatment of Conservation</li> <li>▪ Costing of resources in stack</li> <li>▪ 7(b)(2) repayment study</li> <li>▪ Various topics (Linc Wolverton)</li> <li>▪ Discounting</li> </ul>	To be scheduled
2	Revenue Requirement <ul style="list-style-type: none"> <li>▪ Treatment of nuclear fuel cost—capital vs. expense</li> </ul>	IPR Topic
3	Tiering the IP rate	BPA is not planning on addressing this topic
4	Market Price Forecast <ul style="list-style-type: none"> <li>▪ Including Gas Price Forecast</li> </ul>	See Workshop Schedule
5	Conservation <ul style="list-style-type: none"> <li>▪ Treatment</li> <li>▪ Rate Design Effect</li> </ul>	To be scheduled
6	“Unintended Consequences” of Implementing TRM	See Workshop Schedule
7	Weather normalization of block shapes	Contract topic
8	Agency risk profile vs. business line risk profile	See Workshop Schedule
9	Risk: <ul style="list-style-type: none"> <li>▪ Tier 2</li> <li>▪ RSS</li> </ul>	See Workshop Schedule
10	Valuation of system environmental attributes for PF Exchange rate equivalency	To be scheduled
11	Market Price Forecast <ul style="list-style-type: none"> <li>▪ Rate Case modifications of AURORAxmp assumptions and inputs</li> </ul>	See Workshop Schedule
12	Discussion of Section 10.1 of the TRM, Rate for Unanticipated Load	To be scheduled
13	RAM: Functionality and reconciliation with Slice cost table	To be scheduled
14	Explain how transmission costs associated with the return of the Canadian Entitlement are reflected in Power Rates (including Agency Service support costs).	To be scheduled

“Parking Lot” Topics Submitted By Customers  
BPA 2012 Joint Rate Case

	WIND/GENERATION INPUTS PARKING LOT TOPICS	COMMENT
1	Persistent Deviation Penalty <ul style="list-style-type: none"> <li>▪ Relative to DSO 216</li> </ul>	Covered in 12 May and 27 May 2010 workshops
2	DSO 216 – Experience to date	Covered in 12 May 2010 workshop
3	Generation Imbalance relationship to within-hour balancing	Covered in 12 May 2010 workshop
4	Incentive for scheduling accuracy	To be scheduled for August in Rate Design
5	Use of 120-hour peaking capacity for costing methodology vs. use of instantaneous capacity for reserve requirement calculation	Covered in 14 April 2010 workshop
6	Review of BPA's five services/protocols related to wind integration for duplication and consistency, esp. with regard to Persistent Deviation Penalty	Covered in 12 May 2010 workshop
7	Explore whether, and to what extent, BPA can set aside wind reserves on an incremental and flexible basis over the rate period (to enable incentive-based rate design)	To be scheduled for August in Rate Design
8	Tiered wind integration rate structure based on whether customers are committed to scheduling on a ½ hour basis	To be scheduled for August in Rate Design
9	Modify BPA's intra-hour scheduling policy to allow for incremental changes in wind schedules as well as the decremental changes currently allowed	Refer topic to Wind Integration Team (WIT) Quarterly Review
10	Formula rate for wind	Covered in July 2010 workshop
11	Charge imbalance portion of the wind integration rate on a basis that reflects schedule accuracy – i.e., proportionate to the schedule imbalances.	To be scheduled for August in Rate Design
12	Scaling methodology – revisit	Covered in 14 April 2010 and 17 June 2010 workshops
13	Timeline for decisions re. assumptions	See Workshop Schedule Each workshop
14	<ul style="list-style-type: none"> <li>▪ Timing for: <ul style="list-style-type: none"> <li>- Self-supply</li> <li>- Within-hour scheduling</li> </ul> </li> </ul>	

“Parking Lot” Topics Submitted By Customers  
BPA 2012 Joint Rate Case

	<b>WIND/GENERATION INPUTS PARKING LOT TOPICS (Continued)</b>	<b>COMMENT</b>
15	Wind experience to date	Covered in 12 May 2010 workshop
16	Periodic presentations from the WIT to provide updates on WIT projects over the rate period	See Workshop Schedule
17	Marginal pricing for capacity sold as ancillary and control area services	To be scheduled for August in Cost Allocation/Rate Design
18	Inclusion of Energy Shift costs in the variable costs component of Gen Input costs.	Covered in 12 May 2010 workshop
19	Take a pro-rata reduction in reserves from wind during a feathering/curtailment rather than taking the full amount	Refer topic to Wind Integration Team (WIT)
20	If default on self-supply, what is the rate impact to them?	Covered in 12 May 2010 workshop
21	New Persistent Deviation design for the next rate case that meets the objective.	Covered in 27 May 2010 workshop To be scheduled in Rate Design
22	Look at different times of the year in setting up Persistent Deviation design	See workshop Schedule
23	If a project leaves BPA during the rate period, can a failed self-supplier take over the reserve allocation?	To be scheduled
24	Redispatch: Review of current FY actual Redispatch and inter-business payments	To be scheduled for August workshop