

FOR SETTLEMENT PURPOSES ONLY  
SUBJECT TO FEDERAL RULE OF EVIDENCE 408 AND  
NEW YORK CIVIL PRACTICE LAW AND RULES § 4547,

## CONFIDENTIALITY AND NON-DISCLOSURE AGREEMENT

This Confidentiality and Non-Disclosure Agreement ("CND Agreement") is entered into on this 9<sup>th</sup> day of May, 2002, by and between Enron Power Marketing, Inc. ("EPMI") and the Bonneville Power Administration ("BPA").

### PURPOSE

EPMI and BPA (the "Parties") entered into agreements for the purchase, sale and delivery of energy (collectively the "Agreements"). The Parties wish to enter into discussions and negotiations for the purpose of reaching a final settlement of obligations and liabilities under certain of those agreements, as specified in the term sheet to be provided by EPMI upon execution of this agreement. This CND Agreement requires the Parties to protect the confidentiality of their discussions and negotiations and, to the extent permitted by law, refrain from disclosing any agreement that results from their discussions and negotiations from disclosure by entering into this CND Agreement.

### SCOPE

This CND Agreement shall govern all communications, whether oral, in writing or communicated electronically, between the Parties, their respective counsel and/or their respective representatives, regarding settlement of the Agreements ("Communications").

### DUTIES

The Parties agree that they will maintain the confidentiality of all Communications and safeguard such Communications from disclosure to third parties, except as noted in the following section. The Parties agree that no Communications shall be used for any purpose other than settlement of the Agreements, and that, to the extent permitted by law, neither such statements nor the fact that the parties have had discussions or negotiations shall be introduced in evidence or used in any way in any federal or state judicial or administrative proceeding. If the Parties seek the assistance of any court, private organization, or individual for purposes of engaging in an alternative dispute resolution process, neither Party shall disclose the fact or substance of any of their settlement discussions or negotiations governed by this CND Agreement without written agreement of the other Party.

## **EXCEPTIONS TO NON-DISCLOSURE**

1. Either party may disclose information that would otherwise be subject to this CND Agreement by obtaining, in advance of any such disclosure, the written consent of the other Party.
2. EPMI may disclose Communications to affiliates, third party advisors, third party members of creditors' committees established in EPMI's bankruptcy proceeding, and the bankruptcy court in EPMI's bankruptcy proceeding, but only to the extent necessary to evaluate and/or obtain the requisite approvals for the settlement of the Agreements
3. BPA may disclose Communications to outside counsel and financial advisors, the Department of Energy, and the Department of Justice to the extent necessary to evaluate and/or obtain the requisite approvals for the settlement of the Agreements.
4. Either Party may disclose Communications when required by law after providing the other party with prompt notice. If a Party is required by law to disclose Communications, that Party shall promptly notify the other Party, who may, at its own cost and expense, seek a protective order, or otherwise take action necessary to protect the confidentiality of the affected Communications. The phrase "required by law" includes, without limitation, discovery requests, subpoenas and requests made pursuant to legislation regarding municipal public records and freedom of information. Written notice of an intent to disclose shall be given no less than ten (10) business days before the intended disclosure.

## **REMEDIES**

1. Each Party shall be liable to the other Party for any direct monetary damages resulting from a Party's disclosure of any Communications in violation of this Agreement, including disclosures made by employees, affiliates, financial advisers, or counsel. Neither Party shall be liable for consequential damages or lost profits.
2. If any Party breaches this CND Agreement, the other Party may seek an order compelling compliance and may disclose to the Court any otherwise protected Communications necessary to state the basis for the Party's request for relief.
3. These are the sole and exclusive remedies available under this CND Agreement.

**GOVERNING LAW**

To the extent permitted by law, BPA and EPMI agree that this CND Agreement shall be governed by New York law without regard to principles of conflict of laws. Should a law other than New York law govern all or any part of this Agreement notwithstanding the Parties' choice of New York law, all Communications, as described by this CND Agreement, shall be protected by Federal Rule of Evidence 408 and, to the extent permitted by law, New York Civil Practice Law and Rules section 4547.

**NOTICES**

Notice pursuant to this agreement shall be delivered to:

If to EPMI:

Brandon Wax, Senior Director  
Enron Power Marketing, Inc.  
1400 Smith St.  
Houston, TX 77002  
Fax No. (713) 646-2126

With a copy to its counsel:

Harlan E. Murphy  
Vice President & General Counsel  
Enron Power Marketing, Inc.  
1400 Smith St.  
Houston, TX 77002  
Fax No. (713) 646-3490

With a copy to its counsel:

If to BPA:

Bonneville Power Administration  
Attn: [Name of Contact] SCOTT K WILSON  
[Address] 905 NE 11th AVE  
Fax No. [503 230 3681] PORTLAND OR  
97232

With a copy to its counsel:

JON WRIGHT  
ATTORNEY  
905 NE 11th AVE  
PORTLAND OR 97232  
FAX 503 230 7405

ENRON POWER MARKETING, INC.

BONNEVILLE POWER ADMINISTRATION

By: Edward D. Baughman  
Name: Edward D. Baughman  
Title: Managing Director  
Date: 5-9-07

By: Scott K Wilson  
Title: SCOTT K WILSON  
Name: ACCOUNT EXECUTIVE  
Date: May 9, 2007



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/11/00      **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23171      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$42.40 | 7/4/00           | \$424,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$42.40 |                  | \$457,920.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$42.40 | 9/4/00           | \$424,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,305,920.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

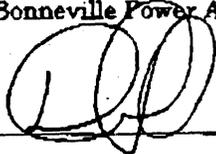
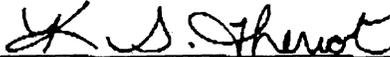
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor   | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>2/16/00</u>   | Date: <u>2/16/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 14, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3188                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/14/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23174

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|---------------------|
| 4/1/00                           | 4/30/00     | 25           | HLH   | 25              | 10,000    | \$24.30 |                  | \$243,000.00        |
| 5/1/00                           | 5/31/00     | 25           | HLH   | 25              | 10,400    | \$24.30 | 5/29/00          | \$252,720.00        |
| 6/1/00                           | 6/30/00     | 25           | HLH   | 25              | 10,400    | \$24.30 |                  | \$252,720.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$748,440.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

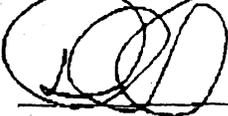
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>2/15/00</u>  | Date: <u>2/18/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 16, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821  
  
**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                |
|--------------------------|----------------|
| Brenda Anderson          | (503) 230-5610 |
| Dan Le                   | (503) 230-3144 |
| Young Linn               | (503) 230-3183 |
| Terry Larson             | (503) 230-3071 |
| Bill Lamb                | (503) 230-3135 |
| David Mills              | (503) 230-7588 |
| BPA Trading Floor Fax    | (503) 230-7463 |
| BPA Preschedule Fax      | (503) 230-3039 |
| BPA SW Preschedule       | (503) 230-3915 |
| BPA NW Preschedule       | (503) 230-3813 |
| BPA S. Idaho Preschedule | (503) 230-4311 |
| BPA Real-Time            | (503) 230-3341 |
|                          | or 230-4194    |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/16/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23181

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|---------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$42.00 | 7/4/00           | \$420,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$420,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

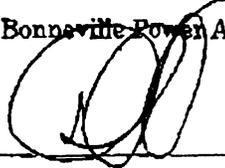
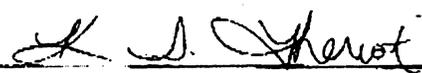
**Billing**

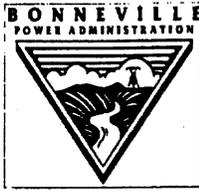
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |   |
|---|---|
| Bonneville Power Administration   | Enron Power Marketing, Inc.   |
| <br><hr/> David E. Mills<br>Manager, Trading Floor | <br><hr/> Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>2/17/00</u>  | Date: <u>2/17/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 16, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/16/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23183

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$51.25       | 7/4/00           | \$512,500.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$51.25       |                  | \$553,500.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$51.25       | 9/4/00           | \$512,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,578,500.00</b> |

**Scheduling**

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**Billing**

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: Kim S. Theriot<br>Title: Agent and Attorney-in-fact                            |
| Date: 2/17/00   | Date: 2/24/2000  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 23, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204

**Attn** Mike Swerzbin  
 503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
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| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
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| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/23/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23202

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$35.30 |                  | \$367,120.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$35.30 | 11/23/00         | \$353,000.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$35.30 | 12/25/00         | \$353,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,073,120.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

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- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

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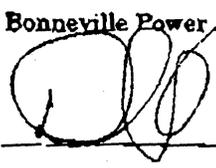
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**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor   | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>2/24/00</u>   | Date: <u>3/1/2000</u>  |

## Department of Energy

Bonneville Power  
Administration  
P.O. Box 3621  
Portland, OR 97208-3621

### AUTHENTICATED

### POWER BUSINESS LINE Trader and Scheduling Phones

**Date:** February 24, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn:** Mike Swerzbin  
503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

Brenda Anderson (503) 230-5610  
Dan Le  
Young Linn (503) 230-3144  
Terry Larson  
Bill Lamb (503) 230-3183  
David Mills  
BPA Trading Floor Fax (503) 230-3071  
BPA Preschedule Fax  
BPA SW Preschedule (503) 230-3135  
BPA NW Preschedule  
BPA S. Idaho Preschedule (503) 230-7588  
(503) 230-7463

## CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/24/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23203      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total MWH | Amount MWH | Holiday Price    | Revenue/              |
|----------------------------------|-------------|--------------|--------------|-----------|------------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH          | 25        | 10,400     | \$35.50          | \$369,200.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH          | 25        | 10,000     | \$35.50 11/23/00 | \$355,000.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH          | 25        | 10,000     | \$35.50 12/25/00 | \$355,000.00          |
| <b>Energy Transaction Total:</b> |             |              |              |           |            |                  | <b>\$1,079,200.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

Bonneville Power Administration

Enron Power Marketing, Inc.

David E. Mills  
Manager, Trading Floor

Name:  
Title:

Date:

Date:



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 23, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/23/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23205

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$37.40 |                  | \$388,960.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$37.40 | 11/23/00         | \$374,000.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$37.40 | 12/25/00         | \$374,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,136,960.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ FLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>2/24/00</u>  | Date: <u>3/1/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 24, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/24/00      **Traders:** David Mills (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23210

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$37.95       |                  | \$394,680.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$37.95       | 11/23/00         | \$379,500.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$37.95       | 12/25/00         | \$379,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,153,680.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

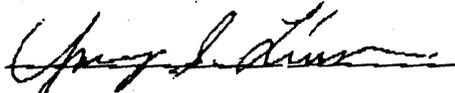
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>2-25-99</u>  | Date: <u>3/1/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 24, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/24/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23213

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total MWH | Price  | Holiday Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|--------------|-----------|--------|------------------|---------------------|
| 4/1/00                           | 4/30/00     | 25           | HLH          | 25        | 10,000 | \$24.65          | \$246,500.00        |
| 5/1/00                           | 5/31/00     | 25           | HLH          | 25        | 10,400 | \$24.65 5/29/00  | \$256,360.00        |
| 6/1/00                           | 6/30/00     | 25           | HLH          | 25        | 10,400 | \$24.65          | \$256,360.00        |
| <b>Energy Transaction Total:</b> |             |              |              |           |        |                  | <b>\$759,220.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

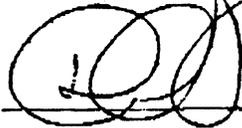
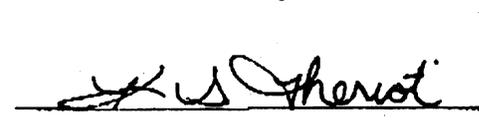
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>2/25/00</u>  | Date: <u>3/1/2000</u>  |



**Department of Energy**

Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 29, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/29/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23229

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost |                       |
|----------------------------------|-------------|--------------|-----------------------|-----------|---------------|------------------|---------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH                   | 25        | 10,000        | \$53.80          | 7/4/00        | \$538,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH                   | 25        | 10,800        | \$53.80          |               | \$581,040.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH                   | 25        | 10,000        | \$53.80          | 9/4/00        | \$538,000.00          |
| <b>Energy Transaction Total:</b> |             |              |                       |           |               |                  |               | <b>\$1,657,040.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>3/1/00</u>   | Date: <u>3/3/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** February 29, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                |
|--------------------------|----------------|
| Brenda Anderson          | (503) 230-5610 |
| Dan Le                   | (503) 230-3144 |
| Young Linn               | (503) 230-3183 |
| Terry Larson             | (503) 230-3071 |
| Bill Lamb                | (503) 230-3135 |
| David Mills              | (503) 230-7588 |
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| BPA SW Preschedule       | (503) 230-3915 |
| BPA NW Preschedule       | (503) 230-3813 |
| BPA S. Idaho Preschedule | (503) 230-4311 |
| BPA Real-Time            | (503) 230-3341 |
|                          | or 230-4194    |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 2/29/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23230

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|---------------------|
| 4/1/00                           | 4/30/00     | 25           | HLH   | 25              | 10,000    | \$30.35 |                  | \$303,500.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$303,500.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

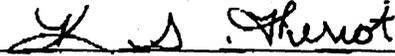
### Billing

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>3/1/00</u>   | Date: <u>3/3/2000</u>  |



**Department of Energy**

Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 01, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
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| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/1/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23234

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$53.25 | 7/4/00           | \$532,500.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$53.25 |                  | \$575,100.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$53.25 | 9/4/00           | \$532,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,640,100.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

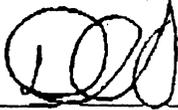
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: _____<br>Title: <b>Kim S. Theriot</b><br><b>Agent and Attorney-in-fact.</b>    |
| Date: <u>3/1/00</u>   | Date: <u>3/3/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 01, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/1/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23235

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$35.75                | \$371,800.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$35.75 11/23/00       | \$357,500.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$35.75 12/25/00       | \$357,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$1,086,800.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 0930, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and may not be varied or contradicted by any other writing without the express agreement of BPA and Enron Power Marketing, Inc..

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |   |
|--|---|
| Bonneville Power Administration          | Enron Power Marketing, Inc.   |
|  |   |
| David E. Mills<br>Manager, Trading Floor | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>3/1/00</u>                      | Date: <u>3/3/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 07, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/7/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23255

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$53.90 | 7/4/00           | \$539,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$53.90 |                  | \$582,120.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$53.90 | 9/4/00           | \$539,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,660,120.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: _____<br>Title: <u>Kim S. Theriot</u><br><u>Agent and Attorney-in-fact</u>     |
| Date: <u>3/7/00</u>   | Date: <u>3/9/2000</u>  |



**Department of Energy**

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE  
Trader and Scheduling Phones**

**Date:** March 08, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn** Holli Krebs  
503-464-3821

Brenda Anderson (503) 230-5610  
Dan Le (503) 230-3144  
Young Linn (503) 230-3183  
Terry Larson (503) 230-3071  
Bill Lamb (503) 230-3135  
David Mills (503) 230-7588  
BPA Trading Floor Fax (503) 230-7463  
BPA Preschedule Fax (503) 230-3039  
BPA SW Preschedule (503) 230-3915  
BPA NW Preschedule (503) 230-3813  
BPA S. Idaho Preschedule (503) 230-4311  
BPA Real-Time (503) 230-3341  
or 230-4194

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/8/00 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23264

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$54.15       | 7/4/00           | \$541,500.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$54.15       |                  | \$584,820.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$54.15       | 9/4/00           | \$541,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,667,820.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

Bonneville Power Administration



David E. Mills  
Manager, Trading Floor

Date: 3/9/00

Enron Power Marketing, Inc.



Name: \_\_\_\_\_  
Title: Kim S. Theriot  
Agent and Attorney-in-fact

Date: 3/10/2000



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 08, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/8/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23269      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$54.90       | 7/4/00           | \$549,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$54.90       |                  | \$592,920.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$54.90       | 9/4/00           | \$549,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,690,920.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

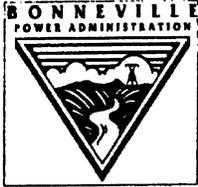
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>3/9/00</u>   | Date: <u>3/10/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 09, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/9/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23277

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$55.25 | 7/4/00           | \$552,500.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$55.25 |                  | \$596,700.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$55.25 | 9/4/00           | \$552,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,701,700.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time. ✓

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays). ✓

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties. ✓

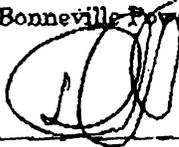
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract. ✓

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA. ✓

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA. ✓

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: _____<br>Title: <b>Kim S. Theriot</b><br><b>Agent and Attorney-in-fact</b>     |
| Date: <u>3/10/00</u>  | Date: <u>3/14/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 10, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/10/00      **Traders:** David Mills (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23279

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$36.50                | \$379,600.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$36.50 11/23/00       | \$365,000.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$36.50 12/25/00       | \$365,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$1,109,600.00</b> |

**Scheduling**

- All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

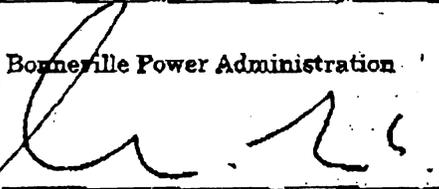
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
| <br>David E. Mills<br>Manager, Trading Floor | <br>Name: _____<br>Title: <b>Kim S. Theriot</b><br><b>Agent and Attorney-in-fact</b> |
| Date: <u>3/13/00</u>  | Date: <u>3/14/2000</u>   |

306981



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date: March 14, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204
Attn: Holli Krebe
503-464-3821

Brenda Anderson (503) 230-5610
Dan Le (503) 230-3144
Young Linn (503) 230-3183
Terry Larson (503) 290-8071
Bill Lamb (503) 230-3135
David Mills (503) 230-7588
BPA Trading Floor Fax (503) 230-7463
BPA Preschedule Fax (503) 230-3039
BPA SW Preschedule (503) 230-3915
BPA NW Preschedule (503) 230-3813
BPA S. Idaho Preschedule (503) 230-4311
BPA Real-Time (508) 230-3341
or 230-4194

Confirm Fax: 713-646-2443
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

Transaction Date: 3/14/00 Traders: Brenda Anderson (BPA) and Holli Krebs (EPM)
BPA Contract: 00PB - 23287

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB (North to South)
Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

Only due to uncontrollable forces as stated in Umbrella agreement

Schedules may be curtailed due to transmission outage or deration of the John Day to COB Path.

Table with columns: Start of Term, End of Term, Demand Limit, Amount Hours, Total MWH, Price, Holiday Excluded, Revenue/Cost. Includes rows for 7/1/00, 8/1/00, 9/1/00 and an Energy Transaction Total row.

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays) ✓

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties. ✓

### Billing

Billing and payment under this agreement shall be in accordance with the reference contract. ✓

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA. ✓

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA. ✓

## AGREED AND ACCEPTED

|   |   |
|---|---|
| <p>Bonneville Power Administration</p>  <hr/> <p>David E. Mills<br/>Manager, Trading Floor</p> <p>Date: <u>3/15/00</u></p> | <p>Enron Power Marketing, Inc.</p>  <hr/> <p>Name: _____<br/>Title: <u>Kim S. Theriot</u><br/><u>Agent and Attorney-in-fact</u></p> <p>Date: <u>3/16/2000</u></p> |
|---|---|



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

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POWER BUSINESS LINE
Trader and Scheduling Phones

Date: March 15, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204
Attn: Mike Swerzbin
503-464-3816

Brenda Anderson (503) 230-5610
Dan Le (503) 230-3144
Young Linn (503) 230-3183
Terry Larson (503) 280-3071
Bill Lamb (503) 230-3135
David Mills (503) 230-7588
BPA Trading Floor Fax (503) 230-7463
BPA Preschedule Fax (503) 230-3039
BPA SW Preschedule (503) 230-3915
BPA NW Preschedule (503) 230-3813
BPA S. Idaho (503) 230-4311
Preschedule (503) 230-3341
or 230-4194

Confirm Fax: 713-646-2448
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

Transaction Date: 3/15/00 Traders: Brenda Anderson (BPA) and Mike Swerzbin (EPM)
BPA Contract: 00PB - 23292

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB (North to South)
Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

only due to uncontrollable forces as stated in umbrella
Schedules may be curtailed due to transmission outage or deration of the John Day to COB path

Table with columns: Start of Term, End of Term, Demand Limit, Hours, Amount (MWH/hr), Total MWH, Holiday Price Excluded, Revenue/Cost. Includes rows for 7/1/00, 8/1/00, 9/1/00 and an Energy Transaction Total row.

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

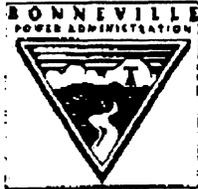
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>3/20/00</u>  | Date: <u>4/17/2000</u>   |



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

313235.01

POWER BUSINESS LINE
Trader and Scheduling Phones

Date: March 15, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204
Attn: Mike Swerzbin
503-464-8816

Brenda Anderson (503) 230-5610
Dan Le (503) 230-3144
Young Linn (503) 230-3183
Terry Larson (503) 230-3071
Bill Lamb (503) 230-3136
David Mills (503) 230-7588
BPA Trading Floor Fax (503) 230-7463
BPA Preschedule Fax (503) 230-3039
BPA SW Preschedule (503) 230-3915
BPA NW Preschedule (503) 230-3813
BPA S. Idaho (503) 230-4311
Preschedule (503) 230-3241
or 230-4194

Confirm Fax: 713-646-2443
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

Transaction Date: 3/15/00 Traders: Brenda Anderson (BPA) and Mike Swerzbin (EPM)
BPA Contract: 00PB - 282983

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: COB (North to South)
Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.
Handwritten notes: Schedules may be curtailed due to transmission outages or deration of the John Day to COB path. Only due to uncontrollable forces as stated in umbrella agreement.

Table with columns: Start of Term, End of Term, Demand Limit, Hours, Amount (MWH/hr), Total MWH, Price, Holiday Excluded, Revenue/Cost. Row 1: 7/1/00, 7/31/00, 25, HLH, 25, 10,000, \$46.00, 7/4/00, \$460,000.00. Row 2: Energy Transaction Total: \$460,000.00

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>3/16/00</u>  | Date: <u>4/17/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 21, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                       |                               |
|-----------------------|-------------------------------|
| Brenda Anderson       | (503) 230-5610                |
| Dan Le                | (503) 230-3144                |
| Young Linn            | (503) 230-3183                |
| Terry Larson          | (503) 230-3071                |
| Bill Lamb             | (503) 230-3135                |
| David Mills           | (503) 230-7588                |
| BPA Trading Floor Fax | (503) 230-7463                |
| BPA Preschedule Fax   | (503) 230-3039                |
| BPA SW Preschedule    | (503) 230-3915                |
| BPA NW Preschedule    | (503) 230-3813                |
| BPA S. Idaho          | (503) 230-4311                |
| Preschedule           | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/21/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23315

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$37.25       |                  | \$387,400.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$37.25       | 11/23/00         | \$372,500.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$37.25       | 12/25/00         | \$372,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,132,400.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

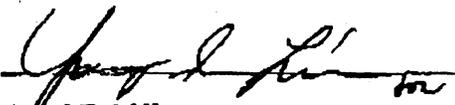
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>3/22/00</u>  | Date: <u>3/28/2000</u>   |



Department of Energy  
Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE**  
Trader and Scheduling Phones

**Date:** March 23, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn** Greg Wolf  
503-464-8481

Brenda Anderson (503) 230-5610  
Dan Le (503) 230-3144  
Young Linn (503) 230-3183  
Terry Larson (503) 230-3071  
Bill Lamb (503) 230-3135  
David Mills (503) 230-7588  
BPA Trading Floor Fax (503) 230-7463  
BPA Preschedule Fax (503) 230-3039  
BPA SW Preschedule (503) 230-8915  
BPA NW Preschedule (503) 230-8818  
BPA S, Idaho Preschedule (503) 230-4811  
BPA Real-Time (503) 230-8841  
or 230-4194

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/23/00 **Traders:** Mark Miller (BPA) and Greg Wolf (EPM)  
**BPA Contract:** 00PB - 23317

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost |
|---------------|-------------|--------------|-------|-----------------|-----------|------------------------|---------------|
|---------------|-------------|--------------|-------|-----------------|-----------|------------------------|---------------|

4/1/00 4/30/00 150 ALL 150 107,850

**Energy Transaction Total:**

Monthly Value to be determined as DJ-MidCF + 0.50/mwh  
See additional provisions.

**Additional Provisions**

The weighted average for the month of April of the Dow Jones Mid-Columbia Firm Electricity Price Index plus \$0.50. Where the weighted average is calculated by averaging the daily On Peak Firm Energy (described as hours ending 0700-2200 Pacific Time), the daily Off Peak Firm Energy (described as hours ending 2300-0600 Pacific Time), 5 days a week, Monday through Saturday, and (all hours ending 0100-2400) Sundays and NERC Holidays.

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

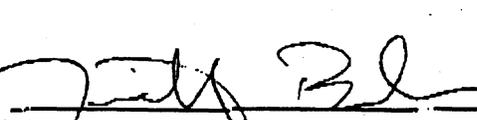
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <b>Timothy Belden</b><br>Title: <u>Vice President</u>                          |
| Date: <u>3/24/00</u>  | Date: <u>3/24/00</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** March 30, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 3/30/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23342

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost |
|---------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|---------------|
| 1/1/01        | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$36.95 | 1/1/01           | \$384,280.00  |
| 2/1/01        | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$36.95 |                  | \$354,720.00  |
| 3/1/01        | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$36.95 |                  | \$399,060.00  |
| 4/1/01        | 4/30/01     | 25           | HLH   | 25              | 10,000    | \$36.95 |                  | \$369,500.00  |
| 5/1/01        | 5/31/01     | 25           | HLH   | 25              | 10,400    | \$36.95 | 5/28/01          | \$384,280.00  |
| 6/1/01        | 6/30/01     | 25           | HLH   | 25              | 10,400    | \$36.95 |                  | \$384,280.00  |
| 7/1/01        | 7/31/01     | 25           | HLH   | 25              | 10,000    | \$36.95 | 7/4/01           | \$369,500.00  |

|                                  |          |    |     |    |        |         |          |                       |
|----------------------------------|----------|----|-----|----|--------|---------|----------|-----------------------|
| 8/1/01                           | 8/31/01  | 25 | HLH | 25 | 10,800 | \$36.95 |          | \$399,060.00          |
| 9/1/01                           | 9/30/01  | 25 | HLH | 25 | 9,600  | \$36.95 | 9/3/01   | \$354,720.00          |
| 10/1/01                          | 10/31/01 | 25 | HLH | 25 | 10,800 | \$36.95 |          | \$299,060.00          |
| 11/1/01                          | 11/30/01 | 25 | HLH | 25 | 10,000 | \$36.95 | 11/22/01 | \$369,500.00          |
| 12/1/01                          | 12/31/01 | 25 | HLH | 25 | 10,000 | \$36.95 | 12/25/01 | \$369,500.00          |
| <b>Energy Transaction Total:</b> |          |    |     |    |        |         |          | <b>\$4,637,460.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

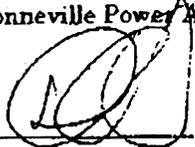
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>9/24/00</u>  | Date: <u>4/3/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 06, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Greg Wolf  
 503-464-8481

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/6/00      **Traders:** David Mills (BPA) and Greg Wolf (EPM)  
**BPA Contract:** 00PB - 23350

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| <b>Start of Term</b>             | <b>End of Term</b> | <b>Demand Limit</b> | <b>Hours</b> | <b>Amount (MWH/hr)</b> | <b>Total MWH</b> | <b>Price</b> | <b>Holiday Excluded</b> | <b>Revenue/ Cost</b>  |
|----------------------------------|--------------------|---------------------|--------------|------------------------|------------------|--------------|-------------------------|-----------------------|
| 10/1/00                          | 10/31/00           | 25                  | HLH          | 25                     | 10,400           | \$38.35      |                         | \$398,840.00          |
| 11/1/00                          | 11/30/00           | 25                  | HLH          | 25                     | 10,000           | \$38.35      | 11/23/00                | \$383,500.00          |
| 12/1/00                          | 12/31/00           | 25                  | HLH          | 25                     | 10,000           | \$38.35      | 12/25/00                | \$383,500.00          |
| <b>Energy Transaction Total:</b> |                    |                     |              |                        |                  |              |                         | <b>\$1,165,840.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400; Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

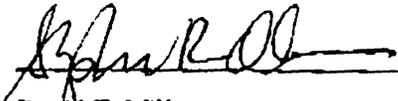
This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

Bonneville Power Administration

Enron Power Marketing, Inc.

  
\_\_\_\_\_

David E. Mills  
Manager, Trading Floor

  
\_\_\_\_\_

Name: \_\_\_\_\_  
Title: **Kim S. Theriot**  
**Agent and Attorney-in-fact**

Date: 4-6-00

Date: 4/11/2000



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 06, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/6/00      **Traders:** David Mills (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23351

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$38.40       |                  | \$399,360.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$38.40       | 11/23/00         | \$384,000.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$38.40       | 12/25/00         | \$384,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,167,360.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

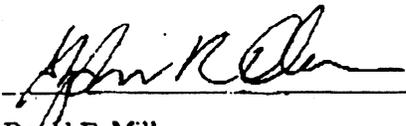
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>4-7-00</u>   | Date: <u>4/11/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 12, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Greg Wolf  
 503-464-8481

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/12/00      **Traders:** Young Linn (BPA) and Greg Wolf (EPM)  
**BPA Contract:** 00PB - 23362

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Amount Hours (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost |
|---------------|-------------|--------------|-----------------------|-----------|------------------------|---------------|
|---------------|-------------|--------------|-----------------------|-----------|------------------------|---------------|

|        |         |     |     |     |         |  |
|--------|---------|-----|-----|-----|---------|--|
| 5/1/00 | 5/31/00 | 150 | ALL | 150 | 111,600 |  |
|--------|---------|-----|-----|-----|---------|--|

**Energy Transaction Total:**      **Monthly Value to be determined as DJ-MidC F + 0.5.**  
 See additional provisions.

**Additional Provisions**

The weighted average for the month of May of the Dow Jones Mid-Columbia Firm Electricity Price Index plus \$0.50. Where the weighted average is calculated by averaging the daily On Peak Firm Energy (described as hours ending 0700-2200 Pacific Time), the daily Off Peak Firm Energy (described as hours ending 2300-0600 Pacific Time), 6 days a week, Monday through Saturday, and (all hours ending 0100-2400) Sundays and NERC Holidays.

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

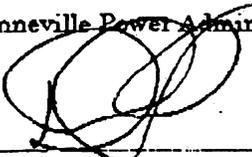
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor   | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>4/19/00</u>   | Date: <u>4/18/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 19, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/19/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23366      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 50           | HLH   | 50              | 20,800    | \$38.45 |                  | \$799,760.00          |
| 11/1/00                          | 11/30/00    | 50           | HLH   | 50              | 20,000    | \$38.45 | 11/23/00         | \$769,000.00          |
| 12/1/00                          | 12/31/00    | 50           | HLH   | 50              | 20,000    | \$38.45 | 12/25/00         | \$769,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,337,760.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time:

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

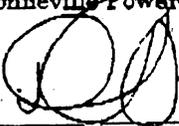
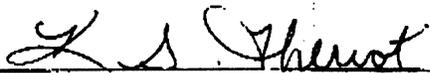
**Billing**

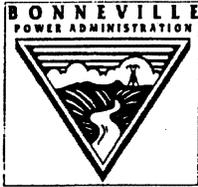
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>4/19/00</u>  | Date: <u>4/20/2000</u>   |



**Department of Energy**

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE  
Trader and Scheduling Phones**

**Date:** April 20, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn** Mike Swerzbin  
503-464-3816  
  
**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/20/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23369      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$49.85 | 7/4/00           | \$498,500.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$49.85 |                  | \$538,380.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$49.85 | 9/4/00           | \$498,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,535,380.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills  | Name: _____  |
| Manager, Trading Floor  | Title: <u>Kim S. Theriot</u>   |
| Date: <u>4/25/00</u>  | Agent and Attorney-in-fact   |
|   | Date: <u>4/27/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** April 20, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/20/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23370

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$66.80       |                  | \$721,440.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$61.80       | 9/4/00           | \$618,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,339,440.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills  | Name: _____  |
| Manager, Trading Floor  | Title: <u>Kim S. Theriot</u>   |
| Date: <u>4/25/00</u>  | Title: <u>Agent and Attorney-in-fact</u>   |
|   | Date: <u>4/27/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 20, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/20/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23371      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|---------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$67.00                | \$723,600.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$723,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

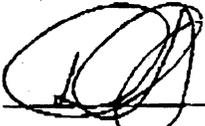
This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

Bonneville Power Administration

Enron Power Marketing, Inc.



David E. Mills  
Manager, Trading Floor

Name: \_\_\_\_\_  
Title: Kim S. Theriot

**Agent and Attorney-in-fact**

Date: 4/25/00

Date: 4/27/2000



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 20, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
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| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 97PB-10085.

**Transaction Date:** 4/20/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23373      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount Total (MWH/hr) | MWH    | Holiday Price Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-------|-----------------------|--------|------------------------|---------------------|
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25                    | 10,000 | \$56.00 9/4/00         | \$560,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                       |        |                        | <b>\$560,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

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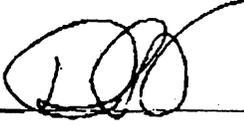
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: _____<br>Title: <u>Kim S. Theriot</u>  |
| Date: <u>4/25/00</u>  | Agent and Attorney-in-fact<br>Date: <u>4/27/2000</u>                                 |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 27, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
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| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 4/27/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23396      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/01                          | 10/31/01    | 25           | HLH   | 25              | 10,800    | \$39.75 |                  | \$429,300.00          |
| 11/1/01                          | 11/30/01    | 25           | HLH   | 25              | 10,000    | \$39.75 | 11/22/01         | \$397,500.00          |
| 12/1/01                          | 12/31/01    | 25           | HLH   | 25              | 10,000    | \$39.75 | 12/25/01         | \$397,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,224,300.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

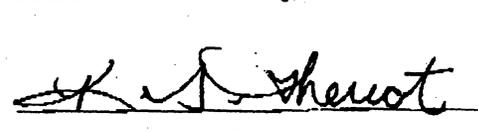
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

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**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>4/28/00</u>  | Date: <u>5/11/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 27, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
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| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 4/27/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23397      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/01                          | 10/31/01    | 25           | HLH   | 25              | 10,800    | \$38.00 |                  | \$410,400.00          |
| 11/1/01                          | 11/30/01    | 25           | HLH   | 25              | 10,000    | \$38.00 | 11/22/01         | \$380,000.00          |
| 12/1/01                          | 12/31/01    | 25           | HLH   | 25              | 10,000    | \$38.00 | 12/25/01         | \$380,000.00          |
| 10/1/02                          | 10/31/02    | 25           | HLH   | 25              | 10,800    | \$38.00 |                  | \$410,400.00          |
| 11/1/02                          | 11/30/02    | 25           | HLH   | 25              | 10,000    | \$38.00 | 11/28/02         | \$380,000.00          |
| 12/1/02                          | 12/31/02    | 25           | HLH   | 25              | 10,000    | \$38.00 | 12/25/02         | \$380,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,340,800.00</b> |

**Scheduling**

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~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
| <br>_____<br>David E. Mills<br>Manager, Trading Floor | <br>_____<br>Name: Kim S. Theriot<br>Title: Agent and Attorney in fact |
| Date: 4/28/00  | Date: 5/1/2000   |



**Department of Energy**  
Bonneville Power Administration

P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** June 6, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
  
**Attn** Mike Swerzbin  
503-464-3816

|                          |                |
|--------------------------|----------------|
| Brenda Anderson          | (503) 230-5610 |
| Dan Le                   | (503) 230-3144 |
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| BPA NW Preschedule       | (503) 230-3813 |
| BPA S. Idaho Preschedule | (503) 230-4311 |
|                          | (503) 230-3341 |
| BPA Real-Time            | or 230-4194    |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/6/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23397  
**Amendment 1** (*Changes are indicated in italics*)

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA0  
**Product:** Firm power  
**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/01                          | 10/31/01    | 25           | HLH   | 25              | 10,800    | \$38.00 |                  | \$410,400.00          |
| 11/1/01                          | 11/30/01    | 25           | HLH   | 25              | 10,000    | \$38.00 | 11/22/01         | \$380,000.00          |
| 12/1/01                          | 12/31/01    | 25           | HLH   | 25              | 10,000    | \$38.00 | 12/25/01         | \$380,000.00          |
| 10/1/02                          | 10/31/02    | 25           | HLH   | 25              | 10,800    | \$38.00 |                  | \$410,400.00          |
| 11/1/02                          | 11/30/02    | 25           | HLH   | 25              | 10,000    | \$38.00 | 11/28/02         | \$380,000.00          |
| 12/1/02                          | 12/31/02    | 25           | HLH   | 25              | 10,000    | \$38.00 | 12/25/02         | \$380,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,340,800.00</b> |

**Seller of Energy:** BPA  
**Buyer of Energy:** Enron Power Marketing, Inc.  
**Product:** Surplus firm power on take-or-pay basis  
**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.  
**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Excluded | Price   | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------|---------|-----------------------|
| 10/1/02                          | 10/31/02    | 25           | HLH   | 25              | 10,800    |                  | \$43.50 | \$469,800.00          |
| 11/1/02                          | 11/30/02    | 25           | HLH   | 25              | 10,000    | 11/28/02         | \$43.50 | \$435,000.00          |
| 12/1/02                          | 12/31/02    | 25           | HLH   | 25              | 10,000    | 12/25/02         | \$43.50 | \$435,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                  |         | <b>\$1,339,800.00</b> |

**Additional Provisions**

This amendment cancels the above purchase of 25 HLH for Oct-Dec 2002. Both the sale and purchase will be billed as written.

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

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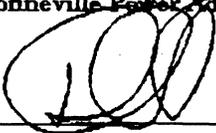
**Billing**

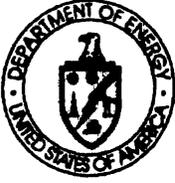
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

### AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>            |
| Date: <u>6/7/00</u>   | Date: <u>6/14/2000</u>   |



**Department of Energy**

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel  
Mr. Ed Baughman, Vice President  
Enron Power Marketing, Inc.  
1400 Smith Street  
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson  
Account Executive  
Bonneville Power Administration - PT-5  
905 NE 11th Avenue  
Portland, Oregon 97232  
PHONE: 503-230-7638  
CELL: 503-702-8155  
FAX: 503-230-3681  
Email: [skwilson@bpa.gov](mailto:skwilson@bpa.gov)

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

A handwritten signature in cursive script that reads "Scott K. Wilson".

Scott K. Wilson  
Account Executive



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** April 28, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 4/28/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23411

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$61.60 | 7/4/00           | \$616,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$61.60 |                  | \$665,280.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$61.60 | 9/4/00           | \$616,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,897,280.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

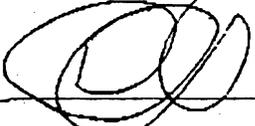
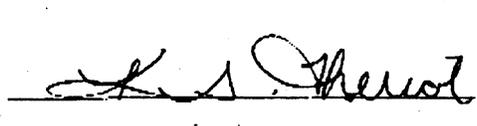
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: _____<br>Title: <b>Kim S. Theriot</b><br><b>Agent and Attorney-in-fact</b>     |
| Date: <u>5/1/00</u>   | Date: <u>5/2/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 01, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Jeff Richter  
 503-464-3720

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/1/00      **Traders:** Young Linn (BPA) and Jeff Richter (EPM)  
**BPA Contract:** 00PB - 23413      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** BPA  
**Buyer of Energy:** Enron Power Marketing, Inc.  
**Product:** Surplus firm power on a take-or-pay basis  
**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.  
**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|---------------------|
| 4/1/01                           | 4/30/01     | 25           | HLH   | 25              | 10,000    | \$29.00       |                  | \$290,000.00        |
| 5/1/01                           | 5/31/01     | 25           | HLH   | 25              | 10,400    | \$29.00       | 5/28/01          | \$301,600.00        |
| 6/1/01                           | 6/30/01     | 25           | HLH   | 25              | 10,400    | \$29.00       |                  | \$301,600.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$893,200.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

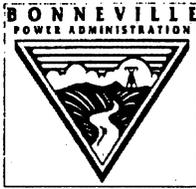
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>5/2/00</u>   | Date: <u>5/5/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 01, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/1/00      **Traders:** David Mills (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23414

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| <b>Start of Term</b>             | <b>End of Term</b> | <b>Demand Limit</b> | <b>Hours</b> | <b>Amount (MWH/hr)</b> | <b>Total MWH</b> | <b>Holiday Price</b> | <b>Holiday Excluded</b> | <b>Revenue/ Cost</b>  |
|----------------------------------|--------------------|---------------------|--------------|------------------------|------------------|----------------------|-------------------------|-----------------------|
| 7/1/00                           | 7/31/00            | 25                  | HLH          | 25                     | 10,000           | \$65.50              | 7/4/00                  | \$655,000.00          |
| 8/1/00                           | 8/31/00            | 25                  | HLH          | 25                     | 10,800           | \$65.50              |                         | \$707,400.00          |
| 9/1/00                           | 9/30/00            | 25                  | HLH          | 25                     | 10,000           | \$65.50              | 9/4/00                  | \$655,000.00          |
| <b>Energy Transaction Total:</b> |                    |                     |              |                        |                  |                      |                         | <b>\$2,017,400.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: Kim S. Theriot<br>Title: Agent and Attorney-in-fact                            |
| Date: 5-2-00  | Date: 5/5/2000   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 01, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/1/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23416

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|---------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$55.25 7/4/00         | \$552,500.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$552,500.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

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- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

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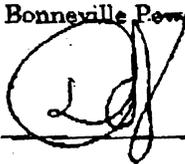
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

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**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
| <br>_____<br>David E. Mills<br>Manager, Trading Floor | <br>_____<br>Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>5/2/00</u>  | Date: <u>5/5/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 01, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
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| David Mills              | (503) 230-7588                |
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| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

## CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/1/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23417

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$65.70 | 7/4/00           | \$657,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$65.70 |                  | \$709,560.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$65.70 | 9/4/00           | \$657,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,023,560.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

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- All or FLH is defined as HE 0100 - HE 2400.

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**Billing**

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**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: Kim S. Theriot<br>Title: Agent and Attorney-in-fact                            |
| Date: 5/2/00  | Date: 5/5/2000   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 02, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
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| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

## CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/2/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23420      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost |
|---------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|---------------|
| 1/1/01        | 1/31/01     | 25           | LLH   | 25              | 8,200     | \$27.25 |                  | \$223,450.00  |
| 2/1/01        | 2/28/01     | 25           | LLH   | 25              | 7,200     | \$27.25 |                  | \$196,200.00  |
| 3/1/01        | 3/31/01     | 25           | LLH   | 25              | 7,800     | \$27.25 |                  | \$212,550.00  |
| 4/1/01        | 4/30/01     | 25           | LLH   | 25              | 7,975     | \$27.25 |                  | \$217,318.75  |
| 5/1/01        | 5/31/01     | 25           | LLH   | 25              | 8,200     | \$27.25 |                  | \$223,450.00  |
| 6/1/01        | 6/30/01     | 25           | LLH   | 25              | 7,600     | \$27.25 |                  | \$207,100.00  |
| 7/1/01        | 7/31/01     | 25           | LLH   | 25              | 8,600     | \$27.25 |                  | \$234,350.00  |
| 8/1/01        | 8/31/01     | 25           | LLH   | 25              | 7,800     | \$27.25 |                  | \$212,550.00  |
| 9/1/01        | 9/30/01     | 25           | LLH   | 25              | 8,400     | \$27.25 |                  | \$228,900.00  |
| 10/1/01       | 10/31/01    | 25           | LLH   | 25              | 7,825     | \$27.25 |                  | \$213,231.25  |

|                                  |          |    |     |    |       |         |                       |
|----------------------------------|----------|----|-----|----|-------|---------|-----------------------|
| 11/1/01                          | 11/30/01 | 25 | LLH | 25 | 8,000 | \$27.25 | \$218,000.00          |
| 12/1/01                          | 12/31/01 | 25 | LLH | 25 | 8,600 | \$27.25 | \$234,350.00          |
| <b>Energy Transaction Total:</b> |          |    |     |    |       |         | <b>\$2,621,450.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | LLH   | 25              | 8,200     | \$26.45                | \$216,890.00          |
| 2/1/01                           | 2/28/01     | 25           | LLH   | 25              | 7,200     | \$26.45                | \$190,440.00          |
| 3/1/01                           | 3/31/01     | 25           | LLH   | 25              | 7,800     | \$26.45                | \$206,310.00          |
| 4/1/01                           | 4/30/01     | 25           | LLH   | 25              | 7,975     | \$26.45                | \$210,938.75          |
| 5/1/01                           | 5/31/01     | 25           | LLH   | 25              | 8,200     | \$26.45                | \$216,890.00          |
| 6/1/01                           | 6/30/01     | 25           | LLH   | 25              | 7,600     | \$26.45                | \$201,020.00          |
| 7/1/01                           | 7/31/01     | 25           | LLH   | 25              | 8,600     | \$26.45                | \$227,470.00          |
| 8/1/01                           | 8/31/01     | 25           | LLH   | 25              | 7,800     | \$26.45                | \$206,310.00          |
| 9/1/01                           | 9/30/01     | 25           | LLH   | 25              | 8,400     | \$26.45                | \$222,180.00          |
| 10/1/01                          | 10/31/01    | 25           | LLH   | 25              | 7,825     | \$26.45                | \$206,971.25          |
| 11/1/01                          | 11/30/01    | 25           | LLH   | 25              | 8,000     | \$26.45                | \$211,600.00          |
| 12/1/01                          | 12/31/01    | 25           | LLH   | 25              | 8,600     | \$26.45                | \$227,470.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$2,544,490.00</b> |

## Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

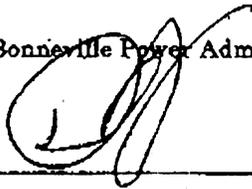
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |   |
|---|---|
| Bonneville Power Administration   | Enron Power Marketing, Inc.   |
| <br><hr/> David E. Mills<br>Manager, Trading Floor | <br><hr/> Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>5/2/00</u>   | Date: <u>5/5/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/11/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23440

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours (MWH/hr) | Total MWH | Price          | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-----------------------|-----------|----------------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH                   | 25        | 10,000 \$67.05 | 7/4/00           | \$670,500.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH                   | 25        | 10,800 \$67.05 |                  | \$724,140.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH                   | 25        | 10,000 \$67.05 | 9/4/00           | \$670,500.00          |
| <b>Energy Transaction Total:</b> |             |              |                       |           |                |                  | <b>\$2,065,140.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH 25       | 10,000    | \$60.70 | 7/4/00           | \$607,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH 25       | 10,800    | \$60.70 |                  | \$655,560.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH 25       | 10,000    | \$60.70 | 9/4/00           | \$607,000.00          |
| <b>Energy Transaction Total:</b> |             |              |              |           |         |                  | <b>\$1,869,560.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

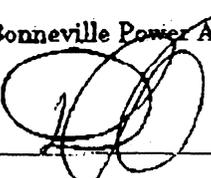
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |   |
|---|---|
| <p>Bonneville Power Administration</p>  <p>David E. Mills<br/>Manager, Trading Floor</p> <p>Date: <u>5/12/00</u></p> | <p>Enron Power Marketing, Inc.</p>  <p>Name: <u>Kim S. Theriot</u><br/>Title: <u>Agent and Attorney-in-fact</u></p> <p>Date: <u>5/17/2000</u></p> |
|---|---|



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/11/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23442

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-----------------------|-----------|------------------------|---------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH                   | 25        | 10,800 \$73.00         | \$788,400.00        |
| <b>Energy Transaction Total:</b> |             |              |                       |           |                        | <b>\$788,400.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.  
 ~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).  
 ~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.  
 ~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

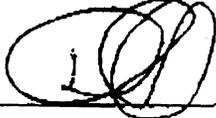
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>            |
| Date: <u>5/12/00</u>  | Date: <u>5/17/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 15, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
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| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/15/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23449      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$63.00 | 7/4/00           | \$630,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$63.00 |                  | \$680,400.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$63.00 | 9/4/00           | \$630,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,940,400.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

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~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

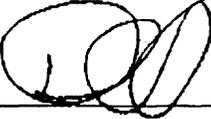
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney in fact</u>              |
| Date: <u>5/16/00</u>  | Date: <u>5/17/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 15, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/15/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23450      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|----------------|-----------|---------------|------------------|-----------------------|
| 8/1/00                           | 8/31/00     | 50           | HLH          | 50             | 21,600    | \$69.25       |                  | 1,495,800.00          |
| 9/1/00                           | 9/30/00     | 50           | HLH          | 50             | 20,000    | \$67.25       | 9/4/00           | 1,345,000.00          |
| <b>Energy Transaction Total:</b> |             |              |              |                |           |               |                  | <b>\$2,840,800.00</b> |

**Scheduling**

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- All or FLH is defined as HE 0100 - HE 2400.

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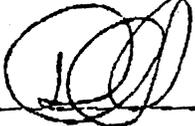
**Billing**

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |   |
|---|---|
| <p>Bonneville Power Administration</p>  <hr/> <p>David E. Mills<br/>Manager, Trading Floor</p> <p>Date: <u>5/16/00</u></p> | <p>Enron Power Marketing, Inc.</p>  <hr/> <p>Name: <u>Kim S. Theriot</u><br/>Title: <u>Agent and Attorney-in-fact</u></p> <p>Date: <u>5/17/2000</u></p> |
|---|---|



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 16, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/16/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23458      **Broker:** Tradition Financial Services, Inc

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$72.00 7/4/00         | \$720,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$72.00                | \$777,600.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$72.00 9/4/00         | \$720,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$2,217,600.00</b> |

**Seller of Energy:** BPA  
**Buyer of Energy:** Enron Power Marketing, Inc.  
**Product:** Surplus firm power on a take-or-pay basis  
**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.  
**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$66.00 7/4/00         | \$660,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$66.00                | \$712,800.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$66.00 9/4/00         | \$660,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$2,032,800.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.  
 ~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).  
 ~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.  
 ~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

### AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <del>Kim S. Theriot</del><br>Title: <del>Agent and Attorney-in-fact</del>    |
| Date: <u>5/17/00</u>  | Date: <u>5/23/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 16, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/16/00      **Traders:** David Mills (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23459

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total MWH | Price  | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|-----------|--------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH          | 25        | 10,400 | \$45.85          | \$476,840.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH          | 25        | 10,000 | \$45.85 11/23/00 | \$458,500.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH          | 25        | 10,000 | \$45.85 12/25/00 | \$458,500.00          |
| <b>Energy Transaction Total:</b> |             |              |              |           |        |                  | <b>\$1,393,840.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |   |
|--|---|
| Bonneville Power Administration  | Enron Power Marketing, Inc.   |
| <br>_____<br>David E. Mills<br>Manager, Trading Floor | <br>_____<br>Name: Kim S. Theriot<br>Title: <del>Agent and Attorney in fact</del> |
| Date: <u>5/16/00</u>   | Date: <u>5/17/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 18, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/18/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23464      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost |
|---------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|---------------|
| 1/1/01        | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$47.00       | 1/1/01           | \$488,800.00  |
| 2/1/01        | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$47.00       |                  | \$451,200.00  |
| 3/1/01        | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$47.00       |                  | \$507,600.00  |
| 4/1/01        | 4/30/01     | 25           | HLH   | 25              | 10,000    | \$47.00       |                  | \$470,000.00  |
| 5/1/01        | 5/31/01     | 25           | HLH   | 25              | 10,400    | \$47.00       | 5/28/01          | \$488,800.00  |
| 6/1/01        | 6/30/01     | 25           | HLH   | 25              | 10,400    | \$47.00       |                  | \$488,800.00  |
| 7/1/01        | 7/31/01     | 25           | HLH   | 25              | 10,000    | \$47.00       | 7/4/01           | \$470,000.00  |
| 8/1/01        | 8/31/01     | 25           | HLH   | 25              | 10,800    | \$47.00       |                  | \$507,600.00  |
| 9/1/01        | 9/30/01     | 25           | HLH   | 25              | 9,600     | \$47.00       | 9/3/01           | \$451,200.00  |

|                                  |          |    |     |    |        |         |          |                       |
|----------------------------------|----------|----|-----|----|--------|---------|----------|-----------------------|
| 10/1/01                          | 10/31/01 | 25 | HLH | 25 | 10,800 | \$47.00 |          | \$507,600.00          |
| 11/1/01                          | 11/30/01 | 25 | HLH | 25 | 10,000 | \$47.00 | 11/22/01 | \$470,000.00          |
| 12/1/01                          | 12/31/01 | 25 | HLH | 25 | 10,000 | \$47.00 | 12/25/01 | \$470,000.00          |
| <b>Energy Transaction Total:</b> |          |    |     |    |        |         |          | <b>\$5,771,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

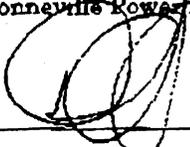
**Billing**

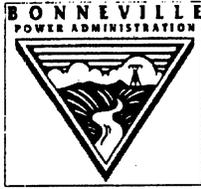
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>5/19/00</u>  | Date: <u>5/23/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 24, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/24/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23474

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$77.00 | 7/4/00           | \$770,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$77.00 |                  | \$831,600.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$77.00 | 9/4/00           | \$770,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,371,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

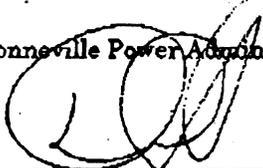
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |   |
|--|---|
| Bonneville Power Administration  | Enron Power Marketing, Inc.   |
| <br><hr/> David E. Mills<br>Manager, Trading Floor | <br><hr/> Name: <b>Kim S. Theriot</b><br>Title: <b>Agent and Attorney-in-fact</b> |
| Date: <u>5/25/00</u>   | Date: <u>6/1/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 24, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/24/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23477

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total (MWH/hr) | MWH    | Holiday Price | Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|--------------|----------------|--------|---------------|----------|---------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH          | 25             | 10,000 | \$63.75       | 7/4/00   | \$637,500.00        |
| <b>Energy Transaction Total:</b> |             |              |              |                |        |               |          | <b>\$637,500.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

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### Billing

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

### AGREED AND ACCEPTED

Bonneville Power Administration



David E. Mills  
Manager, Trading Floor

Date: 5/25/00

Enron Power Marketing, Inc.



Name: Kim S. Theriot  
Title: Agent and Attorney-in-fact

Date: 6/1/2000



**Department of Energy**

Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 25, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/25/00      **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23485      **Broker:** Amerex Power, Ltd.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 6/1/00                           | 6/30/00     | 50           | HLH   | 50              | 20,800    | \$60.00 |                  | 1,248,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,248,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>5/26/00</u>  | Date: <u>6/1/2000</u>  |



**Department of Energy**

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE  
Trader and Scheduling Phones**

**Date:** May 26, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn** Matt Motley

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Terry Larson             | (503) 230-3071                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/26/00      **Traders:** Brenda Anderson (BPA) and Matt Motley (EPM)  
**BPA Contract:** 00PB - 23486

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | \$86.00       | 7/4/00           | \$860,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$86.00       |                  | \$928,800.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$86.00       | 9/4/00           | \$860,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$2,648,800.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHe are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHe are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or PLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>5/26/00</u>  | Date: <u>6/1/2000</u>  |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200. Monday through Saturday (excludes Sundays and NERC)



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** May 26, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Tim Belden  
 503-464-3820

|                          |                |
|--------------------------|----------------|
| Brenda Anderson          | (503) 230-5610 |
| Dan Le                   | (503) 230-3144 |
| Young Linn               | (503) 230-3183 |
| Terry Larson             | (503) 230-3071 |
| Bill Lamb                | (503) 230-3135 |
| David Mills              | (503) 230-7588 |
| BPA Trading Floor Fax    | (503) 230-7463 |
| BPA Preschedule Fax      | (503) 230-3039 |
| BPA SW Preschedule       | (503) 230-3915 |
| BPA NW Preschedule       | (503) 230-3813 |
| BPA S. Idaho Preschedule | (503) 230-4311 |
| BPA Real-Time            | (503) 230-3341 |
|                          | or 230-4194    |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/26/00      **Traders:** Brenda Anderson (BPA) and Tim Belden (EPM)  
**BPA Contract:** 00PB - 23487      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total MWH | Price          | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|-----------|----------------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH          | 25        | 10,000 \$92.00 | 7/4/00           | \$920,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH          | 25        | 10,800 \$92.00 |                  | \$993,600.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH          | 25        | 10,000 \$92.00 | 9/4/00           | \$920,000.00          |
| <b>Energy Transaction Total:</b> |             |              |              |           |                |                  | <b>\$2,833,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor   | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>5/26/00</u>   | Date: <u>6/1/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** May 31, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 5/31/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23493

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

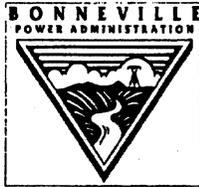
**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours (MWH/hr) | Total MWH | Holiday Price  | Holiday Excluded | Revenue/ Cost       |
|----------------------------------|-------------|--------------|-----------------------|-----------|----------------|------------------|---------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH                   | 25        | 10,000 \$85.75 | 7/4/00           | \$857,500.00        |
| <b>Energy Transaction Total:</b> |             |              |                       |           |                |                  | <b>\$857,500.00</b> |





**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** June 2, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204

**Attn** Mike Swerzbin  
 503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/2/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23501      **Broker:** Tradition Financial Services, Inc

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 50           | HLH   | 50              | 20,000    | \$88.00 | 7/4/00           | 1,760,000.00          |
| 8/1/00                           | 8/31/00     | 50           | HLH   | 50              | 21,600    | \$88.00 |                  | 1,900,800.00          |
| 9/1/00                           | 9/30/00     | 50           | HLH   | 50              | 20,000    | \$88.00 | 9/4/00           | 1,760,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$5,420,800.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

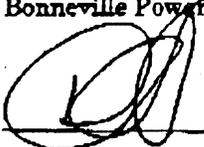
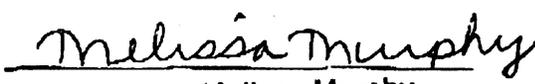
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
| <br>_____<br>David E. Mills<br>Manager, Trading Floor | <br>_____<br>Name: <u>Melissa Murphy</u><br>Title: <u>Agent And Attorney-in-fact</u> |
| Date: <u>6/5/00</u>  | Date: _____  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** June 06, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/6/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23507

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total (MWH/hr) | MWH    | Holiday Price | Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|----------------|--------|---------------|----------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH          | 25             | 10,000 | \$92.00       | 7/4/00   | \$920,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH          | 25             | 10,800 | \$92.00       |          | \$993,600.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH          | 25             | 10,000 | \$92.00       | 9/4/00   | \$920,000.00          |
| <b>Energy Transaction Total:</b> |             |              |              |                |        |               |          | <b>\$2,833,600.00</b> |

**Seller of Energy:** BPA  
**Buyer of Energy:** Enron Power Marketing, Inc.  
**Product:** Surplus firm power on take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a pre-schedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 7/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$88.00 | 7/4/00           | \$880,000.00          |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$88.00 |                  | \$950,400.00          |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$88.00 | 9/4/00           | \$880,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,710,400.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

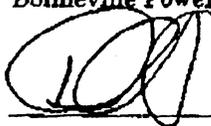
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |   |
|--|---|
| <p>Bonneville Power Administration</p>  <p>_____<br/>                 David E. Mills<br/>                 Manager, Trading Floor</p> <p>Date: <u>6/7/02</u></p> | <p>Enron Power Marketing, Inc.</p> <p><i>Melissa Murphy</i></p> <p>Name: <u>Melissa Murphy</u><br/>                 Title: <u>Agent And Attorney-in-fact</u></p> <p>Date: _____</p> |
|--|---|



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** June 07, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/7/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23519      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Palo Verde  
 Seller of Energy shall identify the Sending Utilities (SUs) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost |                       |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|---------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$45.00                | 1/1/01        | \$468,000.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$45.00                |               | \$432,000.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$45.00                |               | \$486,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        |               | <b>\$1,386,000.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp. Puget Sound Power & Light. and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$48.40 | 1/1/01           | \$503,360.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$48.40 |                  | \$464,640.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$48.40 |                  | \$522,720.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,490,720.00</b> |

**Scheduling**

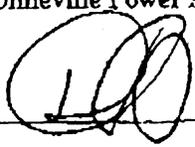
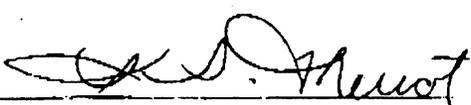
All energy will be shown in Pacific Prevailing Time.  
 ~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).  
 ~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.  
 ~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.  
 This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.  
 If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |  |
|--|--|
| <p>Bonneville Power Administration</p>  <p>_____<br/>                 David E. Mills<br/>                 Manager, Trading Floor</p> <p>Date: <u>6/9/00</u></p> | <p>Enron Power Marketing, Inc.</p>  <p>_____<br/>                 Name: _____<br/>                 Title: <u>Kim S. Theriot</u><br/> <u>Agent and Attorney-in-fact</u></p> <p>Date: <u>6/20/2000</u></p> |
|--|--|



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** June 12, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/12/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23531

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------------|------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$56.50       | 1/1/01           | \$587,600.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$56.50       |                  | \$542,400.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$56.50       |                  | \$610,200.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |               |                  | <b>\$1,740,200.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

Point of Delivery: Palo Verde  
 Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/Kr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$48.00 | 1/1/01           | \$499,200.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$48.00 |                  | \$460,800.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$48.00 |                  | \$518,400.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,478,400.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.  
 ~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).  
 ~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.  
 ~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

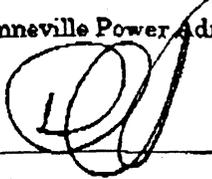
**Billing**

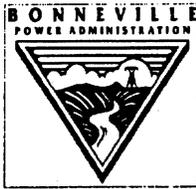
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |   |
|---|---|
| Bonneville Power Administration<br><br>_____<br>David E. Mills<br>Manager, Trading Floor<br>Date: <u>6/12/00</u> | Enron Power Marketing, Inc.<br><br>_____<br>Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u><br>Date: <u>6/14/2000</u> |
|---|---|



**Department of Energy**

Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** June 12, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/12/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23534

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total (MWH/hr) | Total MWH | Holiday Price | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|----------------|-----------|---------------|------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | HLH          | 25             | 10,400    | \$57.25       | 1/1/01           | \$595,400.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH          | 25             | 9,600     | \$57.25       |                  | \$549,600.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH          | 25             | 10,800    | \$57.25       |                  | \$618,300.00          |
| <b>Energy Transaction Total:</b> |             |              |              |                |           |               |                  | <b>\$1,763,300.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor   | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>6/12/00</u>   | Date: <u>6/14/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** June 13, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/13/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23535      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price  | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|--------|------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25              | 10,000    | 129.50 | 7/4/00           | \$1,295,000.00        |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | 129.50 |                  | \$1,398,600.00        |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | 129.50 | 9/4/00           | \$1,295,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |        |                  | <b>\$3,988,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400

Customer shall prechedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

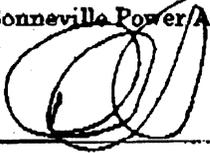
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

Bonneville Power Administration



David E. Mills  
Manager, Trading Floor

Date: 6/13/00

Enron Power Marketing, Inc.



Name: Kim S. Theriot  
Title: Agent and Attorney-in-fact

Date: 6/20/2000



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** June 23, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Jeff Richter  
 503-464-3720

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/23/00      **Traders:** Young Linn (BPA) and Jeff Richter (EPM)  
**BPA Contract:** 00PB - 23556      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | LLH   | 25              | 8,225     | \$56.50                | \$464,712.50          |
| 11/1/00                          | 11/30/00    | 25           | LLH   | 25              | 8,000     | \$56.50                | \$452,000.00          |
| 12/1/00                          | 12/31/00    | 25           | LLH   | 25              | 8,600     | \$56.50                | \$485,900.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$1,402,612.50</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

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**Billing**

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**AGREED AND ACCEPTED**

Bonneville Power Administration

Enron Power Marketing, Inc.

*David E. Mills* *DM*

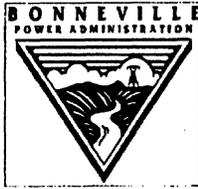
David E. Mills  
Manager, Trading Floor

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: 6/23/00

Date: \_\_\_\_\_



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** June 27, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mark Fisher  
 503-464-3925

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
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| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 6/27/00      **Traders:** Young Linn (BPA) and Mark Fisher (EPM)  
**BPA Contract:** 00PB - 23565      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount Total (MWH/hr) | MWH    | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------------|--------|------------------------|-----------------------|
| 7/1/00                           | 7/31/00     | 25           | HLH   | 25                    | 10,000 | \$117.00 7/4/00        | \$1,170,000.00        |
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25                    | 10,800 | \$117.00               | \$1,263,600.00        |
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25                    | 10,000 | \$117.00 9/4/00        | \$1,170,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                       |        |                        | <b>\$3,603,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

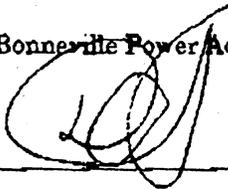
**Billing**

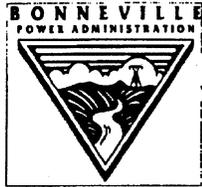
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |   |
|---|---|
| Bonnesville Power Administration  | Enron Power Marketing, Inc.   |
| <br><hr/> David E. Mills<br>Manager, Trading Floor | <br><hr/> Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>6/27/00</u>  | Date: <u>6/30/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 06, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Bob Badeer  
 503-464-3926

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/6/00      **Traders:** Brenda Anderson (BPA) and Bob Badeer (EPM)  
**BPA Contract:** 00PB - 23568      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$77.25 |                  | \$803,400.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$77.25 | 11/23/00         | \$772,500.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$77.25 | 12/25/00         | \$772,500.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,348,400.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

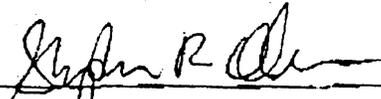
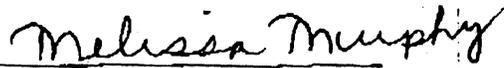
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: - <b>Melissa Murphy</b><br>Title: - <b>Agent And Attorney-in-fact</b>          |
| Date: <u>7-7-00</u>   | Date: _____  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 07, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Sean Crandall  
 503-464-3815

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/7/00      **Traders:** Brenda Anderson (BPA) and Sean Crandall (EPM)  
**BPA Contract:** 00PB - 23573      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 50           | HLH   | 50              | 20,800    | \$77.00 |                  | \$1,601,600.00        |
| 11/1/00                          | 11/30/00    | 50           | HLH   | 50              | 20,000    | \$77.00 | 11/23/00         | \$1,540,000.00        |
| 12/1/00                          | 12/31/00    | 50           | HLH   | 50              | 20,000    | \$77.00 | 12/25/00         | \$1,540,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$4,681,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

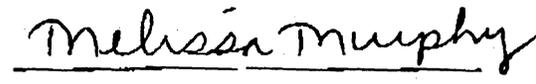
**Billing**

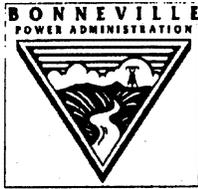
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: _____<br>Title: <b>Melissa Murphy</b><br><b>Agent And Attorney-in-fact</b>     |
| Date: <u>7-7-00</u>   | Date: _____  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23578      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| <b>Start of Term</b>             | <b>End of Term</b> | <b>Demand Limit</b> | <b>Hours</b> | <b>Amount (MWH/hr)</b> | <b>Total MWH</b> | <b>Holiday Price Excluded</b> | <b>Revenue/ Cost</b>  |
|----------------------------------|--------------------|---------------------|--------------|------------------------|------------------|-------------------------------|-----------------------|
| 8/1/00                           | 8/31/00            | 50                  | LLH          | 50                     | 15,600           | \$62.00                       | \$967,200.00          |
| 9/1/00                           | 9/30/00            | 50                  | LLH          | 50                     | 16,000           | \$62.00                       | \$992,000.00          |
| <b>Energy Transaction Total:</b> |                    |                     |              |                        |                  |                               | <b>\$1,959,200.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>2/12/00</u>  | Date: <u>7/14/2000</u>   |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.  
 ~ HLHs are defined as HE 0700 - HR 2200



**Department of Energy**

Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson,         | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23583      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total MWH | Price  | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|-----------|--------|------------------|-----------------------|
| 8/1/00                           | 8/31/00     | 50           | HLH          | 50        | 21,600 | 139.00           | \$3,002,400.00        |
| <b>Energy Transaction Total:</b> |             |              |              |           |        |                  | <b>\$3,002,400.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

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**Billing**

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**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <del>Kim S. Theriot</del><br>Title: <del>Agent and Attorney-in-fact</del>      |
| Date: <u>7/12/00</u>  | Date: <u>7/14/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
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| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23584      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price  | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|--------|------------------|-----------------------|
| 9/1/00                           | 9/30/00     | 75           | HLH   | 75              | 30,000    | 117.00 | 9/4/00           | \$3,510,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |        |                  | <b>\$3,510,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

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~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

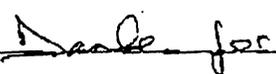
**Billing**

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**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
| <br>_____<br>David E. Mills<br>Manager, Trading Floor | <br>_____<br>Name: <del>Kim S. Theriot</del><br>Title: <del>Agent and Attorney-in-fact</del> |
| Date: <u>7/12/00</u>   | Date: <u>7/14/2000</u>   |

**Department of Energy**  
Bonneville Power Administration

P.O. Box 3621  
Portland, OR 97208-3621

**AUTHENTICATED**

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204

**Attn** Mike Swerzbin  
503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                |
|--------------------------|----------------|
| Brenda Anderson          | (503) 230-5610 |
| Dan Le                   | (503) 230-3144 |
| Young Linn               | (503) 230-3183 |
| Bill Lamb                | (503) 230-3135 |
| David Mills              | (503) 230-7588 |
| BPA Trading Floor Fax    | (503) 230-7463 |
| BPA Preschedule Fax      | (503) 230-3039 |
| BPA SW Preschedule       | (503) 230-3915 |
| BPA NW Preschedule       | (503) 230-3813 |
| BPA S. Idaho Preschedule | (503) 230-4311 |
|                          | (503) 230-3341 |
| BPA Real-Time            | or 230-4194    |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23587

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| <b>Start of Term</b>             | <b>End of Term</b> | <b>Demand Limit</b> | <b>Hours</b> | <b>Amount (MWH/hr)</b> | <b>Total MWH</b> | <b>Price</b> | <b>Holiday Excluded</b> | <b>Revenue/ Cost</b>  |
|----------------------------------|--------------------|---------------------|--------------|------------------------|------------------|--------------|-------------------------|-----------------------|
| 10/1/00                          | 10/31/00           | 50                  | HLH          | 50                     | 20,800           | \$77.50      |                         | \$1,612,000.00        |
| 11/1/00                          | 11/30/00           | 50                  | HLH          | 50                     | 20,000           | \$77.50      | 11/23/00                | \$1,550,000.00        |
| 12/1/00                          | 12/31/00           | 50                  | HLH          | 50                     | 20,000           | \$77.50      | 12/25/00                | \$1,550,000.00        |
| <b>Energy Transaction Total:</b> |                    |                     |              |                        |                  |              |                         | <b>\$4,712,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

Bonneville Power Administration

Enron Power Marketing, Inc.

David E. Mills  
Manager, Trading Floor

Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Date:

Date: \_\_\_\_\_



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204

**Attn** Mike Swerzbin  
 503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
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| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

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**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23589

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total (MWH/hr) | MWH    | Holiday Price | Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|----------------|--------|---------------|----------|-----------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH          | 25             | 10,800 | 145.00        |          | \$1,566,000.00        |
| <b>Energy Transaction Total:</b> |             |              |              |                |        |               |          | <b>\$1,566,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

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- All or FLH is defined as HE 0100 - HE 2400.

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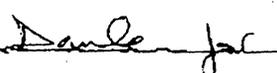
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
| <br>_____<br>David E. Mills<br>Manager, Trading Floor | <br>_____<br>Kim S. Theriot<br>Name: <u>Agent and Attorney-in-fact</u><br>Title: _____ |
| Date: <u>7/12/00</u>   | Date: <u>7/14/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204.  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23591

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$147.00               | \$1,587,600.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$1,587,600.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

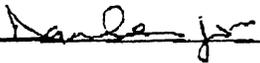
### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
| <br>_____<br>David E. Mills<br>Manager, Trading Floor | <br>_____<br>Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>7/12/00</u>   | Date: <u>7/14/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Sean Crandall  
 503-464-3815

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Sean Crandall (EPM)  
**BPA Contract:** 00PB - 23592      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| <b>Start of Term</b>             | <b>End of Term</b> | <b>Demand Limit</b> | <b>Hours</b> | <b>Amount Total (MWH/hr)</b> | <b>Holiday Price Excluded</b> | <b>Revenue/ Cost</b>  |
|----------------------------------|--------------------|---------------------|--------------|------------------------------|-------------------------------|-----------------------|
| 8/1/00                           | 8/31/00            | 25                  | HLH          | 25 10,800                    | \$147.00                      | \$1,587,600.00        |
| <b>Energy Transaction Total:</b> |                    |                     |              |                              |                               | <b>\$1,587,600.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

### Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |   |
|---|---|
| Bonneville Power Administration   | Enron Power Marketing, Inc.   |
| <br>David E. Mills<br>Manager, Trading Floor | <br>Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>7/12/00</u>  | Date: <u>7/14/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23594      **Broker:** Prebon Financial Products, Inc.

---

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| <b>Start of Term</b>             | <b>End of Term</b> | <b>Demand Limit</b> | <b>Hours</b> | <b>Amount Total (MWH/hr)</b> | <b>Holiday Price Excluded</b> | <b>Revenue/ Cost</b>  |
|----------------------------------|--------------------|---------------------|--------------|------------------------------|-------------------------------|-----------------------|
| 8/1/00                           | 8/31/00            | 25                  | HLH          | 25 10,800                    | \$147.00                      | \$1,587,600.00        |
| <b>Energy Transaction Total:</b> |                    |                     |              |                              |                               | <b>\$1,587,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

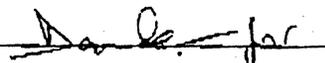
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>7/12/00</u>  | Date: <u>7/14/2000</u>   |

## Department of Energy

Bonneville Power  
Administration  
P.O. Box 3621  
Portland, OR 97208-3621

### POWER BUSINESS LINE Trader and Scheduling Phones

**Date:** July 11, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn:** Mike Swerzbin  
503-464-3816

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

Brenda Anderson (503) 230-5610  
Dan Le (503) 230-3144  
Young Linn (503) 230-3183  
Bill Lamb (503) 230-3135  
David Mills (503) 230-7588  
BPA Trading Floor Fax (503) 230-7463  
BPA Preschedule Fax (503) 230-3039  
BPA SW Preschedule (503) 230-3915  
BPA NW Preschedule (503) 230-3813  
BPA S. Idaho Preschedule (503) 230-4311  
BPA Real-Time (503) 230-3341  
or 230-4194

## CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/11/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23595      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 75           | HLH   | 75              | 31,200    | \$78.00                | \$2,433,600.00        |
| 11/1/00                          | 11/30/00    | 75           | HLH   | 75              | 30,000    | \$78.00 11/23/00       | \$2,340,000.00        |
| 12/1/00                          | 12/31/00    | 75           | HLH   | 75              | 30,000    | \$78.00 12/25/00       | \$2,340,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$7,113,600.00</b> |

## **Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

## **Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## **AGREED AND ACCEPTED**

Bonneville Power Administration

Enron Power Marketing, Inc.

David E. Mills  
Manager, Trading Floor

Name:  
Title:

Date:

Date:



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 13, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
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| BPA SW Preschedule       | (503) 230-3915                |
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| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/13/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23599      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$55.25 | 1/1/01           | \$574,600.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$55.25 |                  | \$530,400.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$55.25 |                  | \$596,700.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,701,700.00</b> |

**Seller of Energy:** BPA  
**Buyer of Energy:** Enron Power Marketing, Inc.  
**Product:** Surplus firm power on a take-or-pay basis  
**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.  
**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 1/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,400    | \$56.75 | 1/1/01           | \$590,200.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$56.75 |                  | \$544,800.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$56.75 |                  | \$612,900.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,747,900.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.  
 ~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).  
 ~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.  
 ~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

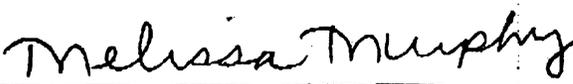
### Billing

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |   |
|--|---|
| Bonneville Power Administration  | Enron Power Marketing, Inc.   |
| <br><hr/> David E. Mills <i>for</i><br>Manager, Trading Floor | <br><hr/> Name: <b>Melissa Murphy</b><br>Title: <b>Agent And Attorney-in-fact</b> |
| Date: <u>7-13-00</u>   | Date: <u>7-18-00</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 14, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816  
  
**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
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| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/14/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23602

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH   | 25              | 10,800    | \$162.50               | \$1,755,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$1,755,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

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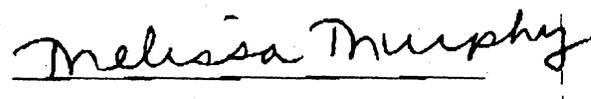
**Billing**

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**AGREED AND ACCEPTED**

|   |   |
|---|---|
| Bonneville Power Administration   | Enron Power Marketing, Inc.   |
|  |                             |
| David W. Mills<br>Manager, Trading Floor  | Name: <u>          Melissa Murphy          </u><br>Title: <u>          Agent And Attorney-in-fact          </u> |
| Date: <u>          7-14-00          </u>  | Date: <u>          7-18-00          </u>  |

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RU's) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point** Where the Federal generating system interconnects with BPA's transmission



**Department of Energy**  
Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** July 12, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn** Bob Badeer  
503-464-3926

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

## CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/12/00      **Traders:** Brenda Anderson (BPA) and Bob Badeer (EPM)  
**BPA Contract:** 00PB - 23605      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$80.00 |                  | \$832,000.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$80.00 | 11/23/00         | \$800,000.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$80.00 | 12/25/00         | \$800,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$2,432,000.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 10/1/00                          | 10/31/00    | 25           | HLH   | 25              | 10,400    | \$81.50                | \$847,600.00          |
| 11/1/00                          | 11/30/00    | 25           | HLH   | 25              | 10,000    | \$81.50 11/23/00       | \$815,000.00          |
| 12/1/00                          | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$81.50 12/25/00       | \$815,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$2,477,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

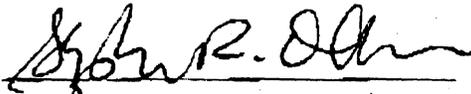
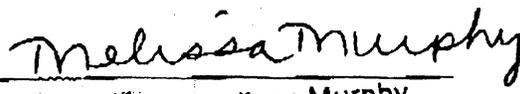
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Melissa Murphy</u><br>Title: <u>Agent And Attorney in-fact</u>              |
| Date: <u>7-14-00</u>  | Date: <u>7-18-00</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 21, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/21/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23607

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price  | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|--------|------------------|-----------------------|
| 8/1/00                           | 8/31/00     | 50           | HLH   | 50              | 21,600    | 165.25 |                  | \$3,569,400.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |        |                  | <b>\$3,569,400.00</b> |

### Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

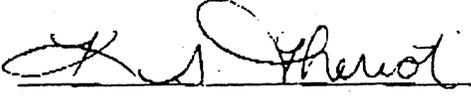
### Billing

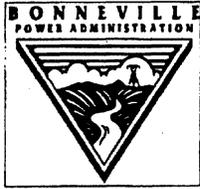
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

## AGREED AND ACCEPTED

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| for David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S Theriot</u><br>Title: <u>Agent and Attorney-in-Fact</u>               |
| Date: <u>7/21/00</u>  | Date: <u>7/24/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** July 21, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/21/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23610      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Hours | Amount Total (MWH/hr) | MWH   | Holiday Price Excluded | Revenue/ Cost |
|---------------|-------------|--------------|-------|-----------------------|-------|------------------------|---------------|
| 1/1/01        | 1/31/01     | 25           | LLH   | 25                    | 8,200 | \$42.75                | \$350,550.00  |
| 2/1/01        | 2/28/01     | 25           | LLH   | 25                    | 7,200 | \$42.75                | \$307,800.00  |
| 3/1/01        | 3/31/01     | 25           | LLH   | 25                    | 7,800 | \$42.75                | \$333,450.00  |
| 4/1/01        | 4/30/01     | 25           | LLH   | 25                    | 7,975 | \$42.75                | \$340,931.25  |
| 5/1/01        | 5/31/01     | 25           | LLH   | 25                    | 8,200 | \$42.75                | \$350,550.00  |
| 6/1/01        | 6/30/01     | 25           | LLH   | 25                    | 7,600 | \$42.75                | \$324,900.00  |
| 7/1/01        | 7/31/01     | 25           | LLH   | 25                    | 8,600 | \$42.75                | \$367,650.00  |
| 8/1/01        | 8/31/01     | 25           | LLH   | 25                    | 7,800 | \$42.75                | \$333,450.00  |

|                                  |          |    |     |    |       |         |                       |
|----------------------------------|----------|----|-----|----|-------|---------|-----------------------|
| 9/1/01                           | 9/30/01  | 25 | LLH | 25 | 8,400 | \$42.75 | \$359,100.00          |
| 10/1/01                          | 10/31/01 | 25 | LLH | 25 | 7,825 | \$42.75 | \$334,518.75          |
| 11/1/01                          | 11/30/01 | 25 | LLH | 25 | 8,000 | \$42.75 | \$342,000.00          |
| 12/1/01                          | 12/31/01 | 25 | LLH | 25 | 8,600 | \$42.75 | \$367,650.00          |
| <b>Energy Transaction Total:</b> |          |    |     |    |       |         | <b>\$4,112,550.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | LLH   | 25              | 8,200     | \$44.25                | \$362,850.00          |
| 2/1/01                           | 2/28/01     | 25           | LLH   | 25              | 7,200     | \$44.25                | \$318,600.00          |
| 3/1/01                           | 3/31/01     | 25           | LLH   | 25              | 7,800     | \$44.25                | \$345,150.00          |
| 4/1/01                           | 4/30/01     | 25           | LLH   | 25              | 7,975     | \$44.25                | \$352,893.75          |
| 5/1/01                           | 5/31/01     | 25           | LLH   | 25              | 8,200     | \$44.25                | \$362,850.00          |
| 6/1/01                           | 6/30/01     | 25           | LLH   | 25              | 7,600     | \$44.25                | \$336,300.00          |
| 7/1/01                           | 7/31/01     | 25           | LLH   | 25              | 8,600     | \$44.25                | \$380,550.00          |
| 8/1/01                           | 8/31/01     | 25           | LLH   | 25              | 7,800     | \$44.25                | \$345,150.00          |
| 9/1/01                           | 9/30/01     | 25           | LLH   | 25              | 8,400     | \$44.25                | \$371,700.00          |
| 10/1/01                          | 10/31/01    | 25           | LLH   | 25              | 7,825     | \$44.25                | \$346,256.25          |
| 11/1/01                          | 11/30/01    | 25           | LLH   | 25              | 8,000     | \$44.25                | \$354,000.00          |
| 12/1/01                          | 12/31/01    | 25           | LLH   | 25              | 8,600     | \$44.25                | \$380,550.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$4,256,850.00</b> |

## Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>            |
| Date: <u>7-21-00</u>  | Date: <u>7/24/2000</u>   |



**Department of Energy**  
Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE  
Trader and Scheduling Phones**

**Date:** July 24, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn** Mike Swerzbin  
503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

---

## CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/24/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23611

---

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total (MWH/hr) | MWH    | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|----------------|--------|------------------------|-----------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH          | 25             | 10,800 | 170.00                 | \$1,836,000.00        |
| <b>Energy Transaction Total:</b> |             |              |              |                |        |                        | <b>\$1,836,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

Bonneville Power Administration

Enron Power Marketing, Inc.



for David E. Mills  
Manager, Trading Floor

Name: \_\_\_\_\_  
Title: Kim S. Theriot  
Agent and Attorney-in-fact

Date: 7-24-00

Date: 7/25/2000



**Department of Energy**

Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 25, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
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| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/25/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23613

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total (MWH/hr) | Holiday Price | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|----------------|---------------|-----------------------|
| 8/1/00                           | 8/31/00     | 25           | HLH          | 25             | 10,800 190.00 | \$2,052,000.00        |
| <b>Energy Transaction Total:</b> |             |              |              |                |               | <b>\$2,052,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

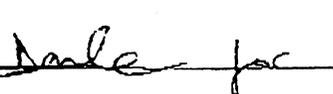
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>7/25/00</u>  | Date: <u>7/27/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** July 26, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/26/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23617      **Broker:** Natsource, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost |
|---------------|-------------|--------------|-------|-----------------|-----------|------------------------|---------------|
| 1/1/01        | 1/31/01     | 50           | LLH   | 50              | 16,400    | \$43.00                | \$705,200.00  |
| 2/1/01        | 2/28/01     | 50           | LLH   | 50              | 14,400    | \$43.00                | \$619,200.00  |
| 3/1/01        | 3/31/01     | 50           | LLH   | 50              | 15,600    | \$43.00                | \$670,800.00  |
| 4/1/01        | 4/30/01     | 50           | LLH   | 50              | 15,950    | \$43.00                | \$685,850.00  |
| 5/1/01        | 5/31/01     | 50           | LLH   | 50              | 16,400    | \$43.00                | \$705,200.00  |
| 6/1/01        | 6/30/01     | 50           | LLH   | 50              | 15,200    | \$43.00                | \$653,600.00  |

|                                  |          |    |     |    |        |         |  |                       |
|----------------------------------|----------|----|-----|----|--------|---------|--|-----------------------|
| 7/1/01                           | 7/31/01  | 50 | LLH | 50 | 17,200 | \$43.00 |  | \$739,600.00          |
| 8/1/01                           | 8/31/01  | 50 | LLH | 50 | 15,600 | \$43.00 |  | \$670,800.00          |
| 9/1/01                           | 9/30/01  | 50 | LLH | 50 | 16,800 | \$43.00 |  | \$722,400.00          |
| 10/1/01                          | 10/31/01 | 50 | LLH | 50 | 15,650 | \$43.00 |  | \$672,950.00          |
| 11/1/01                          | 11/30/01 | 50 | LLH | 50 | 16,000 | \$43.00 |  | \$688,000.00          |
| 12/1/01                          | 12/31/01 | 50 | LLH | 50 | 17,200 | \$43.00 |  | \$739,600.00          |
| <b>Energy Transaction Total:</b> |          |    |     |    |        |         |  | <b>\$8,273,200.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD. APODs may only be used if BPA is the generator or upon mutual agreement.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 50           | LLH   | 50              | 16,400    | \$44.90                | \$736,360.00          |
| 2/1/01                           | 2/28/01     | 50           | LLH   | 50              | 14,400    | \$44.90                | \$646,560.00          |
| 3/1/01                           | 3/31/01     | 50           | LLH   | 50              | 15,600    | \$44.90                | \$700,440.00          |
| 4/1/01                           | 4/30/01     | 50           | LLH   | 50              | 15,950    | \$44.90                | \$716,155.00          |
| 5/1/01                           | 5/31/01     | 50           | LLH   | 50              | 16,400    | \$44.90                | \$736,360.00          |
| 6/1/01                           | 6/30/01     | 50           | LLH   | 50              | 15,200    | \$44.90                | \$682,480.00          |
| 7/1/01                           | 7/31/01     | 50           | LLH   | 50              | 17,200    | \$44.90                | \$772,280.00          |
| 8/1/01                           | 8/31/01     | 50           | LLH   | 50              | 15,600    | \$44.90                | \$700,440.00          |
| 9/1/01                           | 9/30/01     | 50           | LLH   | 50              | 16,800    | \$44.90                | \$754,320.00          |
| 10/1/01                          | 10/31/01    | 50           | LLH   | 50              | 15,650    | \$44.90                | \$702,685.00          |
| 11/1/01                          | 11/30/01    | 50           | LLH   | 50              | 16,000    | \$44.90                | \$718,400.00          |
| 12/1/01                          | 12/31/01    | 50           | LLH   | 50              | 17,200    | \$44.90                | \$772,280.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$8,638,760.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>7/26/00</u>  | Date: <u>7/28/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** July 26, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule -     | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/26/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23619      **Broker:** Prebon Financial Products, Inc.

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| <b>Start of Term</b>             | <b>End of Term</b> | <b>Demand Limit</b> | <b>Amount Hours (MWH/hr)</b> | <b>Total MWH</b> | <b>Price</b> | <b>Holiday Excluded</b> | <b>Revenue/ Cost</b> |                       |
|----------------------------------|--------------------|---------------------|------------------------------|------------------|--------------|-------------------------|----------------------|-----------------------|
| 1/1/01                           | 1/31/01            | 25                  | HLH                          | 25               | 10,400       | \$61.00                 | 1/1/01               | \$634,400.00          |
| 2/1/01                           | 2/28/01            | 25                  | HLH                          | 25               | 9,600        | \$61.00                 |                      | \$585,600.00          |
| 3/1/01                           | 3/31/01            | 25                  | HLH                          | 25               | 10,800       | \$61.00                 |                      | \$658,800.00          |
| <b>Energy Transaction Total:</b> |                    |                     |                              |                  |              |                         |                      | <b>\$1,878,800.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis. ✓

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD. ✓

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | HLH   | 25              | 10,400    | \$64.00 | 1/1/01           | \$685,600.00          |
| 2/1/01                           | 2/28/01     | 25           | HLH   | 25              | 9,600     | \$64.00 |                  | \$614,400.00          |
| 3/1/01                           | 3/31/01     | 25           | HLH   | 25              | 10,800    | \$64.00 |                  | \$691,200.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$1,971,200.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|                                 |  |
|---------------------------------|--|
| Bonneville Power Administration | Enron Power Marketing, Inc.              |
| <u>Mark for</u>                 | <u>Kim S Theriot</u>                     |
| David E. Mills                  | Name: <u>Kim S. Theriot</u>              |
| Manager, Trading Floor          | Title: <u>Agent and Attorney-in-fact</u> |
| Date: <u>7/27/00</u>            | Date: <u>7/31/2000</u>                   |



**Department of Energy**

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE  
Trader and Scheduling Phones**

**Date:** July 27, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204

**Attn** Holli Krebs  
503-464-3821

**Confirm Fax:** 713-646-2443  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

Brenda Anderson (503) 230-5610  
Dan Le (503) 230-3144  
Young Linn (503) 230-3183  
Bill Lamb (503) 230-3135  
David Mills (503) 230-7588  
BPA Trading Floor Fax (503) 230-7463  
BPA Preschedule Fax (503) 230-3039  
BPA SW Preschedule (503) 230-3915  
BPA NW Preschedule (503) 230-3813  
BPA S. Idaho Preschedule (503) 230-4311  
BPA Real-Time (503) 230-3341  
or 230-4194

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 7/27/00      **Traders:** Young Linn (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23622

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term | End of Term | Demand Limit | Amount Hours | Total MWH | Holiday Price | Excluded | Revenue/ Cost |
|---------------|-------------|--------------|--------------|-----------|---------------|----------|---------------|
| 1/1/01        | 1/31/01     | 25           | LLH          | 25        | 8,200         | \$43.00  | \$352,600.00  |
| 2/1/01        | 2/28/01     | 25           | LLH          | 25        | 7,200         | \$43.00  | \$309,600.00  |
| 3/1/01        | 3/31/01     | 25           | LLH          | 25        | 7,800         | \$43.00  | \$335,400.00  |
| 4/1/01        | 4/30/01     | 25           | LLH          | 25        | 7,975         | \$43.00  | \$342,925.00  |
| 5/1/01        | 5/31/01     | 25           | LLH          | 25        | 8,200         | \$43.00  | \$352,600.00  |
| 6/1/01        | 6/30/01     | 25           | LLH          | 25        | 7,600         | \$43.00  | \$326,800.00  |

|                                  |          |    |     |    |       |         |                       |
|----------------------------------|----------|----|-----|----|-------|---------|-----------------------|
| 7/1/01                           | 7/31/01  | 25 | LLH | 25 | 8,600 | \$43.00 | \$369,800.00          |
| 8/1/01                           | 8/31/01  | 25 | LLH | 25 | 7,800 | \$43.00 | \$335,400.00          |
| 9/1/01                           | 9/30/01  | 25 | LLH | 25 | 8,400 | \$43.00 | \$361,200.00          |
| 10/1/01                          | 10/31/01 | 25 | LLH | 25 | 7,825 | \$43.00 | \$336,475.00          |
| 11/1/01                          | 11/30/01 | 25 | LLH | 25 | 8,000 | \$43.00 | \$344,000.00          |
| 12/1/01                          | 12/31/01 | 25 | LLH | 25 | 8,600 | \$43.00 | \$369,800.00          |
| <b>Energy Transaction Total:</b> |          |    |     |    |       |         | <b>\$4,136,600.00</b> |

**Seller of Energy:** BPA

**Buyer of Energy:** Enron Power Marketing, Inc.

**Product:** Surplus firm power on a take-or-pay basis

**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Buyer of Energy shall identify the Receiving Utilities (RUs) to BPA's NW Prescheduler daily, on a preschedule basis.

**Alternate Point of Delivery:** Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD. APODs may only be used if BPA is the generator or upon mutual agreement.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|---------|------------------|-----------------------|
| 1/1/01                           | 1/31/01     | 25           | LLH   | 25              | 8,200     | \$45.00 |                  | \$369,000.00          |
| 2/1/01                           | 2/28/01     | 25           | LLH   | 25              | 7,200     | \$45.00 |                  | \$324,000.00          |
| 3/1/01                           | 3/31/01     | 25           | LLH   | 25              | 7,800     | \$45.00 |                  | \$351,000.00          |
| 4/1/01                           | 4/30/01     | 25           | LLH   | 25              | 7,975     | \$45.00 |                  | \$358,875.00          |
| 5/1/01                           | 5/31/01     | 25           | LLH   | 25              | 8,200     | \$45.00 |                  | \$369,000.00          |
| 6/1/01                           | 6/30/01     | 25           | LLH   | 25              | 7,600     | \$45.00 |                  | \$342,000.00          |
| 7/1/01                           | 7/31/01     | 25           | LLH   | 25              | 8,600     | \$45.00 |                  | \$387,000.00          |
| 8/1/01                           | 8/31/01     | 25           | LLH   | 25              | 7,800     | \$45.00 |                  | \$351,000.00          |
| 9/1/01                           | 9/30/01     | 25           | LLH   | 25              | 8,400     | \$45.00 |                  | \$378,000.00          |
| 10/1/01                          | 10/31/01    | 25           | LLH   | 25              | 7,825     | \$45.00 |                  | \$352,125.00          |
| 11/1/01                          | 11/30/01    | 25           | LLH   | 25              | 8,000     | \$45.00 |                  | \$360,000.00          |
| 12/1/01                          | 12/31/01    | 25           | LLH   | 25              | 8,600     | \$45.00 |                  | \$387,000.00          |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |         |                  | <b>\$4,329,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

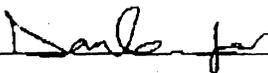
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>7/27/00</u>  | Date: <u>7/21/2000</u>   |



**Department of Energy**  
Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

**POWER BUSINESS LINE  
Trader and Scheduling Phones**

**Date:** August 01, 2000  
**To:** Enron Power Marketing, Inc.  
121 SW Salmon - 3WTC0306  
Portland, OR 97204  
**Attn** Holli Krebs  
503-464-3821  
  
**Confirm Fax:** 713-646-2491  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

## CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 8/1/00      **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23627

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**Seller of Option:** BPA  
**Buyer of Option:** Enron Power Marketing, Inc.  
**Option Description:** Monthly Put: By 2:00 PM PPT on the option strike date listed below, Buyer of Option has the option to exercise this put (sell the energy to BPA under the terms described below). Option fee is to be paid by Buyer of Option within five business days of the invoice date.

**If option(s) are exercised, the following terms apply to the energy sale:**

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation - Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

| Start of Term             | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price   | Holiday Excluded  | Strike Date | Revenue/ Cost |
|---------------------------|-------------|--------------|-------|-----------------|-----------|---------|-------------------|-------------|---------------|
| 12/1/00                   | 12/31/00    | 25           | HLH   | 25              | 10,000    | \$70.00 | 12/25/00          | 11/22/00    | \$700,000.00  |
| Energy Transaction Total: |             |              |       |                 |           |         |                   |             | \$700,000.00  |
| Option Fee:               |             | \$3.50 /MWH  |       |                 |           |         | Total Option Fee: |             | \$35,000.00   |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>8/1/00</u>   | Date: <u>8/4/2000</u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE**  
**Trader and Scheduling Phones**

**Date:** August 09, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn:** Mike Swerzbin  
 503-464-3816

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**Confirm Fax:** 713-646-2491  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 8/9/00      **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23637

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Price  | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|--------|------------------|-----------------------|
| 7/1/01                           | 7/31/01     | 25           | HLH   | 25              | 10,000    | 134.00 | 7/4/01           | \$1,340,000.00        |
| 8/1/01                           | 8/31/01     | 25           | HLH   | 25              | 10,800    | 134.00 |                  | \$1,447,200.00        |
| 9/1/01                           | 9/30/01     | 25           | HLH   | 25              | 9,600     | 134.00 | 9/8/01           | \$1,286,400.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |        |                  | <b>\$4,073,600.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|  |  |
|--|--|
| Bonneville Power Administration  | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor   | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>8/17/00</u>   | Date: <u>8/16/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** August 22, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
  
**Attn** Mike Swerzbin  
 503-464-3816  
  
**Confirm Fax:** 713-646-2491  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 8/22/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23648

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$179.00 9/4/00        | \$1,790,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$1,790,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

- HLHs are defined as HE 0700 - HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

- LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

- All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |   |
|---|---|
| Bonneville Power Administration   | Enron Power Marketing, Inc.   |
|  |                             |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>          Melissa Murphy          </u><br>Title: <u>          Agent And Attorney in-fact          </u> |
| Date: <u>          8/22/03          </u>  | Date: <u>          8-21-00          </u>  |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** August 22, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
**Attn** Holli Krebs  
 503-464-3821

**Confirm Fax:** 713-646-2491  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 8/22/00      **Traders:** Young Linn (BPA) and Holli Krebs (EPM)  
**BPA Contract:** 00PB - 23652

**Seller of Energy:** Enron Power Marketing, Inc.

**Buyer of Energy:** BPA

**Product:** Firm power

**Point of Delivery:** COB (North to South)

Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Amount Hours | Total MWH | Price  | Holiday Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|--------------|-----------|--------|------------------|-----------------------|
| 9/1/00                           | 9/30/00     | 25           | HLH          | 25        | 10,000 | 182.00 9/4/00    | \$1,820,000.00        |
| <b>Energy Transaction Total:</b> |             |              |              |           |        |                  | <b>\$1,820,000.00</b> |

**Scheduling**

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 ~ HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 - HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 - HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

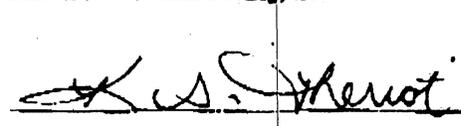
**Billing**

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

**AGREED AND ACCEPTED**

|   |  |
|---|--|
| Bonneville Power Administration   | Enron Power Marketing, Inc.  |
|  |  |
| David E. Mills<br>Manager, Trading Floor  | Name: <u>Kim S. Theriot</u><br>Title: <u>Agent and Attorney-in-fact</u>              |
| Date: <u>8/24/00</u>  | Date: <u>8/31/2000</u>   |



**Department of Energy**  
 Bonneville Power Administration  
 P.O. Box 3621  
 Portland, OR 97208-3621

**POWER BUSINESS LINE  
 Trader and Scheduling Phones**

**Date:** August 24, 2000  
**To:** Enron Power Marketing, Inc.  
 121 SW Salmon - 3WTC0306  
 Portland, OR 97204  
  
**Attn** Mike Swerzbin  
 503-464-3816  
  
**Confirm Fax:** 713-646-2491  
**Preschedule Phone:** 800-684-1336  
**Real Time Phone:** 503-464-3823  
**PS/RT FAX:** 503-464-2605

|                          |                               |
|--------------------------|-------------------------------|
| Brenda Anderson          | (503) 230-5610                |
| Dan Le                   | (503) 230-3144                |
| Young Linn               | (503) 230-3183                |
| Bill Lamb                | (503) 230-3135                |
| David Mills              | (503) 230-7588                |
| BPA Trading Floor Fax    | (503) 230-7463                |
| BPA Preschedule Fax      | (503) 230-3039                |
| BPA SW Preschedule       | (503) 230-3915                |
| BPA NW Preschedule       | (503) 230-3813                |
| BPA S. Idaho Preschedule | (503) 230-4311                |
| BPA Real-Time            | (503) 230-3341<br>or 230-4194 |

**CONFIRMATION AGREEMENT**

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

**Transaction Date:** 8/24/00      **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)  
**BPA Contract:** 00PB - 23654

**Seller of Energy:** Enron Power Marketing, Inc.  
**Buyer of Energy:** BPA  
**Product:** Firm power  
**Point of Delivery:** COB (North to South)  
 Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

| Start of Term                    | End of Term | Demand Limit | Hours | Amount (MWH/hr) | Total MWH | Holiday Price Excluded | Revenue/ Cost         |
|----------------------------------|-------------|--------------|-------|-----------------|-----------|------------------------|-----------------------|
| 9/1/00                           | 9/30/00     | 25           | HLH   | 25              | 10,000    | \$193.00 9/4/00        | \$1,930,000.00        |
| <b>Energy Transaction Total:</b> |             |              |       |                 |           |                        | <b>\$1,930,000.00</b> |