Scheduling

All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S. Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 8/24/00	Date: 8/31/2000

Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: August 24, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Mike Swerzbin
503-464-3816

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/24/00 **Traders: Young Linn (BPA) and Mike Swerzbin (EPM)**
BPA Contract: 00PB - 23656

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
10/1/00	10/31/00	25	HLH	25	10,400	$130.25		$1,354,600.00
11/1/00	11/30/00	25	HLH	25	10,000	$130.25	11/23/00	$1,302,500.00
12/1/00	12/31/00	25	HLH	25	10,000	$130.25	12/25/00	$1,302,500.00
Energy Transaction Total:								**$3,959,600.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: ~~Kim S. Theriot~~
Manager, Trading Floor	Title: ~~Agent and Attorney-in-fact~~
Date: 8/29/00	Date: 8/31/2000

25-Aug-00 09:51A

BONNEVILLE POWER ADMINISTRATION

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: August 24, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Mike Swerzbin
503-464-3816

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/24/00 **Traders: Bill Lamb (BPA) and Mike Swerzbin (EPM)**
BPA Contract: 00PB - 23657

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
10/1/00	10/31/00	25	HLH	25	10,400	$132.25		$1,375,400.00
Energy Transaction Total:								**$1,375,400.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S. Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 8/29/00	Date: 8/31/2000

Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: August 25, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Mike Swerzbin
503-464-3816

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/25/00 **Traders: Brenda Anderson (BPA) and Mike Swerzbin (EPM)**
BPA Contract: 00PB - 23660

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB (North to South)
Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
9/1/00	9/30/00	50	HLH	50	20,000	$198.00	9/4/00	$3,960,000.00
Energy Transaction Total:								**$3,960,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S. Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 8/28/00	Date: 9/6/2000

FROM ENRON POWER DOCUMENTATION Fax 7136462445 (THU) 9. 7'00 3:49 ST. 3:41 NO. 4861541218 P 11

Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: August 25, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Mike Swerzbin
503-464-3816

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/25/00 **Traders: Brenda Anderson (BPA) and Mike Swerzbin (EPM)**
BPA Contract: 00PB - 23661

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB (North to South)
Seller of energy shall identify the Sending Utility (SU) to BPA's SW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
9/1/00	9/30/00	50	HLH	50	20,000	$199.00	9/4/00	$3,980,000.00
Energy Transaction Total:								**$3,980,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: ~~Kim S. Theriot~~
Manager, Trading Floor	Title: ~~Agent and Attorney-in-fact~~
Date: 8/28/00	Date: 8/31/2000

BONNEVILLE POWER ADMINISTRATION

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
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Bill Lamb	(503) 230-3135
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341
	or 230-4194

Date: August 28, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Mike Swerzbin
503-464-3816

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/28/00 **Traders: Young Linn (BPA) and Mike Swerzbin (EPM)**
BPA Contract: 00PB - 23664 **Broker: Natsource, Inc.**

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
10/1/00	10/31/00	25	HLH	25	10,400	$136.00		$1,414,400.00
Energy Transaction Total:								**$1,414,400.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
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~ All or FLH is defined as HE 0100 – HE 2400.

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Billing

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S. Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 8/29/00	Date: 9/6/2000

FROM ENRON POWER DOCUMENTATION Fax 7136462443 (THU) 9. 7'00 8:49:ST. 8:4: NO. 4861541218 P 9

BONNEVILLE POWER ADMINISTRATION

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: August 29, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Mike Swerzbin
503-464-3816

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/29/00 **Traders: Young Linn (BPA) and Mike Swerzbin (EPM)**
BPA Contract: 00PB - 23670 **Broker: Natsource, Inc.**

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
9/1/00	9/30/00	25	HLH	25	10,000	$150.00	9/4/00	$1,500,000.00
Energy Transaction Total:								**$1,500,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
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~ LLHs are defined as HE 0100 ~ HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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Billing

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S. Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 8/29/00	Date: 9/6/2000

FROM ENRON POWER DOCUMENTATION FAX 7136462443 (THU) 9. 7'00 8:49/ST. 8:41/NO. 4861542139 P 5

BONNEVILLE POWER ADMINISTRATION

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: August 29, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Sean Crandall
503-464-3815

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/29/00 **Traders: Young Linn (BPA) and Sean Crandall (EPM)**
BPA Contract: 00PB - 23673 **Broker: Prebon Financial Products, Inc.**

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
9/1/00	9/30/00	25	HLH	25	10,000	$143.00	9/4/00	$1,430,000.00
Energy Transaction Total:								**$1,430,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S. Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 8/29/00	Date: 9/6/2000

FROM ENRON POWER DOCUMENTATION Fax 7136462443 TO 9, 7,00 8:49/ST. 8:41/NO. 4861541215 P 7

BONNEVILLE POWER ADMINISTRATION

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: August 29, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Sean Crandall
503-464-3815

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 8/29/00 **Traders: Young Linn (BPA) and Sean Crandall (EPM)**
BPA Contract: 00PB - 23677 **Broker: Prebon Financial Products, Inc.**

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
9/1/00	9/30/00	25	HLH	25	10,000	$143.00	9/4/00	$1,430,000.00
Energy Transaction Total:								**$1,430,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: ~~Kim S. Theriot~~
Manager, Trading Floor	Title: ~~Agent and Attorney-in-fact~~
Date: 8/29/00	Date: 9/5/2000

FROM ENRON POWER DOCUMENTATION Fax 7136462443 (THU) 9. 7'00 8:48/ST. 8:4: NO. 4361541218 P 3

BONNEVILLE POWER ADMINISTRATION

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: September 1, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Matt Motley

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 9/1/00 **Traders: David Mills (BPA) and Matt Motley (EPM)**
BPA Contract: 00PB - 23680 **Broker: Prebon Financial Products, Inc.**

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
7/1/01	7/31/01	25	HLH	25	10,000	143.00	7/4/01	1,430,000.00
8/1/01	8/31/01	25	HLH	25	10,800	143.00		1,544,400.00
9/1/01	9/30/01	25	HLH	25	9,600	143.00	9/3/01	1,372,800.00
Energy Transaction Total:								**$4,347,200.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expresly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills Manager, Trading Floor	Name: Kim S. Theriot Title: Agent and Attorney-in-fact
Date: 9/7/00	Date: 9/7/2000

Department of Energy

Bonneville Power Administration

P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
	(503) 230-3341
BPA Real-Time	or 230-4194

Date: October 06, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Mike Swerzbin
503-464-3816

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/6/00 **Traders: David Mills (BPA) and Mike Swerzbin (EPM)**
BPA Contract: 01PB - 23722

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
11/1/00	11/30/00	25	HLH	25	10,000	$109.75	11/23/00	$1,097,500.00
Energy Transaction Total:								**$1,097,500.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills Manager, Trading Floor	Name: _____ Title: _____
Date:	Date: _____

Department of Energy
Bonneville Power Administration

P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
	(503) 230-3341
BPA Real-Time	or 230-4194

Date: October 23, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Sean Crandall
503-464-3815

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/23/00 **Traders: Young Linn (BPA) and Sean Crandall (EPM)**
BPA Contract: 01PB - 23736 **Broker: Prebon Financial Products, Inc.**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
11/1/00	11/30/00	25	HLH	25	10,000	$88.50	11/23/00	$885,000.00
Energy Transaction Total:								**$885,000.00**

Seller of Energy: BPA
Buyer of Energy: Enron Power Marketing, Inc.
Product: Surplus Firm Power on a take-or-pay basis

Point of Delivery: COB (North to South only)
Buyer of energy shall identify the Receiving Utilities (RUs) to BPA's SW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
11/1/00	11/30/00	25	HLH	25	10,000	$90.50	11/23/00	$905,000.00
Energy Transaction Total:								**$905,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills Manager, Trading Floor	Name: _____ Title: _____
Date:	Date: _____

Department of Energy
Bonneville Power Administration

P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

POWER BUSINESS LINE
Trader and Scheduling Phones

Date: October 24, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Sean Crandall
503-464-3815

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	
Young Linn	(503) 230-3144
Bill Lamb	
David Mills	(503) 230-3183
BPA Trading Floor Fax	
BPA Preschedule Fax	(503) 230-3135
BPA SW Preschedule	
BPA NW Preschedule	(503) 230-7588
BPA S. Idaho Preschedule	
	(503) 230-7463
BPA Real-Time	
	(503) 230-3039

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/24/00 **Traders: Young Linn (BPA) and Sean Crandall (EPM)**
BPA Contract: 01PB - 23738 **Broker: Prebon Financial Products, Inc.**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
11/1/00	11/30/00	25	HLH	25	10,000	$88.00	11/23/00	$880,000.00
Energy Transaction Total:								**$880,000.00**

Seller of Energy: BPA
Buyer of Energy: Enron Power Marketing, Inc.
Product: Surplus firm power on a take-or-pay basis
Point of Delivery: COB (North to South only)
Buyer of energy shall identify the Receiving Utilities (RUs) to BPA's SW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
11/1/00	11/30/00	25	HLH	25	10,000	$89.75	11/23/00	$897,500.00
Energy Transaction Total:								**$897,500.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills Manager, Trading Floor	Name: _____ Title: _____
Date:	Date: _____

Department of Energy
Bonneville Power Administration

P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
	(503) 230-3341
BPA Real-Time	or 230-4194

Date: October 24, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Holli Krebs
503-464-3821

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/24/00 **Traders: Brenda Anderson (BPA) and Holli Krebs (EPM)**
BPA Contract: 01PB - 23739

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
12/1/00	12/31/00	50	HLH	50	20,000	$90.00	12/25/00	$1,800,000.00
1/1/01	1/31/01	50	HLH	50	20,800	$90.00	1/1/01	$1,872,000.00
Energy Transaction Total:								**$3,672,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills Manager, Trading Floor	Name: _____ Title: _____
Date:	Date: _____

Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Preschedule	(503) 230-4311
BPA Real-Time	(503) 230-3341 or 230-4194

Date: October 25, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn Holli Krebs
503-464-3821

Confirm Fax: 713-646-2491
Preschedule Phone: 800-684-1336
Real Time Phone: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/25/00 **Traders: Brenda Anderson (BPA) and Holli Krebs (EPM)**
BPA Contract: 01PB - 23740

Seller of Energy: Enron Power Marketing, Inc.

Buyer of Energy: BPA

Product: Firm power

Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths. Seller of energy shall identify the Sending Utilities (SU) to BPA's NW Prescheduler daily, on a preschedule basis.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWH	Price	Holiday Excluded	Revenue/ Cost
12/1/00	12/31/00	50	HLH	50	20,000	$89.50	12/25/00	$1,790,000.00
1/1/01	1/31/01	50	HLH	50	20,800	$89.50	1/1/01	$1,861,600.00
Energy Transaction Total:								**$3,651,600.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces on either system or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S. Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 10/25/00	Date: 11/2/2000

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	November 07, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Bob Badeer
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/7/00 **Traders:** Brenda Anderson (BPA) and Bob Badeer (EPM)

BPA Contract: 01PB-23755 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB-NS

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	9/30/01	25	HLH	25	30,400	$137.00	7/4/01, 9/3/01	$4,164,800.00
Energy Transaction Total:								**$4,164,800.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall identify receiving or delivering control areas and preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of

delivery. Schedules may only be changed due to uncontrollable forces as defined in the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 11/3/00	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: November 13, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/13/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23763 **Broker:** Natsource, Inc.

Seller of Energy: BPA
Buyer of Energy: Enron Power Marketing, Inc.
Product: Surplus firm power on a take-or-pay basis
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths.
Alternate Point of Delivery: Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	12/31/01	25	LLH	25	96,200	$69.50		$6,685,900.00
Energy Transaction Total:								**$6,685,900.00**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power

Point of Delivery: COB-NS

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	12/31/01	25	LLH	25	96,200	$67.50		$6,493,500.00
Energy Transaction Total:								**$6,493,500.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy
Manager, Trading Floor	Agent And Attorney-in-fact Title:
Date: 11/15/00	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	November 14, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/14/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23764 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB-NS

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	12/31/01	25	LLH	25	96,200	$67.00		$6,445,400.00
Energy Transaction Total:								**$6,445,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be

changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	November 15, 2000
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/15/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23771 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm Power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
12/1/00	12/31/00	50	LLH	50	17,200	$105.00		$1,806,000.00
Energy Transaction Total:								**$1,806,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name:
Manager, Trading Floor	Title: Kim S Theriot ~~Agent and Attorney-in-fact~~
Date: 11/16/0	Date: 11/27/2000

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	November 15, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/15/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23772 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB-NS

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
10/1/01	12/31/01	25	HLH	25	30,800	$85.50	11/22/01, 12/25/01	$2,633,400.00
Energy Transaction Total:								**$2,633,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Kim S Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 11/16/00	Date: 11/27/2000

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

Date:	November 15, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/15/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23773 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB-NS

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	9/30/01	50	LLH	50	49,600	$81.75		$4,054,800.00
Energy Transaction Total:								**$4,054,800.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be

changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

Date:	November 15, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/15/00 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)
BPA Contract: 01PB-23776

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: NOB North to South

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	9/30/01	50	HLH	50	60,800	$140.00	7/4/01, 9/3/01	$8,512,000.00
Energy Transaction Total:								**$8,512,000.00**

Seller of Energy: BPA
Buyer of Energy: Enron Power Marketing, Inc.
Product: Surplus firm power on a take-or-pay basis
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths.

Alternate Point of Delivery: Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	9/30/01	50	HLH	50	60,800	$140.00	7/4/01, 9/3/01	$8,512,000.00
Energy Transaction Total:								**$8,512,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined in the reference contract or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name:_____
Manager, Trading Floor	Title:_____
Date:_____	Date:_____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	November 16, 2000
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/16/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23784

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
12/1/00	12/31/00	25	HLH	25	10,000	$131.00	12/25/00	$1,310,000.00
Energy Transaction Total:								**$1,310,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Customer shall identify receiving or delivering control areas and preschedule all deliveries of energy by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined in the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

Date:	November 16, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date:	11/16/00	**Traders:**	Young Linn (BPA) and Mike Swerzbin (EPM)
BPA Contract:	01PB-23785	**Broker:**	Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue /Cost
12/1/00	12/31/00	50	LLH	50	17,200	$106.00		$1,823,200.00
Energy Transaction Total:								**$1,823,200.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

AUTHENTICATED

Date:	November 15, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/15/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23798 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia; including points where PacifiCorp, Puget Sound Power & Light, and Avista Corporation -Washington Water Power Division are interconnected with BPA's transmission system, excluding constrained paths.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
12/1/00	12/31/00	25	LLH	25	8,600	$106.00		$911,600.00
Energy Transaction Total:								**$911,600.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined in the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	December 08, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/8/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23868 **Broker:** Amerex Power, Ltd.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	1/31/01	25	HLH	25	10,400	$700.00	1/1/01	$7,280,000.00
Energy Transaction Total:								**$7,280,000.00**

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name:
Manager, Trading Floor	Title: Melissa Murphy Agent And Attorney-in-fact
Date: 12/08/00	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	December 08, 2000
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/8/00 **Traders:** Dave Mills (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23865 **Broker:** Amerex Power, Ltd.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	1/31/01	25	HLH	25	10,400	$700.00	1/1/01	$7,280,000.00
Energy Transaction Total:								**$7,280,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Scheduling
All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 – HE 2400.

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Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
[signature]	Melissa Murphy
David E. Mills	Name: Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 12/11/00	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: December 12, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/12/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23885 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	1/31/01	50	HLH	50	20,800	$355.00	1/1/01	$7,384,000.00
Energy Transaction Total:								**$7,384,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	Melissa Murphy
David E. Mills	Name: _____
Manager, Trading Floor	Title: Melissa Murphy Agent And Attorney-In-fact
Date: 12/15/00	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: December 13, 2000
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/13/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23889 **Broker:** Enron Online

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	1/31/01	25	HLH	25	10,400	$390.00	1/1/01	$4,056,000.00
Energy Transaction Total:								**$4,056,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name:
Manager, Trading Floor	Title: Melissa Murphy Agent And Attorney-in-fact
Date: 12/15/00	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	December 18, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/18/00 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-23909

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Unit Contingent Energy, WSPP Schedule B
Point of Delivery: PAC System

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	1/31/01	10	HLH	10	4,160	$400.00	1/1/01	$1,664,000.00
1/1/01	1/31/01	10	LLH	10	3,280	$300.00		$984,000.00
Energy Transaction Total:								**$2,648,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name:
Manager, Trading Floor	Title: Melissa Murphy Agent And Attorney-in-fact
Date: 12/20/00	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	December 19, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/19/00 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-23910

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Big Eddy

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/01	1/31/01	50	HLH	50	20,800	$475.00	1/1/01	$9,880,000.00
Energy Transaction Total:								**$9,880,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
[signature]	[signature]
David E. Mills	Name: Kim S Theriot
Manager, Trading Floor	Title: Agent and Attorney-in-fact
Date: 12/28/00	Date: 12/28/2000

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	December 28, 2000
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
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Young Linn	(503) 230-3183
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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/28/00 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23939 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: COB-NS

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
10/1/01	12/31/01	25	HLH	25	30,800	$210.00	11/22/01, 12/25/01	$6,468,000.00

Energy Transaction Total: **$6,468,000.00**

Seller of Energy: BPA
Buyer of Energy: Enron Power Marketing, Inc.
Product: Surplus firm power
Point of Delivery: Mid-Columbia
Alternate Point of Delivery: Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
10/1/01	12/31/01	25	HLH	25	30,800	$222.00	11/22/01, 12/25/01	$6,837,600.00
Energy Transaction Total:								**$6,837,600.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 12/28/00	Date: 1-5-01

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	December 05, 2000
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
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Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 12/5/00 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23941 **Broker:** Amerex Power, Ltd.

Seller of Option: BPA
Buyer of Option: Enron Power Marketing, Inc.
Option Description: Monthly Put: By 2:00 PM PPT on the option strike date listed below, Buyer of Option has the option to exercise this put (sell the energy to BPA under the terms described below). Option fee is to be paid by Buyer of Option within five business days of the invoice date.

If option(s) are exercised, the following terms apply to the energy sale

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Premium ($/MWh)	Holiday Excluded	Strike Date	Revenue / Cost
1/1/01	1/31/01	25	HLH	25	10,400	$500.00	$20.00	1/1/01	12/22/00	$5,200,000.00
Energy Transaction Total:										**$5,200,000.00**
Option Fee Total:										**$208,000.00**

Scheduling

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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~ All or FLH is defined as HE 0100 – HE 2400.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-In-fact
Date: 1/2/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	January 09, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 1/9/01 **Traders:** Dave Mills (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-23962 **Broker:**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
2/1/01	2/28/01	25	HLH	25	9,600	$205.00		$1,968,000.00
Energy Transaction Total:								**$1,968,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 1/9/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	January 09, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Matt Motley
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 1/9/01 **Traders:** Brenda Anderson (BPA) and Matt Motley (EPM)

BPA Contract: 01PB-23965 **Broker:** Prebon Financial Products, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/01	6/30/01	25	HLH	25	30,800	$197.00	5/28/01	$6,067,600.00
Energy Transaction Total:								**$6,067,600.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceeding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 1/10/01	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

Date: January 23, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 1/23/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24005 **Broker:** Natsource, Inc.

Seller of Option: BPA
Buyer of Option: Enron Power Marketing, Inc.
Option Description: Monthly Put: By 2:00 PM PPT on the option strike date listed below, Buyer of Option has the option to exercise this put (sell the energy to BPA under the terms described below). Option fee is to be paid by Buyer of Option within three business days of the invoice date.

If option(s) are exercised, the following terms apply to the energy sale

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Premium ($/MWh)	Holiday Excluded	Strike Date	Revenue / Cost
5/1/01	5/31/01	50	HLH	50	20,800	$200.00	$21.00	5/28/01	4/24/01	$4,160,000.00

Energy Transaction Total: **$4,160,000.00**
Option Fee Total: **$436,800.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 – HE 2400.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 1/24/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	February 27, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 2/27/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24089

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/01	4/30/01	25	HLH	25	10,000	$250.00		$2,500,000.00
Energy Transaction Total:								**$2,500,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
Brenda Anderson	Melissa Murphy
for David E. Mills	Name: Melissa Murphy
Manager, Trading Floor	Agent And Attorney-in-fact
Date:	Title:
	Date:

14398-D

3-7-01

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: March 07, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585. (ok)

Transaction Date: 3/7/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24106 **Broker:**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/01	4/30/01	25	HLH	25	10,000	$295.00		$2,950,000.00
Energy Transaction Total:								**$2,950,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be

changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED	
Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

14399-D
3/8/01 lok

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	March 07, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585. (ok)

Transaction Date: 3/7/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24107

Seller of Energy: BPA.
Buyer of Energy: Enron Power Marketing, Inc
Product: Surplus firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
3/9/01	3/16/01	Up to 200	HLH	Up to 200	To be determined	$0.00		$0.00 (ok)

Energy Transaction Total: **$0.00** (ok)

Seller of Energy: Enron Power Marketing, Inc
Buyer of Energy: BPA.
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/16/01	5/30/01	See Add'l Provisions	HLH	See Add'l Provisions	See Add'l Provisions	$0.00	5/28/01	$0.00 (ok)

Energy Transaction Total: **$0.00** (ok)

In Process

Additional Provisions:
March 9-16, 2001, before 12:00 p.m. one day prior to preschedule, BPA will notify EPM the amount of energy that will be delivered. (ok)
EPM will return a like amount of energy, on like days and hours, to BPA between April 16-May 31, 2001. Before 12:00 p.m. one day prior to preschedule, EPM will notify BPA the amount of energy to be delivered.

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined in the reference contract or by mutual agreement of both parties. (ok)

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

14403-D
3-8-01-dol

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	March 08, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
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Bill Lamb	(503) 230-3135
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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585. OK

Transaction Date: 3/8/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24110

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/02	6/30/02	25	HLH	25	30,800	$108.00	5/27/02	$3,326,400.00

Energy Transaction Total: **$3,326,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Process

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Billing
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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

14404-D
3-P-01

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: March 08, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585. (GK)

Transaction Date: 3/8/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24111

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/03	12/31/03	25	HLH	25	122,800	$85.50	1/1/03, 5/26/03, 7/4/03, 9/1/03, 11/27/03, 12/25/03	$10,499,400.00

Energy Transaction Total: **$10,499,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
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In Process

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

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Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: March 13, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 3/13/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24123

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/01	4/30/01	25	HLH	25	10,000	$277.00		$2,770,000.00
Energy Transaction Total:								**$2,770,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy (Melissa Murphy)
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 3/13/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	March 20, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 3/20/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24140 **Broker:**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/01	4/30/01	25	HLH	25	10,000	$373.00		$3,730,000.00
Energy Transaction Total:								**$3,730,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy (for) Melissa Murphy Agent And Attorney-In-fact
Manager, Trading Floor	Title:
Date: 3/22/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	March 26, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 3/26/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24151

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/01	4/30/01	25	HLH	25	10,000	$295.00		$2,950,000.00
Energy Transaction Total:								**$2,950,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
- LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
- All or FLH is defined as HE 0100 – HE 2400.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	Melissa Murphy
David E. Mills	Name: Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 3/27/01	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	March 29, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

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Transaction Date: 3/29/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24162 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/01	4/30/01	25	HLH	25	10,000	$300.00		$3,000,000.00
Energy Transaction Total:								**$3,000,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
/S/ DAVID E. MILLS	**/S/ MELISSA MURPHY**
David E. Mills	Name: **Melissa Murphy**
Manager, Trading Floor	Title: **Agent And Attorney-in-fact**
Date: **March 29, 2001**	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 03, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/3/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24164 **Broker:**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
6/1/01	6/30/01	25	HLH	25	10,400	$405.00		$4,212,000.00
Energy Transaction Total:								**$4,212,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills for	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-fact
Manager, Trading Floor	Title:
Date: 4/3/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 5, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
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BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/5/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24165

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
5/1/01	5/31/01	25	HLH	25	10,400	$319.00	5/28/01	$3,317,600.00
Energy Transaction Total:								**$3,317,600.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title:
Date: 4/5/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 5, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
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CONFIRMATION AGREEMENT

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Transaction Date: 4/5/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24166 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
5/1/01	5/31/01	25	HLH	25	10,400	$321.00	5/28/01	$3,338,400.00
Energy Transaction Total:								**$3,338,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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~ All or FLH is defined as HE 0100 – HE 2400.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 4/5/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 11, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
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CONFIRMATION AGREEMENT

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Transaction Date: 4/11/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24171

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
5/1/01	5/31/01	25	HLH	25	10,400	$349.00	5/28/01	$3,629,600.00
Energy Transaction Total:								**$3,629,600.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
Brenda Anderson	Melissa Murphy
for David E. Mills	Name: Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title:
Date: 4-11-01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

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Date: April 11, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
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CONFIRMATION AGREEMENT

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Transaction Date: 4/11/01 **Traders:** Bill Lamb (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24172

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
5/1/01	5/31/01	25	HLH	25	10,400	$347.00	5/28/01	$3,608,800.00
Energy Transaction Total:								**$3,608,800.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-fact
Manager, Trading Floor	Title: _____
Date: 4/11/01	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 11, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/11/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24173

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
5/1/01	5/31/01	25	HLH	25	10,400	$344.00	5/28/01	$3,577,600.00
Energy Transaction Total:								**$3,577,600.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 4/11/01	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 11, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
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BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/11/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24174

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	9/30/01	25	HLH	25	30,400	$486.00	7/4/01, 9/3/01	$14,774,400.00
Energy Transaction Total:								**$14,774,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____ Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-In-fact
Manager, Trading Floor	Title: _____
Date: 4/11/01	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: April 12, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/12/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24180

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	9/30/01	25	HLH	25	30,400	$497.00	7/4/01, 9/3/01	$15,108,800.00
Energy Transaction Total:								**$15,108,800.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills for	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 4/13/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 18, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
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David Mills	(503) 230-7588
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/18/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24184

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
5/1/01	5/31/01	25	LLH	25	8,200	$265.00		$2,173,000.00
Energy Transaction Total:								**$2,173,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 4/15/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: April 19, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/19/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)
BPA Contract: 01PB-24187 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/02	9/30/02	25	HLH	25	30,800	$239.00	7/4/02, 9/2/02	$7,361,200.00
Energy Transaction Total:								**$7,361,200.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title:
Date: 4/16/01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 20, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 4/20/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24189

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	7/31/01	25	HLH	25	10,000	$458.00	7/4/01	$4,580,000.00
Energy Transaction Total:								**$4,580,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 4/23/01	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	April 24, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

CONFIRMATION AGREEMENT

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Transaction Date: 4/24/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24193

Seller of Option: BPA
Buyer of Option: Enron Power Marketing, Inc.
Option Description: Yearly Put: Buyer shall notify the BPA Trader by 2:00 PM PPT on the option strike date listed below, Buyer of Option has the option to exercise this put (sell the energy to BPA under the terms described below). Option fee is to be paid by Buyer of Option within three business days of the invoice date.

If option(s) are exercised, the following terms apply to the energy sale

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Premium ($/MWh)	Holiday Excluded	Strike Date	Revenue / Cost
1/1/04	12/31/04	25	ALL	25	219,600	$49.00	$12.00		12/24/03	$10,760,400.00
Energy Transaction Total:										**$10,760,400.00**
Option Fee Total:										**$2,635,200.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
- HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 4/25/01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: May 01, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/1/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24198

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/02	9/30/02	25	HLH	25	30,800	$200.00	7/4/02, 9/2/02	$6,160,000.00
Energy Transaction Total:								**$6,160,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-In-Fact
Date: 5/2/01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

Date: May 09, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/9/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24205

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
6/1/01	6/30/01	25	HLH	25	10,400	$360.00		$3,744,000.00
Energy Transaction Total:								**$3,744,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be

changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
By: Brenda Anderson	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title:
Date: 5-9-01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	May 09, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/9/01 **Traders:** Dave Mills (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24206

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
9/1/01	9/30/01	25	HLH	25	9,600	$310.00	9/3/01	$2,976,000.00
Energy Transaction Total:								**$2,976,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be

changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 5-9-01	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
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Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: May 10, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/10/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24207

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
12/1/01	12/31/01	25	HLH	25	10,000	$285.00	12/25/01	$2,850,000.00
Energy Transaction Total:								**$2,850,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 5/14/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	May 11, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
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Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
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BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/11/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24208

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
9/1/01	9/30/01	25	HLH	25	9,600	$305.00	9/3/01	$2,928,000.00
Energy Transaction Total:								**$2,928,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title: _____
Date: 5/11/01	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	May 16, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/16/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24214

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	9/30/01	25	HLH	25	30,400	$328.00	7/4/01, 9/3/01	$9,971,200.00
Energy Transaction Total:								**$9,971,200.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 5/17/01	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

Date: May 22, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/22/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24227

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
9/1/01	9/30/01	25	HLH	25	9,600	$277.00	9/3/01	$2,659,200.00
Energy Transaction Total:								**$2,659,200.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____ Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 5/22/01	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	May 24, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/24/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24234 **Broker:** Amerex Power, Ltd.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
6/1/01	6/30/01	25	HLH	25	10,400	$300.00		$3,120,000.00
Energy Transaction Total:								**$3,120,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title:
Date: 5/24/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	May 29, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/29/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24241 **Broker:** Prebon Financial Products, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
9/1/01	9/30/01	25	HLH	25	9,600	$220.00	9/3/01	$2,112,000.00
Energy Transaction Total:								**$2,112,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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~ All or FLH is defined as HE 0100 – HE 2400.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____ Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 5/24/01	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	June 11, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
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David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/11/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24262

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	7/31/01	25	HLH	25	10,000	$175.00	7/4/01	$1,750,000.00
Energy Transaction Total:								**$1,750,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-fact
Manager, Trading Floor	Title:
Date: 6/4/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	June 11, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/11/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24263

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	7/31/01	25	HLH	25	10,000	$177.00	7/4/01	$1,770,000.00
Energy Transaction Total:								**$1,770,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
[signature]	
David E. Mills	Name: Melissa Murphy ~~Melissa Murphy~~
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 6/11/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	June 11, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/11/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24264

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
8/1/01	8/31/01	25	HLH	25	10,800	$226.00		$2,440,800.00
Energy Transaction Total:								**$2,440,800.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title: _____
Date: 6/11/01	Date: _____

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6-13-01 doc

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: June 13, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/13/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24278

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
9/1/01	9/30/01	25	HLH	25	9,600	$156.00	9/3/01	$1,497,600.00
Energy Transaction Total:								**$1,497,600.00**

In Process

Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

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6-13-01 dob v

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341
	or 230-4194

Date: June 13, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/13/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24279

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
8/1/01	8/31/01	25	HLH	25	10,800	$213.00		$2,300,400.00
Energy Transaction Total:								**$2,300,400.00**

-r.. Process

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: June 19, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/19/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24304

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	7/31/01	25	HLH	25	10,000	$125.00	7/4/01	$1,250,000.00
Energy Transaction Total:								**$1,250,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
Brenda Anderson	
for David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 6-19-01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	June 19, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/19/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-24306

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
10/1/02	12/31/02	25	HLH	25	30,800	$56.00	11/28/02, 12/25/02	$1,724,800.00
Energy Transaction Total:								**$1,724,800.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 6/20/01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: June 21, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT 503-464-2605
FAX:

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/21/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24315 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/02	3/31/02	25	HLH	25	30,400	$75.00	1/1/02	$2,280,000.00
Energy Transaction Total:								**$2,280,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 6/22/01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: June 26, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/26/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24325

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
8/1/01	8/31/01	50	HLH	50	21,600	$74.00		$1,598,400.00
Energy Transaction Total:								**$1,598,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 6/26/01	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date:	June 26, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/26/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24326

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
8/1/01	8/31/01	25	HLH	25	10,800	$75.00		$810,000.00
Energy Transaction Total:								**$810,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-In-fact
Date: 6/26/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	June 26, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
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FAX:	

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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/26/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24328

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
8/1/01	8/31/01	25	LLH	25	7,800	$58.00		$452,400.00
Energy Transaction Total:								**$452,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title: _____
Date: 6/27/0	Date: _____

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	July 19, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Driscoll
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
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David Mills	(503) 230-7588
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BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 7/19/01 **Traders:** Brenda Anderson (BPA) and Mike Driscoll (EPM)

BPA Contract: 01PB-24351

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
10/1/02	12/31/02	25	LLH	25	24,425	$40.00		$977,000.00
Energy Transaction Total:								**$977,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy
David E. Mills	Name: Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 7/20/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	July 24, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 7/24/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24357

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
8/1/01	8/31/01	25	HLH	25	10,800	$70.00		$756,000.00
Energy Transaction Total:								**$756,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy (Melissa Murphy)
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 7/24/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	July 24, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT	503-464-2605
FAX:	

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BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 7/24/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24358 **Broker:** Natsource, Inc.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
8/1/01	8/31/01	50	HLH	50	21,600	$70.00		$1,512,000.00
Energy Transaction Total:								**$1,512,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
for	Melissa Murphy
David E. Mills	Name: Melissa Murphy ~~Agent And Attorney-in-fact~~
Manager, Trading Floor	Title:
Date: 7/24/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
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BPA Real Time	(503) 230-3341 or 230-4194

Date: July 31, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

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Transaction Date: 7/31/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24377

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
9/1/01	9/30/01	25	HLH	25	9,600	$56.25	9/3/01	$540,000.00
Energy Transaction Total:					**9,600**			**$540,000.00**

Seller of Energy:	BPA
Buyer of Energy:	Enron Power Marketing, Inc.
Product:	Surplus firm power
Point of Delivery:	Mid-Columbia
Alternate Point of Delivery:	Where the Federal generating system interconnects with BPA's transmission network. Customer will provide transmission from the Federal generating system. Energy taken to an alternate POD is take-or-pay and liquidated damages do not apply. Customer is responsible for payment of energy if transmission is curtailed to APOD.

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
9/1/01	9/30/01	25	HLH	25	9,600	$56.25	9/3/01	$540,000.00
Energy Transaction Total:					**9,600**			**$540,000.00**

Scheduling

All energy will be shown in Pacific Prevailing Time.

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AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-fact
Manager, Trading Floor	Title:
Date: 8/1/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	September 27, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

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CONFIRMATION AGREEMENT

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Transaction Date: 9/27/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24441

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
12/1/01	12/31/01	25	HLH	25	10,000	$35.25	12/25/01	$352,500.00
Energy Transaction Total:					**10,000**			**$352,500.00**

Scheduling
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 9/27/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: September 27, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 9/27/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 01PB-24442

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
11/1/01	11/30/01	25	HLH	25	10,000	$27.50	11/22/01	$275,000.00
Energy Transaction Total:					**10,000**			**$275,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
	Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
David E. Mills	Name:
Manager, Trading Floor	Title:
Date: 9/27/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: October 5, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/5/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 02PB-24461 **Broker:** Amerex Power, Ltd.

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
11/1/01	11/30/01	25	LLH	25	8,000	$21.40		$171,200.00
Energy Transaction Total:					**8,000**			**$171,200.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 92.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title:
Date: 10/8/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: October 16, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/16/01 **Traders:** Brenda Anderson (BPA) and Mike Swerzbin (EPM)

BPA Contract: 02PB-24474

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
2/1/02	2/28/02	25	HLH	25	9,600	$34.50		$331,200.00
Energy Transaction Total:					**9,600**			**$331,200.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 10/16/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: October 22, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/22/01 **Traders:** Young Linn (BPA) and Mike Swerzbin (EPM)

BPA Contract: 02PB-24481

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
11/1/01	11/30/01	25	HLH	25	10,000	$29.20	11/22/01	$292,000.00
Energy Transaction Total:					**10,000**			**$292,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 10/22/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: October 23, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/23/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 02PB-24483 **Broker:**

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
11/1/01	11/30/01	25	HLH	25	10,000	$30.40	11/22/01	$304,000.00
Energy Transaction Total:					**10,000**			**$304,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 10/29/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: October 25, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/25/01 **Traders:** Dan Le (BPA) and Mike Swerzbin (EPM)

BPA Contract: 02PB-24498

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
11/1/01	11/30/01	25	HLH	25	10,000	$33.40	11/22/01	$334,000.00
Energy Transaction Total:					**10,000**			**$334,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 10/26/01	Date:

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	October 25, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Sean Crandall
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 10/25/01 **Traders:** Dan Le (BPA) and Sean Crandall (EPM)

BPA Contract: 02PB-24500

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
11/1/01	11/30/01	25	HLH	25	10,000	$33.50	11/22/01	$335,000.00
Energy Transaction Total:					**10,000**			**$335,000.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 10/26/01	Date:

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
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Bill Lamb	(503) 230-3135
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BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: November 5, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Mike Swerzbin
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/5/01 **Traders:** Dave Mills (BPA) and Mike Swerzbin (EPM)

BPA Contract: 02PB-24510

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
4/1/02	6/30/02	25	HLH	25	30,800	$28.00	5/27/02	$862,400.00
Energy Transaction Total:					**30,800**			**$862,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

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BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 11/06/01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	November 15, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Mike Swerzbin
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 11/15/01 **Traders:** Dave Mills (BPA) and Mike Swerzbin (EPM)

BPA Contract: 02PB-24517

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/02	3/31/02	25	HLH	25	30,400	$31.85	1/1/02	$968,240.00
Energy Transaction Total:					**30,400**			**$968,240.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
[signature]	
David E. Mills	Name: Melissa Murphy Melissa Murphy
Manager, Trading Floor	Title: Agent And Attorney-in-fact
Date: 11-15-01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

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Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	March 08, 2001
To:	Enron Power Marketing, Inc. 121 SW Salmon - 3WTC0306 Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 3/8/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-42012

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/03	12/31/03	25	HLH	25	122,800	$85.50	1/1/03, 5/26/03, 7/4/03, 9/1/03, 11/27/03, 12/25/03	$10,499,400.00

Energy Transaction Total: **$10,499,400.00**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.
~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-In-Fact
Manager, Trading Floor	Title: _____
Date: 3/12/01	Date: _____

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

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Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

14496-D

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: May 01, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/1/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-42013

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/02	12/31/02	50	ALL	50	438,000	$72.00		$31,536,000.00
1/1/03	12/31/03	50	ALL	50	438,000	$72.00		$31,536,000.00
1/1/04	12/31/04	50	ALL	50	439,200	$72.00		$31,622,400.00
1/1/05	12/31/05	50	ALL	50	438,000	$72.00		$31,536,000.00
1/1/06	12/31/06	50	ALL	50	438,000	$72.00		$31,536,000.00
Energy Transaction Total:								**$157,766,400.00**

Process

Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the reference contract.

This confirmation agreement contains all of the terms and conditions of this transaction and expressly limits acceptance to the terms stated herein, and any additional or different terms proposed by Enron Power Marketing, Inc. are rejected unless expressly agreed to in writing by BPA.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive

14501-D

5-02-01 dfl

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
BPA Preschedule Fax	(503) 230-3039
BPA SW Preschedule	(503) 230-3915
BPA NW Preschedule	(503) 230-3813
BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

Date: May 01, 2001
To: Enron Power Marketing, Inc.
121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
PS/RT FAX: 503-464-2605

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 5/1/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-42014

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/02	12/31/02	50	ALL	50	438,000	$73.00		$31,974,000.00
1/1/03	12/31/03	50	ALL	50	438,000	$73.00		$31,974,000.00
1/1/04	12/31/04	50	ALL	50	439,200	$73.00		$32,061,600.00
1/1/05	12/31/05	50	ALL	50	438,000	$73.00		$31,974,000.00
1/1/06	12/31/06	50	ALL	50	438,000	$73.00		$31,974,000.00
Energy Transaction Total:								**$159,957,600.00**

In Process

Scheduling
All energy will be shown in Pacific Prevailing Time.
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(OK)

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing
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If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED	
Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

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Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
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CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

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Sincerely,

Scott K. Wilson
Account Executive

14503

5-8-01 dob

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Brenda Anderson	(503) 230-5610
Dan Le	(503) 230-3144
Young Linn	(503) 230-3183
Bill Lamb	(503) 230-3135
David Mills	(503) 230-7588
BPA Trading Floor Fax	(503) 230-7463
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BPA SW Preschedule	(503) 230-3915
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121 SW Salmon - 3WTC0306
Portland, OR 97204

Attn: Holli Krebs
Fax: 713-646-2491

Presch: 800-684-1336
Real Time: 503-464-3823
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CONFIRMATION AGREEMENT

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Transaction Date: 5/8/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-42017

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
1/1/04	12/31/04	25	ALL	25	219,600	$48.00		$10,540,800.00
1/1/05	12/31/05	25	ALL	25	219,000	$48.00		$10,512,000.00
1/1/06	12/31/06	25	ALL	25	219,000	$48.00		$10,512,000.00
Energy Transaction Total:								**$31,564,800.0(**

Scheduling
All energy will be shown in Pacific Prevailing Time.
~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).
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T. Foxes

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AGREED AND ACCEPTED	
Bonneville Power Administration	Enron Power Marketing, Inc.
_____	_____
David E. Mills	Name: _____
Manager, Trading Floor	Title: _____
Date: _____	Date: _____

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

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FAX: 503-230-3681
Email: skwilson@bpa.gov

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Sincerely,

Scott K. Wilson
Account Executive

BONNEVILLE POWER ADMINISTRATION

Department of Energy
Bonneville Power
Administration
P.O. Box 3621
Portland, OR 97208-3621

POWER BUSINESS LINE
Trader and Scheduling Phones

Date:	June 26, 2001
To:	Enron Power Marketing, Inc.
	121 SW Salmon - 3WTC0306
	Portland, OR 97204
Attn:	Holli Krebs
Fax:	713-646-2491
Presch:	800-684-1336
Real Time:	503-464-3823
PS/RT FAX:	503-464-2605

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BPA S. Idaho Presch.	(503) 230-4311
BPA Real Time	(503) 230-3341 or 230-4194

CONFIRMATION AGREEMENT

The following memorializes the terms of a transaction agreed to by Bonneville Power Administration (BPA) and Enron Power Marketing, Inc. (EPM). Transactions hereunder are in accordance with reference contract or enabling agreement 99PB-10585.

Transaction Date: 6/26/01 **Traders:** Brenda Anderson (BPA) and Holli Krebs (EPM)

BPA Contract: 01PB-42022

Seller of Energy: Enron Power Marketing, Inc.
Buyer of Energy: BPA
Product: Firm power
Point of Delivery: Mid-Columbia

Start of Term	End of Term	Demand Limit	Hours	Amount (MWH/hr)	Total MWh	Price	Holiday Excluded	Revenue / Cost
7/1/01	7/31/01	16	HLH	16	6,400	$47.50	7/4/01	$304,000.00
8/1/01	8/31/01	16	HLH	16	6,912	$47.50		$328,320.00
9/1/01	9/30/01	17	HLH	17	6,528	$47.50	9/3/01	$310,080.00
10/1/01	10/31/01	14	HLH	14	6,048	$47.50		$287,280.00
11/1/01	11/30/01	16	HLH	16	6,400	$47.50	11/22/01	$304,000.00
12/1/01	12/31/01	16	HLH	16	6,400	$47.50	12/25/01	$304,000.00
1/1/02	1/31/02	14	HLH	14	5,824	$47.50	1/1/02	$276,640.00
2/1/02	2/28/02	14	HLH	14	5,376	$47.50		$255,360.00
3/1/02	3/31/02	15	HLH	15	6,240	$47.50		$296,400.00
4/1/02	4/30/02	14	HLH	14	5,824	$47.50		$276,640.00
5/1/02	5/31/02	14	HLH	14	5,824	$47.50	5/27/02	$276,640.00
6/1/02	6/30/02	16	HLH	16	6,400	$47.50		$304,000.00
7/1/02	7/31/02	15	HLH	15	6,240	$47.50	7/4/02	$296,400.00

8/1/02	8/31/02	15	HLH	15	6,480	$47.50		$307,800.00
9/1/02	9/30/02	16	HLH	16	6,144	$47.50	9/2/02	$291,840.00
10/1/02	10/31/02	14	HLH	14	6,048	$47.50		$287,280.00
11/1/02	11/30/02	15	HLH	15	6,000	$47.50	11/28/02	$285,000.00
12/1/02	12/31/02	15	HLH	15	6,000	$47.50	12/25/02	$285,000.00
1/1/03	1/31/03	15	HLH	15	6,240	$47.50	1/1/03	$296,400.00
2/1/03	2/28/03	14	HLH	14	5,376	$47.50		$255,360.00
3/1/03	3/31/03	16	HLH	16	6,656	$47.50		$316,160.00
4/1/03	4/30/03	15	HLH	15	6,240	$47.50		$296,400.00
5/1/03	5/31/03	17	HLH	17	7,072	$47.50	5/26/03	$335,920.00
6/1/03	6/30/03	19	HLH	19	7,600	$47.50		$361,000.00
7/1/03	7/31/03	18	HLH	18	7,488	$47.50	7/4/03	$355,680.00
8/1/03	8/31/03	19	HLH	19	7,904	$47.50		$375,440.00
9/1/03	9/30/03	18	HLH	18	7,200	$47.50	9/1/03	$342,000.00
10/1/03	10/31/03	16	HLH	16	6,912	$47.50		$328,320.00
11/1/03	11/30/03	19	HLH	19	7,296	$47.50	11/27/03	$346,560.00
12/1/03	12/31/03	17	HLH	17	7,072	$47.50	12/25/03	$335,920.00
1/1/04	1/31/04	17	HLH	17	7,072	$47.50	1/1/04	$335,920.00
2/1/04	2/29/04	16	HLH	16	6,144	$47.50		$291,840.00
3/1/04	3/31/04	17	HLH	17	7,344	$47.50		$348,840.00
4/1/04	4/30/04	16	HLH	16	6,656	$47.50		$316,160.00
5/1/04	5/31/04	17	HLH	17	6,800	$47.50	5/31/04	$323,000.00
6/1/04	6/30/04	18	HLH	18	7,488	$47.50		$355,680.00
7/1/04	7/31/04	18	HLH	18	7,488	$47.50	7/5/04	$355,680.00
8/1/04	8/31/04	19	HLH	19	7,904	$47.50		$375,440.00
9/1/04	9/30/04	18	HLH	18	7,200	$47.50	9/6/04	$342,000.00
10/1/04	10/31/04	17	HLH	17	7,072	$47.50		$335,920.00
11/1/04	11/30/04	18	HLH	18	7,200	$47.50	11/25/04	$342,000.00
12/1/04	12/31/04	17	HLH	17	7,072	$47.50	12/25/04	$335,920.00
1/1/05	1/31/05	17	HLH	17	6,800	$47.50	1/1/05	$323,000.00
2/1/05	2/28/05	16	HLH	16	6,144	$47.50		$291,840.00
3/1/05	3/31/05	17	HLH	17	7,344	$47.50		$348,840.00
4/1/05	4/30/05	16	HLH	16	6,656	$47.50		$316,160.00
5/1/05	5/31/05	17	HLH	17	6,800	$47.50	5/30/05	$323,000.00
6/1/05	6/30/05	18	HLH	18	7,488	$47.50		$355,680.00
7/1/05	7/31/05	19	HLH	19	7,600	$47.50	7/4/05	$361,000.00
8/1/05	8/31/05	18	HLH	18	7,776	$47.50		$369,360.00
9/1/05	9/30/05	18	HLH	18	7,200	$47.50	9/5/05	$342,000.00
10/1/05	10/31/05	17	HLH	17	7,072	$47.50		$335,920.00
11/1/05	11/30/05	18	HLH	18	7,200	$47.50	11/24/05	$342,000.00
12/1/05	12/31/05	17	HLH	17	7,072	$47.50	12/26/05	$335,920.00
1/1/06	1/31/06	17	HLH	17	6,800	$47.50	1/2/06	$323,000.00
2/1/06	2/28/06	16	HLH	16	6,144	$47.50		$291,840.00
3/1/06	3/31/06	17	HLH	17	7,344	$47.50		$348,840.00
4/1/06	4/30/06	17	HLH	17	6,800	$47.50		$323,000.00
5/1/06	5/31/06	17	HLH	17	7,072	$47.50	5/29/06	$335,920.00
6/1/06	6/30/06	18	HLH	18	7,488	$47.50		$355,680.00
7/1/06	7/31/06	19	HLH	19	7,600	$47.50	7/4/06	$361,000.00
8/1/06	8/31/06	18	HLH	18	7,776	$47.50		$369,360.00
9/1/06	9/30/06	18	HLH	18	7,200	$47.50	9/4/06	$342,000.00

7/1/01	7/31/01	14	LLH	14	4,816	$47.50	$228,760.00
8/1/01	8/31/01	15	LLH	15	4,680	$47.50	$222,300.00
9/1/01	9/30/01	14	LLH	14	4,704	$47.50	$223,440.00
10/1/01	10/31/01	15	LLH	15	4,695	$47.50	$223,012.50
11/1/01	11/30/01	14	LLH	14	4,480	$47.50	$212,800.00
12/1/01	12/31/01	14	LLH	14	4,816	$47.50	$228,760.00
1/1/02	1/31/02	13	LLH	13	4,264	$47.50	$202,540.00
2/1/02	2/28/02	13	LLH	13	3,744	$47.50	$177,840.00
3/1/02	3/31/02	13	LLH	13	4,264	$47.50	$202,540.00
4/1/02	4/30/02	14	LLH	14	4,242	$47.50	$201,495.00
5/1/02	5/31/02	12	LLH	12	3,936	$47.50	$186,960.00
6/1/02	6/30/02	14	LLH	14	4,480	$47.50	$212,800.00
7/1/02	7/31/02	15	LLH	15	4,920	$47.50	$233,700.00
8/1/02	8/31/02	15	LLH	15	4,680	$47.50	$222,300.00
9/1/02	9/30/02	13	LLH	13	4,368	$47.50	$207,480.00
10/1/02	10/31/02	14	LLH	14	4,382	$47.50	$208,145.00
11/1/02	11/30/02	13	LLH	13	4,160	$47.50	$197,600.00
12/1/02	12/31/02	14	LLH	14	4,816	$47.50	$228,760.00
1/1/03	1/31/03	13	LLH	13	4,264	$47.50	$202,540.00
2/1/03	2/28/03	14	LLH	14	4,032	$47.50	$191,520.00
3/1/03	3/31/03	15	LLH	15	4,920	$47.50	$233,700.00
4/1/03	4/30/03	16	LLH	16	4,848	$47.50	$230,280.00
5/1/03	5/31/03	15	LLH	15	4,920	$47.50	$233,700.00
6/1/03	6/30/03	16	LLH	16	5,120	$47.50	$243,200.00
7/1/03	7/31/03	17	LLH	17	5,576	$47.50	$264,860.00
8/1/03	8/31/03	16	LLH	16	5,248	$47.50	$249,280.00
9/1/03	9/30/03	16	LLH	16	5,120	$47.50	$243,200.00
10/1/03	10/31/03	17	LLH	17	5,321	$47.50	$252,747.50
11/1/03	11/30/03	15	LLH	15	5,040	$47.50	$239,400.00
12/1/03	12/31/03	17	LLH	17	5,576	$47.50	$264,860.00
1/1/04	1/31/04	15	LLH	15	4,920	$47.50	$233,700.00
2/1/04	2/29/04	15	LLH	15	4,680	$47.50	$222,300.00
3/1/04	3/31/04	16	LLH	16	4,992	$47.50	$237,120.00
4/1/04	4/30/04	17	LLH	17	5,151	$47.50	$244,672.50
5/1/04	5/31/04	14	LLH	14	4,816	$47.50	$228,760.00
6/1/04	6/30/04	17	LLH	17	5,168	$47.50	$245,480.00
7/1/04	7/31/04	17	LLH	17	5,576	$47.50	$264,860.00
8/1/04	8/31/04	16	LLH	16	5,248	$47.50	$249,280.00
9/1/04	9/30/04	16	LLH	16	5,120	$47.50	$243,200.00
10/1/04	10/31/04	15	LLH	15	4,935	$47.50	$234,412.50
11/1/04	11/30/04	16	LLH	16	5,120	$47.50	$243,200.00
12/1/04	12/31/04	17	LLH	17	5,576	$47.50	$264,860.00
1/1/05	1/31/05	14	LLH	14	4,816	$47.50	$228,760.00
2/1/05	2/28/05	16	LLH	16	4,608	$47.50	$218,880.00
3/1/05	3/31/05	16	LLH	16	4,992	$47.50	$237,120.00
4/1/05	4/30/05	17	LLH	17	5,151	$47.50	$244,672.50
5/1/05	5/31/05	14	LLH	14	4,816	$47.50	$228,760.00
6/1/05	6/30/05	17	LLH	17	5,168	$47.50	$245,480.00
7/1/05	7/31/05	16	LLH	16	5,504	$47.50	$261,440.00
8/1/05	8/31/05	17	LLH	17	5,304	$47.50	$251,940.00
9/1/05	9/30/05	16	LLH	16	5,120	$47.50	$243,200.00

10/1/05	10/31/05	16	LLH	16	5,264	$47.50	$250,040.00
11/1/05	11/30/05	16	LLH	16	5,120	$47.50	$243,200.00
12/1/05	12/31/05	17	LLH	17	5,576	$47.50	$264,860.00
1/1/06	1/31/06	14	LLH	14	4,816	$47.50	$228,760.00
2/1/06	2/28/06	16	LLH	16	4,608	$47.50	$218,880.00
3/1/06	3/31/06	16	LLH	16	4,992	$47.50	$237,120.00
4/1/06	4/30/06	16	LLH	16	5,104	$47.50	$242,440.00
5/1/06	5/31/06	15	LLH	15	4,920	$47.50	$233,700.00
6/1/06	6/30/06	17	LLH	17	5,168	$47.50	$245,480.00
7/1/06	7/31/06	16	LLH	16	5,504	$47.50	$261,440.00
8/1/06	8/31/06	17	LLH	17	5,304	$47.50	$251,940.00
9/1/06	9/30/06	17	LLH	17	5,440	$47.50	$258,400.00
Energy Transaction Total:							**$35,054,477.50**

Scheduling

All energy will be shown in Pacific Prevailing Time.

~ HLHs are defined as HE 0700 – HE 2200, Monday through Saturday (excludes Sundays and NERC holidays).

~ LLHs are defined as HE 0100 – HE 0600, HE 2300 and HE 2400, Monday through Saturday and all day Sundays and NERC holidays.

~ All or FLH is defined as HE 0100 – HE 2400.

Energy shall be prescheduled, with source and sink identified, by 1000, or as mutually agreed, on the day that both parties observe as a workday preceding the date of delivery. Schedules may only be changed due to uncontrollable forces as defined by the reference contract or by mutual agreement of both parties.

Billing

Billing and payment under this agreement shall be in accordance with the Enabling Agreement.

This confirmation agreement is intended to memorialize the terms of an existing oral agreement. In the event the terms agreed to during the electronically recorded conversation are inconsistent with the terms of any written confirmation agreement, the terms agreed to in the electronically recorded conversation shall govern, without regard to whether such written confirmation agreement is effective because it was executed by both parties, or is effective pursuant to section 32.1 of the WSPP Agreement or otherwise.

BPA rejects any proposed transaction terms that were not agreed to during the electronically recorded conversation in which this transaction was agreed to, to the extent that those terms are in addition to or are inconsistent with the Enabling Agreement.

If the above accurately reflects your understanding of our agreement, please indicate your approval by signing a copy of this agreement and returning via fax to BPA.

AGREED AND ACCEPTED

Bonneville Power Administration	Enron Power Marketing, Inc.
David E. Mills	Name: Melissa Murphy Melissa Murphy Agent And Attorney-in-fact
Manager, Trading Floor	Title:
Date: 6/27/01	Date:

Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 10, 2002

In reply refer to: PT-5

Mr. Harlan Murphy, Vice President and Assistant General Counsel
Mr. Ed Baughman, Vice President
Enron Power Marketing, Inc.
1400 Smith Street
Houston, TX 77002

Dear Mr. Sirs:

This letter is official notification that Dennis Oster has moved to a new position within the Bonneville Power Administration (BPA). I am the BPA Account Executive for Enron Power Marketing, Inc., and the BPA contact person for contract notices and correspondence.

Please forward any future notices as follows:

Scott K. Wilson
Account Executive
Bonneville Power Administration - PT-5
905 NE 11th Avenue
Portland, Oregon 97232
PHONE: 503-230-7638
CELL: 503-702-8155
FAX: 503-230-3681
Email: skwilson@bpa.gov

Please feel free to contact me with any questions about power contracts or matters related to BPA's Power Business Line.

Sincerely,

Scott K. Wilson
Account Executive